

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 20-F

☐ REGISTRATION STATEMENT PURSUANT TO SECTION 12(b) OR (g) OF THE SECURITIES EXCHANGE ACT OF 1934

OR

☒ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2025

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

OR

☐ SHELL COMPANY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File No.: 001-40554

ECO WAVE POWER GLOBAL AB (PUBL)
(Exact name of registrant as specified in its charter)

Translation of registrant's name into English: Not applicable

Kingdom of Sweden
(Jurisdiction of incorporation or organization)

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Tel Aviv 6713701, Israel
(Address of principal executive offices)

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(Name, Telephone, E-mail and/or Facsimile number and Address of Company Contact Person)

Securities registered or to be registered pursuant to Section 12(b) of the Act:

<i>Title of each class</i>	<i>Trading Symbol(s)</i>	<i>Name of each exchange on which registered</i>
American Depositary Shares Common Shares, no par value *	WAVE	The Nasdaq Stock Market LLC The Nasdaq Stock Market LLC*

* Not for trading, but only in connection with the registration of the American Depositary Shares.

Securities registered or to be registered pursuant to Section 12(g) of the Act: None

Securities for which there is a reporting obligation pursuant to Section 15(d) of the Act: None

Indicate the number of outstanding shares of each of the issuer's classes of capital or common stock as of the close of the period covered by the annual report:

46,717,308 common shares as of December 31, 2025.

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes ☐ No ☒

If this report is an annual or transition report, indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Exchange Act of 1934.

Yes ☐ No ☒

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or an emerging growth company. See definition of “large accelerated filer,” “accelerated filer,” and emerging growth company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☐
Non-accelerated filer ☒

Accelerated filer ☐
Emerging Growth Company ☒

If an emerging growth company that prepares its financial statements in accordance with U.S. GAAP, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards[†] provided pursuant to Section 13(a) of the Exchange Act. ☐

[†] The term “new or revised financial accounting standard” refers to any update issued by the Financial Accounting Standards Board to its Accounting Standards Codification after April 5, 2012.

Indicate by check mark whether the registrant has filed a report on and attestation to its management’s assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report.

Yes ☐ No ☒

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements. ☐

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant’s executive officers during the relevant recovery period pursuant to §240.10D-1(b). ☐

Indicate by check mark which basis of accounting the registrant has used to prepare the financial statements included in this filing.

U.S. GAAP ☐

International Financial Reporting Standards as issued by the International Accounting Standards Board ☒

Other ☐

If “Other” has been checked in response to the previous question, indicate by check mark which financial statement item the registrant has elected to follow.

☐ Item 17 ☐ Item 18

If this is an annual report, indicate by check mark whether the registrant is a shell company.

Yes ☐ No ☒

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INTRODUCTION

We are a wave energy company primarily engaged in the development of a smart and cost-efficient wave energy conversion, or WEC, technology that converts ocean and sea waves into clean electricity. Our corporate mission is to revolutionize energy production with our proprietary wave technology, and to become a leader in the renewable energy industry, which, according to an analysis by Frost & Sullivan, is expected to see \$3.4 trillion in new investment in the next decade. Our WEC technology is implemented onshore or nearshore, as opposed to offshore systems, and draws energy from incoming waves by converting the rising and falling motion of the waves into a clean energy generation process.

In addition to our WEC technology, we are also building out a pipeline of ancillary technology services that we may provide to our customers and other parties, such as other companies and research institutions. These services currently include feasibility studies for potential clients of our WEC technology. We are also developing a smart Wave Power Verification, or WPV, software, intended to provide real-time production verification that is expected to allow preventative-predictive and corrective measures to be taken. We believe that by providing these complementary services, we will be better positioned to be a leader of the wave energy industry.

We are a company incorporated in Sweden and were incorporated in 2019. The American Depositary Shares are currently traded in the United States on the Nasdaq Capital Market under the symbol "WAVE".

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

Certain information included or incorporated by reference in this annual report on Form 20-F may be deemed to be “forward-looking statements”. Forward-looking statements are often characterized by the use of forward-looking terminology such as “may,” “will,” “expect,” “anticipate,” “estimate,” “continue,” “believe,” “should,” “intend,” “project” or other similar words, but are not the only way these statements are identified.

These forward-looking statements may include, but are not limited to, statements relating to our objectives, plans and strategies, statements that contain projections of results of operations or of financial condition, expected capital needs and expenses, statements relating to the research, development, completion and use of our products, and all statements (other than statements of historical facts) that address activities, events or developments that we intend, expect, project, believe or anticipate will or may occur in the future.

Forward-looking statements are not guarantees of future performance and are subject to risks and uncertainties. We have based these forward-looking statements on assumptions and assessments made by our management in light of their experience and their perception of historical trends, current conditions, expected future developments and other factors they believe to be appropriate.

Important factors that could cause actual results, developments and business decisions to differ materially from those anticipated in these forward-looking statements include, among other things:

- our ability to successfully enter new markets, manage our international expansion and comply with any applicable laws and regulations;
- the timing for the commercialization of our WEC technology, including the timing, cost, regulatory approvals or other aspects related thereto;
- our ability to generate revenue from our WEC technology and ancillary services, such as feasibility studies or our WPV software;
- our expectations regarding the supply of components and manufacturing of our products;
- the ability of our WEC technology to generate commercial amounts of energy and its perceived benefits versus other solutions;
- the successful development of the WPV software;
- the implementation of solar panels into our WEC technology;
- our estimates regarding anticipated expenses, capital requirements and our needs for additional financing;
- our expectations with regards to the receipt of funds pursuant to existing and future grants;
- our ability to compete with other companies in our industry;
- the receipt of any government subsidies or feed-in-tariffs;
- our research and development and growth strategies and marketing plans;
- our ability to comply with environmental laws and to adapt to changes in laws, regulations or policies of governmental agencies or regulators relating to the utilization of our WEC technology;
- the ability of our management team to lead the development and commercialization of our WEC technology;
- our estimates of the size of our market opportunities;
- issuance of patents to us by the U.S. PTO and other governmental patent agencies;
- general market, political and economic conditions in the countries in which we operate including those related to recent unrest and actual or potential armed conflict in Israel and other parts of the Middle East, such as the multi-front war that Israel is facing;
- those factors referred to in “Item 3. Key Information – D. Risk Factors,” “Item 4. Information on the Company,” and “Item 5. Operating and Financial Review and Prospects”, as well as in this annual report on Form 20-F generally.

Readers are urged to carefully review and consider the various disclosures made throughout this annual report on Form 20-F which are designed to advise interested parties of the risks and factors that may affect our business, financial condition, results of operations and prospects.

You should not put undue reliance on any forward-looking statements. Any forward-looking statements in this annual report on Form 20-F are made as of the date hereof, and we undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

In addition, the section of this annual report on Form 20-F entitled “Item 4. Information on the Company” contains information obtained from independent industry sources and other sources that we have not independently verified.

Unless otherwise indicated, all references to “we,” “us,” “our,” the “Company” and “EWPG” refer to Eco Wave Power Global AB (publ), after the date that it acquired its operating subsidiary, Eco Wave Power Ltd., or EWP Israel, or the Acquisition (see “Item. 4.A. — History and Development of the Company” for additional information), while such references, before the time of the Acquisition, refer to EWP Israel and the consolidated subsidiaries of Eco Wave Power Global AB (publ). Until June 9, 2021, our name was EWPG Holding AB (publ). On May 31, 2021, our shareholders approved amended and restated articles of association at an extraordinary general meeting of shareholders whereby, among other things, our name was changed to Eco Wave Power Global AB (publ). References to “U.S. dollars” and “\$” are to currency of the United States of America, references to “Euro”, “EUR” and “€” are to currency introduced at the start of the third stage of European Economic and Monetary Union pursuant to the Treaty Establishing the European Community, as amended, references to “SEK” are to Swedish Kronor and references to “shekel,” “Israeli shekel” and “NIS” are to New Israeli Shekels. References to “Common Shares” are to our Common Shares, no par value. We report our financial statements under International Financial Reporting Standards, or IFRS, as issued by the International Accounting Standards Board, or the IASB. None of the financial statements were prepared in accordance with generally accepted accounting principles in the United States.

Summary Risk Factors

The risk factors described below are a summary of the principal risk factors associated with an investment in us. These are not the only risks we face. You should carefully consider these risk factors, together with the risk factors set forth in Item 3D. of this annual report on Form 20-F and the other reports and documents filed by us with U.S. Securities and Exchange Commission, or the SEC.

Risks Related to Our Financial Condition and Capital Requirements

- We have generated revenues from wave energy projects and from performing feasibility studies. However, we have not yet generated significant revenue from the sale of our WEC technology or power stations. We have incurred significant losses since our inception and anticipate that we will continue to incur significant losses for the foreseeable future, and we may never achieve or maintain profitability.
- We have a history of operating losses and may not achieve or maintain profitability and positive cash flow.
- We expect that we will need to raise substantial additional funding, which may not be available on acceptable terms, or at all. Failure to obtain funding on acceptable terms and on a timely basis may require us to curtail, delay or discontinue our product development efforts or other operations.
- Our revenues, if any, and efforts to become profitable, may be impacted by our need to pay royalties on government grants and other agreements.
- The reduction or elimination of government subsidies, grants and other economic incentives for various renewable energy applications may have an adverse impact on our operations and financial condition.
- If we fail to manage our future growth effectively, our business could be materially adversely affected. We may also face difficulties as we expand our operations into countries in which we have no prior operating experience.

Risks Related to Our Intellectual Property

- Even if we are issued patents, because the patent positions of our technology are complex and uncertain, we cannot predict the scope and extent of patent protection for our products.
- There can be no assurance that our patent applications will result in issued patents.
- If we are unable to maintain effective proprietary rights for our products, we may not be able to compete effectively in our markets.

Risks Related to Regulatory Requirements

- We are or will be subject to international regulations that could adversely affect our business and results of operations.
- We may not be able to receive the regulatory approvals and permits needed in order to commercialize our WEC technology in the jurisdictions in which we wish to operate.

Risks Related to Our Business Operations

- Our future success depends in part on our ability to retain our senior management team and to attract, retain and motivate other qualified personnel.
- The employment agreement that we have with our Chief Executive Officer may provide for certain payments in the event of a change of control of us (as defined in her employment agreement), which may discourage, delay, or prevent a change in control.
- If we fail to manage our future growth effectively, our business could be materially adversely affected. We may also face difficulties as we expand our operations into countries in which we have no prior operating experience.

Risks Related to Ownership of ADSs

- The market price of the ADSs may be highly volatile due to factors beyond our control.
- Our executive officers, directors and principal shareholders have the ability to exert significant control over matters submitted to our shareholders for approval.
- If a United States person is treated as owning at least 10% of our shares, such holder may be subject to adverse U.S. federal income tax consequences.
- The rights of our shareholders may differ from the rights typically offered to shareholders of a U.S. corporation.

Risks Related to Our Technology

- We may not be able to receive the regulatory approvals and permits needed in order to commercialize our WEC technology in the jurisdictions in which we wish to operate.
- We could be held liable if our business operations harmed the environment and a failure to maintain compliance with environmental laws could severely damage our business.
- Wave energy is relatively new and is unproven which could mean that we may never be successful in commercializing our technology.
- We will be subject to intense competition in the renewable energy business by competitors with substantially greater resources and/or more cost-effective technology.
- Changes in technology may have a material adverse effect on our results of operations.

PART I

ITEM 1. IDENTITY OF DIRECTORS, SENIOR MANAGEMENT AND ADVISERS

Not applicable.

ITEM 2. OFFER STATISTICS AND EXPECTED TIMETABLE

Not applicable.

ITEM 3. KEY INFORMATION

A. [Reserved].

B. Capitalization and Indebtedness.

Not applicable.

C. Reasons for the Offer and Use of Proceeds.

Not applicable.

D. Risk Factors.

Our business faces significant risks. You should carefully consider the risks described below, together with all of the other information in this annual report on Form 20-F. The risks described below are not the only risks facing us. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial may also materially and adversely affect our business operations. If any of these risks actually occurs, our business and financial condition could suffer and the price of the ADSs could decline. This report also contains forward-looking statements that involve risks and uncertainties. Our results could materially differ from those anticipated in these forward-looking statements, as a result of certain factors including the risks described below and elsewhere in this report and our other SEC filings. See “Cautionary Note Regarding Forward-Looking Statements” above.

Risks Related to Our Financial Position and Capital Requirements

We have generated revenue from wave energy projects and from performing feasibility studies. However, we have not yet generated significant revenue from the sale of our WEC technology or power stations and may never be profitable.

Our ability to become profitable depends upon our ability to generate significant revenue. To date, we have generated revenue from wave energy projects and from performing feasibility studies. However, we have not yet generated significant revenue from the sale of our WEC technology or power stations and may never be profitable. We do not expect to generate significant revenue unless or until we are able to prove the impact and benefits of implementing our WEC technology and then successfully enter into agreements for the sale of our products and services to countries, states and private customers that carry out a transition to an energy production source that is based on our technology. Our ability to generate future revenue from our WEC technology, services or power stations depends heavily on our success in many areas, including but not limited to:

- our ability to enter into and carry out agreements for the sale of our products and services or collaboration agreements;
- our ability to connect to the technology of a country’s national grid or micro grids;
- our ability to enter into long-term contracts for the sale of electricity generated from our WEC technology;
- the implementation of rules or standards by governments and/or by quasi-government agencies regarding the use of alternative sources of clean energy, and specifically, wave energy and our ability to receive feed-in-tariffs for wave energy;
- our ability to obtain financing on terms favorable to us;

- our ability to obtain the necessary permits or regulatory consents, including our ability to enter into concession agreements or other agreements for the use of land and ocean space for the construction and utilization of our WEC technology;
- our ability to protect our intellectual property;
- business interruptions resulting from a local or worldwide pandemic, geopolitical actions, including war and terrorism, or natural disasters; and
- our ability to protect our WEC technology from cyber-attacks.

If we fail to enter agreements for the sale of products and services or collaboration on terms favorable to us, or if such agreements lead to delays or expenses or if payments according to the agreements are delayed or not made at all, it could have a material adverse effect on our business, results and financial position.

We have a history of operating losses and may not achieve or maintain profitability and positive cash flow.

We have a history of operating losses and incurred net losses of \$3.7 million and \$2.11 million in our fiscal years ended December 31, 2025 and 2024, respectively. As of December 31, 2025, we had an accumulated deficit of \$18.76 million. To date, our activities have consisted primarily of activities related to the development and testing of our technologies and efforts to commercialize our products. Thus, our losses to date have resulted primarily from costs incurred in our research and development programs and from our selling, general and administrative costs. As we continue to develop our proprietary technologies, we expect to continue to have a net use of cash from operating activities unless or until we achieve positive cash flow from the commercialization of our products and services.

We do not know whether we will be able to successfully commercialize our products or whether we can achieve profitability. There is significant uncertainty about our ability to successfully commercialize our products in our targeted markets. Even if we do achieve the commercialization of our products and become profitable, we may not be able to achieve or, if achieved, sustain profitability on a quarterly or annual basis.

We expect that we will need to raise substantial additional funding, which may not be available on acceptable terms, or at all. Failure to obtain funding on acceptable terms and on a timely basis may require us to curtail, delay or discontinue our product development efforts or other operations.

As of December 31, 2025, our cash, cash equivalents and short term bank deposits were \$6.3 million, of which \$6 million was in cash and cash equivalents and \$0.3 million in restricted short term bank deposits. Based upon our currently expected level of operating expenditures, we expect that our existing cash and cash equivalents will be sufficient to fund operations through at least the next 12 months period from the date of this annual report on Form 20-F. We expect that in future periods we will require substantial additional capital to commercialize our products and services (see “Item. 5.A. – Operating and Financial Review and Prospects—Liquidity and Capital Resources” for additional information). In addition, even if we believe that we have sufficient funds for our current or future operating plans, we may seek additional capital if market conditions are favorable or if we have specific strategic considerations.

In addition, our operating plans may change as a result of many factors that may currently be unknown to us, and we may need to seek additional funds sooner than planned. Our future funding requirements will depend on many factors, including but not limited to:

- our research and development efforts, including our ability to finish research and development projects or product development within the allotted or expected timeline;
- the cost, timing and outcomes of seeking to commercialize our products and services in a timely manner;
- the announcement of new products, new developments, services or technological innovations by our competitors in the traditional and renewable energy industry;
- global policies and feed-in-tariffs for wave energy;

- licensing costs and timelines;
- our ability to generate cash flows;
- economic weakness, including inflation, or political instability in particular foreign economies and markets;
- government regulation in our industry, and more specifically, the costs and timing of obtaining regulatory approval or permits to launch our technology in various geographical markets; and
- the costs of, and timing for, strengthening our manufacturing agreements for production of our WEC technology.

Any additional fundraising efforts may divert our management from its day-to-day activities, which may adversely affect our ability to develop and commercialize our products and services. In addition, we cannot guarantee that future financing will be available in sufficient amounts or on terms acceptable to us, if at all, during the current financial situation in the markets. Moreover, the terms of any financing may adversely affect the holdings or the rights of holders of our securities and the issuance of additional securities, whether equity or debt, by us, or the possibility of such issuance, may cause the market price of the ADSs to decline, even if we believe that the terms of such financing are favorable, or, in the event of an equity financing, could dilute your ownership in our Company. The incurrence of indebtedness could result in increased fixed payment obligations, and we may be required to agree to certain restrictive covenants, such as limitations on our ability to incur additional debt, limitations on our ability to acquire, sell or license intellectual property rights, limitations on our ability to pay dividends and other operating restrictions that could adversely impact our ability to conduct our business; if we were to be in default of any such contractual limitations, this could further adversely impact our ability to conduct our business. We could also be required to seek funds through arrangements with collaborative partners or otherwise at an earlier stage than otherwise would be desirable, and we may be required to relinquish rights to some of our technologies or otherwise agree to terms unfavorable to us, any of which may have a material adverse effect on our business, operating results and prospects. In addition to the material adverse effects listed above, if our ability to finance our operations on terms and timing favorable to us, this could also result in placing us at a disadvantage against our competitors.

If we are unable to obtain funding on a timely basis, we may be required to significantly curtail, delay or discontinue one or more of our research or development programs or the development or commercialization, if any, of any products or be unable to expand our operations or otherwise capitalize on our business opportunities, as desired, which could materially affect our business, financial condition and results of operations.

Furthermore, we expect to incur additional ongoing costs associated with operating as a U.S. listed public company.

The reduction or elimination of government subsidies, grants and other economic incentives for various renewable energy applications could make it more difficult for us to complete the development of our products and subsequently seek to commercialize them, which, if commercialized, could lead to a reduction in our net sales and harm our financial condition.

The renewable energy industry benefits from and is made more competitive due to various government subsidies, grants, feed-in-tariffs and other economic incentives. The reduction, elimination or expiration of such government subsidies, grants, feed-in-tariffs and other economic incentives for various renewable energy applications in hydropower, solar, wind, biofuel, biomass, geothermal, wave or tidal energy could result in the diminished competitiveness of such alternative energy sources relative to conventional sources of energy. Not only would this negatively affect the growth of that particular renewable energy industry, but it could make it more difficult for us to complete development of our technology and products and subsequently seek to commercialize them, which, if commercialized, could lead to a reduction in our net sales and harm our financial condition. For example in the United States, recent policy discussions have raised concerns about the potential reduction or elimination of federal subsidies and incentives for renewable energy projects. Change in government priorities or shifts in legislative support may result in the loss of tax credits, grants, and other financial mechanisms that currently make renewable energy development more viable. If such federal subsidies were eliminated or significantly reduced, it may not only affect that financial feasibility of our projects but also make it more challenging to attract investment and secure additional funding. The absence of these incentives may slow innovation, delay commercialization and negatively affect our ability to compete in the broader energy market, ultimately harming our financial condition and growth prospects.

In addition, a portion of our ongoing and future projects related to developing wave power plants is intended to be partly financed through grants. There is no assurance that we will receive a grant or receive the full amount of the grant, especially if there is a very competitive submission process or if we do not fulfill the conditions imposed on us or our projects in connection with the grants received. If we violate any of the conditions stipulated in any of our grant agreements, for example, if we fail to file the requested updates on the development of the project, to keep separate records for our expenses funded by the grant, to observe a grant's publicity requirements or to meet the timeline proposed in the grant, this may result an obligation to repay the contributions already received.

If we do not receive the full grant within any of our current or future grants, or if we otherwise do not qualify as eligible for future grants or do not receive future grants, even if eligible, or are required to repay grants already received, this could have a material adverse effect on our ongoing and future projects, as well as our business, reputation and financial position.

Our revenues, if any, and efforts to become profitable, may be impacted by our need to pay royalties on government grants and other agreements, which may also include terms subjecting us to penalties if we are default of material terms.

We have received royalty-bearing grants from the Chief Scientist of the Israeli Ministry of Energy's office and a loan agreement with the Management Committee of Jiangsu Changshu High-tech Development Zone, or the Committee, Changshu Shirat Enterprise Management Co. Ltd., or CS, each of which require that we (or our subsidiaries) pay royalties on certain projects (see Item. 5.B. – "Operating and Financial Review and Prospects — Financing Activities" for additional information on our loan agreement with the Committee and CS, including the terms of repayment). Pursuant to our agreement with CS, if we default on any payments due under such agreement, we are obligated to pay a default interest rate of 5%, or if such rate is not permissible under Chinese law (the law governing such agreement), at the maximum amount allowed by law.

If we are able to generate revenues from the commercialization of our WEC technology, the requirement that we pay royalties on certain projects will impact the amount of revenue that we generate and may delay our efforts to become profitable. In addition, the repayment terms of the agreement with the Committee and CS, and similar terms in future agreements, if any, may also impact our ability to turn revenues, if any, into profit.

Risks Related to Our Intellectual Property

We have filed multiple patent applications and have a number of issued patents. There can be no assurance that any of our patent applications will result in issued patents. As a result, we may not be able to adequately protect our proprietary technology in the marketplace.

We have filed patent applications in the United States, the European Union, or the EU, and Israel and have the ability to file our Patent Cooperation Treaty, or PCT, international patent applications in many countries worldwide. Unless and until our pending patent applications are issued, their protective scope is impossible to determine. Practically, it is impossible to predict whether or how many of our patent applications will result in issued patents. Even if pending applications are issued, they may be issued with coverage significantly narrower than what we currently seek or third parties may challenge their validity.

Even if we are issued patents, because the patent positions of our technology are complex and uncertain, we cannot predict the scope and extent of patent protection for our products.

Any patents that may be issued to us will not ensure the protection of our intellectual property for a number of reasons, including without limitation the following:

- any issued patents may not be broad or strong enough to prevent competition from other products including identical or similar products;
- if we are not issued patents or if issued patents expire, there would be no protections against competitors making generic equivalents;
- there may be prior art of which we are not aware that may affect the validity or enforceability of a patent claim;
- there may be other patents existing in the patent landscape that will affect our freedom to operate;

- if our patents are challenged, a court or relevant tribunal could determine that they are not valid or enforceable;
- a court could determine that a competitor's technology or product does not infringe our patents even if we believe it does;
- our patents could irretrievably lapse due to failure to pay fees or otherwise comply with regulations, or could be subject to compulsory licensing; and
- if we encounter delays in our development, the period of time during which we could market our products under patent protection would be reduced.

We may not be able to enforce our intellectual property rights throughout the world.

Filing, prosecuting and defending patents on products in all countries throughout the world would be prohibitively expensive, and our intellectual property rights in some countries outside the United States, Europe and Israel can be less extensive than those in the United States, Europe and Israel. In addition, the laws of some foreign countries do not protect intellectual property to the same extent as laws in the United States, Europe and Israel. Consequently, we may not be able to prevent third parties from practicing our inventions in all countries outside the United States, Europe, or Israel, or from selling or importing products made using our inventions in and into the United States or other jurisdictions. Competitors may use our technologies in jurisdictions where we have not obtained patents to develop their own products and further, may export otherwise infringing products to territories where we have patents, but enforcement is not as strong as that in the United States, Europe, or Israel.

Many companies have encountered significant problems in protecting and defending intellectual property in foreign jurisdictions. The legal systems of certain countries, particularly in the People's Republic of China, or China and certain other developing countries, do not favor the enforcement of patents, trade secrets and other intellectual property, which could make it difficult for us to stop the infringement of our patents or marketing of competing products in violation of our proprietary rights generally. To date, we have not sought to enforce any issued patents in these foreign jurisdictions. Proceedings to enforce our patent rights in foreign jurisdictions could result in substantial costs and divert our efforts and attention from other aspects of our business, could put our patents at risk of being invalidated or interpreted narrowly and our patent applications at risk of not issuing and could provoke third parties to assert claims against us. We may not prevail in any lawsuits that we initiate, and the damages or other remedies awarded, if any, may not be commercially meaningful. The requirements for patentability may differ in certain countries, particularly developing countries. Certain countries in Europe and developing countries, including China and India, have compulsory licensing laws under which a patent owner may be compelled to grant licenses to third parties. In those countries, we and our licensors may have limited remedies if patents are infringed or if we or our licensors are compelled to grant a license to a third party, which could materially diminish the value of those patents. This could limit our potential revenue opportunities. Accordingly, our efforts to enforce our intellectual property rights around the world may be inadequate to obtain a significant commercial advantage from the intellectual property that we develop or license.

If we are unable to maintain effective proprietary rights for our products, we may not be able to compete effectively in our markets.

In addition to the protection afforded by any patents currently owned and that may be granted, historically, we have relied on trade secret protection and confidentiality agreements to protect proprietary know-how that is not patentable or that we elect not to patent, processes that are not easily known, knowable or easily ascertainable, and for which patent infringement is difficult to monitor and enforce and any other elements of our product candidate discovery and development processes that involve proprietary know-how, information or technology that is not covered by patents. However, trade secrets can be difficult to protect. We seek to protect our proprietary technology and processes, in part, by entering into confidentiality agreements with our employees, consultants, scientific advisors and contractors. We also seek to preserve the integrity and confidentiality of our data, trade secrets and intellectual property by maintaining physical security of our premises and physical and electronic security of our information technology systems. Agreements or security measures may be breached, and we may not have adequate remedies for any breach. In addition, our trade secrets and intellectual property may otherwise become known or be independently discovered by competitors.

We cannot provide any assurances that our trade secrets and other confidential proprietary information will not be disclosed in violation of our confidentiality agreements or that competitors will not otherwise gain access to our trade secrets or independently develop substantially equivalent information and techniques. Also, misappropriation or unauthorized and unavoidable disclosure of our trade secrets and intellectual property could impair our competitive position and may have a material adverse effect on our business. Additionally, if the steps taken to maintain our trade secrets and intellectual property are deemed inadequate, we may have insufficient recourse against third parties for misappropriating any trade secret.

Third parties may initiate legal proceedings alleging that we are infringing their intellectual property rights, the outcome of which would be uncertain and could have a material adverse effect on the success of our business.

Our commercial success depends upon our ability to develop, manufacture, market and sell our platform technology and related services without infringing the proprietary rights of third parties. There is considerable intellectual property litigation in the energy sector. It is also possible that we have failed to identify relevant third-party patents or applications. For example, applications filed before November 29, 2000 and certain applications filed after that date that will not be filed outside the United States remain confidential until patents issue. Patent applications in the United States and elsewhere are published approximately 18 months after the earliest filing, which is referred to as the priority date. Therefore, patent applications covering our technology could have been filed by others without our knowledge. Additionally, pending patent applications which have been published can, subject to certain limitations, be later amended in a manner that could cover our technology.

We may become party to, or threatened with, future adversarial proceedings or litigation regarding intellectual property rights with respect to our technology, including inter parties review, interference, or derivation proceedings before the U.S. PTO and similar bodies in other countries. Third parties may assert infringement claims against us based on existing intellectual property rights and intellectual property rights that may be granted in the future.

If we are found to infringe a third party's intellectual property rights, we could be required to obtain a license from such third party to continue developing and marketing our technology. However, we may not be able to obtain any required license on commercially reasonable terms or at all. Any inability to secure licenses or alternative technology could result in delays in the introduction of our products or lead to prohibition of the manufacture or sale of products by us. Even if we were able to obtain a license, it could be non-exclusive, thereby giving our competitors access to the same technologies licensed to us. We could be forced, including by court order, to cease commercializing the infringing technology. In addition, we could be found liable for monetary damages, including treble damages and attorneys' fees if we are found to have willfully infringed a patent. A finding of infringement could prevent us from commercializing our technology or force us to cease some of our business operations, which could materially harm our business. Claims that we have misappropriated the confidential information or trade secrets of third parties could have a similar negative impact on our business.

We may be subject to claims challenging the inventorship of our patents and other intellectual property.

We may be subject to claims that former employees, collaborators or other third parties have an interest in our patents or other intellectual property as an inventor or co-inventor. For example, we may have inventorship disputes arise from conflicting obligations of consultants or others who are involved in developing our products. Litigation may be necessary to defend against these and other claims challenging inventorship. If we fail in defending any such claims, in addition to paying monetary damages, we may lose valuable intellectual property rights, such as exclusive ownership of, or right to use, valuable intellectual property. Such an outcome could have a material adverse effect on our business. Even if we are successful in defending against such claims, litigation could result in substantial costs and be a distraction to management and other employees.

Certain technologies and patents have been developed with partners and we may face restrictions on this jointly developed intellectual property.

We have entered into cooperation agreements with a number of partners and pursuant to our agreements with these partners, such as the Israeli Ministry of Energy and EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL), certain intellectual property developed by us and the relevant partner may be subject to joint ownership by us and the partner and our commercial use of such intellectual property may be restricted, or may require written consent from, or a separate agreement with, the partner. If we cannot obtain commercial use rights for such jointly owned intellectual property or partner-owned intellectual property, our future product development and commercialization plans may be adversely affected.

Risks Related to Government Regulation and Compliance Matters

We could be held liable if our business operations harmed the environment and a failure to maintain compliance with environmental laws could severely damage our business.

Our operations are subject to a variety of country-specific, regional and local laws and regulations relating to the protection of the environment. Unexpected occurrences with our products may occur which may be damaging the environment or third-party assets in such a way that could lead to disruption of business, loss of assets, damage to employees or the public. In the event of the foregoing, we may be required to pay damages or be subject to restitution responsibility. Such impact on the environment can also lead to negative publicity. The cost of complying with current regulations could have a material adverse effect on our business, results of operations and financial position.

We are required to obtain permits in different areas of the world in order to utilize our products in such regions. Our need to apply for and receive permits could substantially limit our ability to operate and grow our business.

Our ability to continue with our current scope of operations and expand our operations and business across the globe is subject, in certain cases, to our receiving a permit for different purposes, including the use of land. It may be difficult to receive the required permits, which may require our management team to divert its attention from other aspects of our business, or it may be more capital intensive or a more time-consuming process than expected to receive permits, either of which could increase costs and delay the launch of our products. If we do not comply with the requirements set forth in the permits we receive, we could lose the granted permits or not receive them at all. Should any of these events occur it could have a material adverse effect on our business and reputation, results of operations and financial position.

Changes in environmental laws and regulations, or fundamental changes in the operations of government agencies, could reduce demand or impact the timing for our services.

Most of our business is driven by laws and regulations related to the protection of the environment.

During the administration of President Biden, the U.S. Department of Energy in July 2021 announced up to \$27 million in federal funding for research and development projects related to ocean wave energy. In August 2022, the U.S. Congress passed, and President Biden signed into law, the Inflation Reduction Act, or IRA, which provides \$128 billion in new funding for renewable energy and grid energy storage. On January 20, 2025, however, President Donald Trump issued an executive order directing federal agencies to immediately pause the disbursement of funds appropriated through the IRA. The full impact of this Executive Order and related administrative actions is uncertain at this time. In addition to pausing such disbursement, the Trump administration may also seek to challenge, repeal, or revise this rule, and Congress may attempt to repeal or amend the IRA with respect to renewable energy and grid energy storage; however, we cannot predict what, when, or how the new administration or Congress may take actions to rollback or otherwise revise existing laws, rules, or regulations or the ultimate impact such changes may have on our business or results of operations.

Furthermore, President Trump has signed several executive orders rescinding many of the Biden administration's executive orders and associated climate-related initiatives. President Trump's directives included, among other things, directing the U.S. Environmental Protection Agency, or EPA, to reconsider its 2009 endangerment findings relating to greenhouse gases, or GHGs, which provides regulatory justification for federal GHG permitting and methane emission control requirements, and directing the EPA to reconsider its use of social cost of GHG estimates in federal permitting decisions. We cannot predict the ultimate impact of these executive orders or any similar future changes on our business or results of operations.

Moreover, President Trump signed an executive order to withdraw the United States from the Paris Agreement under the UN's Framework Convention on Climate Change, or the Paris Agreement and the Convention.

If the federal government does not continue to address environmental laws and regulations relating to wave energy, it may adversely impact the ability of companies in the wave energy sector to generate revenue, including us. Fundamental changes in the operations of government agencies (i.e., significant agency staff reductions, changes or delays in processes for awarding contracts, and decisions to shutdown portions of local or state government) also could impact the amount or timing of our revenue, if any. Also, reduced spending by governmental agencies may increase competition within our industry, which may directly affect future revenue and profits, if any.

Certain states such as California and New Jersey are working on legislation or have passed into legislation certain bills concerning the viability of wave energy. Further initiatives at the state and local level in the United States would be beneficial to companies in the wave energy sector, including us. If state governments do not continue to address environmental laws and regulations relating to wave energy, it may adversely impact the ability of companies in the wave energy sector to generate revenue, including us. Fundamental changes in the operations of state government agencies (i.e., significant agency staff reductions, changes or delays in processes for awarding contracts, and decisions to shutdown portions of local or state government) also could impact the amount or timing of our revenue, if any. Also, reduced spending by governmental agencies may increase competition within our industry, which may directly affect future revenue and profits, if any.

We conduct operations on a worldwide basis and are subject to a variety of risks associated with doing business outside the United States.

We maintain international operations, including operations in the U.S., Taiwan, Sweden, Israel, Portugal, and Mexico (we are not currently actively working on advancing operations in Mexico, Gibraltar, Australia and China see Item. 4.B. “Business — Our Proprietary WEC Technology — Project Pipeline — Mexico” for additional information) and have pipeline projects and potential projects in other countries, including, but not limited to, Israel, India, Portugal, Taiwan, the U.S., and others. As a result, we are subject to a number of risks and complications associated with international sales, services and other operations, as well as risks associated with U.S. foreign policy. These include:

- difficulties associated with compliance with numerous, potentially conflicting and frequently complex and changing laws in multiple jurisdictions, e.g., with respect to environmental matters, intellectual property, privacy and data protection, corrupt practices, embargoes, trade sanctions, competition, employment and licensing;
- general economic, social and political conditions in the countries in which we operate, including international and U.S. trade policies and currency exchange rate fluctuations;
- tax and other laws that restrict our ability to use tax credits, offset gains or repatriate funds;
- currency restrictions, transfer pricing regulations and adverse tax consequences, which may affect our ability to transfer capital and profits;
- inflation, deflation and stagflation in any country in which we have a manufacturing facility;
- fluctuations in currency exchange rates may in the future affect, revenue, profits and cash earned on international operations;
- foreign customers with long payment cycles;
- different business cultures;
- imposition of or increases in customs duties and other tariffs, including those that have been proposed by the Trump administration on imports from the European Union, Canada, and Mexico and those that have been instituted on imports from China;
- complications in complying with restrictions on foreign ownership and investment and limitations on repatriation. We may not be permitted to own or to fully own our operations in some countries and may have to enter into partnership or joint venture relationships. Some foreign legal regimes restrict our repatriation of earnings to the United States from our subsidiaries and joint venture entities. We may also be limited in our ability to distribute or access our assets by the governing documents pertaining to such entities. In such event, we will not have access to the cash flows and assets of our subsidiaries; and
- business interruptions resulting from a local or worldwide pandemic, geopolitical actions, including war and terrorism, or natural disasters.

We operate in a number of countries throughout the world, including in countries that do not have as strong a commitment to anti-corruption and ethical behavior that is required by U.S. laws or by our corporate policies. Based on the nature of our products, these activities involve potential interaction with government agencies, public officials or state-owned enterprises. We are subject to the risk that we, our U.S. employees or our employees located in other jurisdictions or any third party that we engage to do work on our behalf may take action determined to be in violation of anti-corruption laws in any jurisdiction in which we conduct business. The U.S. Foreign Corrupt Practices Act, or the FCPA, prohibits corruptly providing anything of value to foreign officials for the purposes of obtaining or retaining business or securing any improper business advantage. We may deal with both governments and government-owned business enterprises, the employees of which are considered foreign officials for purposes of the FCPA and other applicable anti-corruption laws. Any violation of the FCPA or any similar anti-corruption law or regulation could result in substantial fines, sanctions or civil and/or criminal penalties, debarment from business dealings with certain governments or government agencies or restrictions on the marketing of our products in certain countries, which could harm our business, financial condition or results of operations. If these anticorruption laws or our internal policies were to be violated, our reputation and operations could also be substantially harmed. Further, detecting, investigating and resolving actual or alleged violations is expensive and can consume significant time and attention of our senior management.

Compliance with multiple, and potentially conflicting, international laws and regulations, including anticorruption laws and exchange controls may be difficult, burdensome or expensive. While our employees and agents are required to comply with these laws, our internal policies and procedures may not always prevent violations. Such matters or allegations related to such matters could adversely affect our reputation and the burden and cost associated with defending or resolving such matters could adversely affect our business, prospects, financial condition or results of operations.

Tariffs and other changes in international trade policy could adversely affect our business, financial condition and results of operations.

Through third parties, we purchase certain components of our WEC technology from European countries, and from the U.S and Israel and other countries. The Trump administration has implemented a number of tariffs, including those on imports from the European Union, which could significantly increase the cost of components sourced from those countries. While, to date, we have not experienced any material effect on our business we may, as a result, need to obtain components from other sources or third parties.

For example, the tariffs imposed by the U.S. administration in early April 2025 (Liberation Day), and the countermeasures taken by the EU and other countries since, significantly increased the level of geopolitical and macroeconomic uncertainty. Although on July 27, 2025, the United States and the EU announced a trade deal, subject to which all goods imported from the EU to the United States are subject to at least 15% U.S. tariffs, the rapidly changing global trade environment has introduced a significant amount of uncertainty and potential disruption. Any such changes in legislation and government policy may have a material adverse effect on our business, including the imposition of tariffs on certain materials which could increase our product costs.

Laws, governmental regulations and policies supporting renewable energy (including tax incentives), could change at any time, including as a result of new political leadership, and such changes may materially adversely affect our business and our growth strategy.

Renewable energy generation assets currently benefit from, or are affected by, various federal, state and local governmental incentives and regulatory policies. We have operations in several countries that have incentives and regulatory policies which are beneficial for renewable energy generation assets. The growth of our business will also be dependent on the tax and regulatory regimes generally and as they relate in particular to our investments in our WEC technology and power stations.

Delays in regulatory approvals or expiring licensing deadlines may adversely affect our ability to complete projects and could result in the loss or modification of permits or concessions.

Our wave energy projects are subject to multiple regulatory approvals, licensing deadlines, and operational certification requirements issued by national and local authorities. In certain jurisdictions, legislation establishes specific timeframes within which construction must commence or be completed, and within which operators must apply for operational certification following construction. Failure to meet such deadlines may result in the expiration of permits, the need to obtain extensions, or the requirement to seek new approvals.

For example, in connection with our planned wave energy project in Portugal, the applicable licensing framework issued by the Portuguese Directorate-General for Energy and Geology (DGEG) currently requires that an application for an operation certificate be submitted by September 17, 2026 following project construction. While there is a possibility to extend this deadline until January 31, 2027, any further extension may require ministerial approval and may only be granted in exceptional circumstances upon a duly substantiated request. Accordingly, there can be no assurance that any additional extension would be granted.

In addition, delays in obtaining approvals or authorizations from port authorities or other governmental bodies may affect our ability to commence construction within the required timeframes. If such delays occur, even when not attributable to us, we may be required to request extensions or modifications to applicable permits, concessions, or licensing deadlines. There can be no assurance that such requests would be granted, and failure to obtain the necessary extensions could delay, materially alter, or prevent the development of certain projects.

Any effort to overturn laws, regulations or policies that are supportive of WEC technology or that remove costs or other limitations on other types of generation that compete with WEC technology could materially and adversely affect our business, financial condition, results of operations and cash flows.

Many U.S. states have adopted renewable portfolio standard, or RPS, programs mandating that a specified percentage of electricity sales come from eligible sources of renewable energy. If the RPS requirements are reduced or eliminated, it could lead to fewer future power contracts or lead to lower prices for the sale of power in future power contracts, which could have a material adverse effect on our future growth prospects. Such material adverse effects may result from decreased revenues, reduced economic returns on certain project company investments, increased financing costs and/or difficulty obtaining financing.

We are also subject to laws and regulations that are applicable to business entities generally, including local, state and federal tax laws. If any of the laws or governmental regulations or policies that support renewable energy change, or if we are subject to changes to other existing laws or regulations or new laws or regulation that impact our tax position, increase our compliance costs, are burdensome or otherwise negatively impact our business, such new or changed laws or regulations may have a material adverse effect on our business, financial condition, results of operations and cash flows.

National electricity markets are politically regulated and complex.

National electricity markets are politically regulated and complex. In some regions and states, the political system may prove to be beneficial to local suppliers, while there may be a more open climate in other regions and states. Although we may currently have operations in a certain region or state, as a result of changing regulation, we may be required to stop our operations in such region or state or we may decide to exit or cease from entering the market in a certain region or state even though we may have approval to do so because of economic or political conditions regulating such electricity market. The occurrence of any of the aforementioned could have a material adverse effect on our business, results of operations and financial position.

Unsuccessful compliance with applicable privacy regulations could have an adverse effect on our business and reputation.

The collection and use of data in the EU is governed by the provisions of the Data Protection Directive, and as of May 2018, the European General Data Protection Regulation, or GDPR. We collect and processes personal data to a certain extent in our operations, for example in relation to our personnel.

These directives impose several requirements relating to the consent of the individuals to whom the personal data relates, the information provided to the individuals, notification of data processing obligations to the competent national data protection authorities and the security and confidentiality of the personal data. The GDPR also extends the geographical scope of EU data protection law to non-EU entities under certain conditions, tightens existing EU data protection principles and creates new obligations for companies and new rights for individuals. Failure to comply with the requirements of the Data Protection Directive, the GDPR and the related national data protection laws of the EU Member States may result in fines and other administrative penalties. The GDPR introduces new data protection requirements in the EU and substantial fines for breaches of the data protection rules. The GDPR regulations impose additional responsibility and liability in relation to personal data that we process and we intend to put in place additional mechanisms ensuring compliance with these and/or new data protection rules. In addition, other jurisdictions in which we operate are currently discussing or implementing regulations similar to GDPR. Changes to these European privacy regulations (and similar regulations in other jurisdictions) and unsuccessful compliance may be onerous and adversely affect our business, financial condition, prospects, results of operations and reputation.

We are not currently regulated as an electric public utility under applicable law but may be subject to regulation as an electric utility in the future.

We are not currently regulated as an electric public utility in the U.S. under applicable national, state or other local regulatory regimes where we conduct business. As a result, we are not currently subject to the various federal, state and local standards, restrictions and regulatory requirements applicable to centralized public utilities. Any federal, state or local regulations that cause us to be treated as an electric utility or to otherwise be subject to a similar regulatory regime of commission-approved operating tariffs, rate limitations and related mandatory provisions, could place significant restrictions on our ability to operate our business and execute our business plan by prohibiting, restricting or otherwise regulating our sale of electricity. If we were subject to the same state or federal regulatory authorities as centralized electric utilities in the U.S. and its territories or if new regulatory bodies were established to oversee our business in the U.S. and its territories or in foreign markets we enter, our operating costs would materially increase or we might have to change our business in ways that could have a material adverse effect on our business, financial condition and results of operations.

While we are not regulated as extensively as an electric public utility, we are subject to certain utility-like regulations in jurisdictions such as California. In California, the California Public Utilities Commission ("CPUC") issued an order approving several consumer protection measures for solar customers, including a requirement for solar providers to provide customers with the California Solar Consumer Protection Guide, which provides customers with information regarding the selection of a contractor, solar financing, bill savings estimates, net energy metering and electric rates, low-income options and related matters. The CPUC order also requires the investor-owned utilities in California to adopt procedures to verify during the interconnection process that the customer received the California Solar Consumer Protection Guide and that the solar provider is licensed, and to collect and report on complaints regarding solar providers. If we become subject to new, additional regulatory requirements in these jurisdictions or other jurisdictions adopt similar regulatory requirements, our operating costs would materially increase or we might have to change our business in ways that could have a material adverse effect on our business, financial condition and results of operations.

Risks Related to Our Business Operations

We face possible risks associated with severe storms, natural disasters and the physical effects of climate change on seas and oceans, which may include more frequent or severe storms, typhoons, flooding and rising sea levels, any of which could have a material adverse effect on our operations, business and financial condition.

We are subject to the risks associated with natural disasters and the physical effects of climate change on seas and oceans, which may include more frequent or severe storms, typhoons, flooding and rising sea levels, any of which could have a material adverse effect on our properties, operations and business. Climate change also may affect our business by increasing the cost of (or making unavailable) insurance for our WEC technology on terms we find acceptable, increasing costs, such as requiring additional research and development in excess of what we may have expected to incur, and requiring us to expend funds as we seek to repair and protect our WEC technology. To the extent climate change causes changes in weather patterns that result in the number or intensity of storms and rising sea levels, we could become subject to significant losses and/or repair costs that may or may not be fully covered by insurance. In addition to the effect on our WEC technology, natural disasters and the effects of climate change on seas and oceans, and land, may also adversely impact our ability to carry out our projects, which could adversely impact our operation, business and financial condition.

We manage our business through a small number of employees and key consultants.

Our key employees include our Chief Executive Officer, Ms. Inna Braverman, who co-founded our Company, as well as our Chief Financial Officer, Mr. Aharon Yehuda. Our future growth and success depend on our ability to recruit, retain, manage and motivate our employees and key consultants. The loss of the services of our Chief Executive Officer or our Chief Financial Officer or the inability to hire or retain experienced management personnel could adversely affect our ability to execute our business plan and harm our operating results. Although we expect to enter into employment agreements with persons joining our executive management team, these agreements will likely be terminable at will with minimal notice.

In addition, laws and regulations on executive compensation, including legislation in our country of incorporation, Sweden, or in the country in which we conduct a majority of our operations, Israel, may restrict our ability to attract, motivate and retain the required level of qualified personnel.

Because of the specialized engineering, technical and managerial nature of our business, we rely heavily on our ability to attract and retain qualified engineering, technical, managerial and experienced personnel. In particular, the loss of one or more of our executive officers or key consultants could be detrimental to us if we cannot recruit suitable replacements in a timely manner. We do not currently carry “key person” insurance on the lives of members of senior management. The competition for qualified personnel in our field is intense. Due to this intense competition, we may be unable to attract and retain qualified personnel necessary for the development of our business or to recruit suitable replacement personnel.

We enter into various contracts in the normal course of our business, some or all of which may require us to indemnify the other party to the contract. In the event we have to perform under these indemnification provisions, it could have an adverse effect on our business, financial condition and results of operations.

In the normal course of business, we may enter into agreements, such as Concession Agreements or Power Purchase Agreements that contain indemnification provisions which require us to indemnify the other parties against adverse events occurring as a result of our operations. Should our obligation under an indemnification provision exceed applicable insurance coverage or if we were denied insurance coverage, our business, financial condition and results of operations could be adversely affected. Similarly, if we are relying on a third party to indemnify us and the party is denied insurance coverage, or the indemnification obligation exceeds the applicable insurance coverage and does not have other assets available to indemnify us, our business, financial condition and results of operations could be adversely affected.

We will need to expand our organization and we may experience difficulties in managing this growth, which could disrupt our operations.

Our future financial performance and our ability to commercialize our technology and compete effectively will depend, in part, on our ability to effectively manage any future growth. As our development and commercialization plans and strategies develop, we expect to need additional managerial, operational, sales, marketing, financial and legal personnel. Our management may need to divert a disproportionate amount of its attention away from our day-to-day activities and devote a substantial amount of time to managing these growth activities. We may not be able to effectively manage the expansion of our operations, which may result in weaknesses in our infrastructure, operational mistakes, loss of business opportunities, loss of employees and reduced productivity among remaining employees. Our expected growth could require significant capital expenditures and may divert financial resources from other projects, such as the development of our technology. If our management is unable to effectively manage our growth, our expenses may increase more than expected, our ability to generate and/or grow revenue could be reduced and we may not be able to implement our business strategy.

Anticipated growth in demand for renewable energy may not occur which would reduce the market and the opportunity to sell our products following a business combination.

To the extent local and regional demand for power generating capacity does not exceed the capacity of the current energy market suppliers, or technological advances increase the capacity of existing power generating equipment, or the price of traditional fuel sources declines, our potential customers may not have a need for our services and products. Any significant decline in the local and regional demand for new energy sources could result in a decrease in demand for our products, if commercialized, and hence lower the amount of any anticipated future revenues.

We believe that our sales efforts will be targeted at larger customers in the public sector, such as state ports or islands, and as such, our sales cycle may become more time-consuming and expensive, we may encounter pricing pressure and implementation challenges, and we may have to delay revenue recognition for some complex transactions, all of which could harm our business and operating results.

As we target more of our sales efforts at larger customers in the public sector, such as state ports or islands, we will face greater costs and longer sales cycles. In addition, sales to these types of customers are expected to have relatively less predictability in completing some these sales in comparison to sales completed to customers in the private sector. In this market segment, the customer's decision to use our service may be conditioned on us meeting a variety of government regulations and obtaining different approvals, which could prolong the sales cycle. In addition, due to the nature of our product, we expect to be required to provide great levels of education regarding the use and benefits of our technology, which could also impact the sales cycle. As a result of these factors, these sales opportunities may require us to devote greater sales support and professional services resources to individual customers, driving up costs and time required to complete sales and diverting sales and professional services resources to focus on a small number of transactions at a given time, while potentially requiring us to delay revenue recognition on some of these transactions until the technical or implementation requirements have been met.

Wave energy is relatively new and is unproven which could mean that we may never be successful in commercializing our technology.

Wave energy as a renewable source of energy has developed over time without any commercial large-scale success in the market, and as such, companies in the industry risk not being fully accepted in the renewable energy market. In addition, although we may seek to commercialize our WEC technology together with solar panels, there can be no guarantee that our efforts will be successful. Moreover, even if we are successful in combining solar power with our WEC technology, renewable energy solutions powered by WEC technology may not be proven to be reliable or long-term solutions for renewable energy generation. In the past, several wave energy developers located their WEC technology offshore which hindered their development and commercial success. These systems struggled to develop and commercialize due to low reliability in the offshore marine environment, high capital and operation costs, their struggle to obtain insurance, which if obtained, could come at a high expense, high prices and complicated grid connection processes and the negative environmental impact caused by such systems.

Our power stations are exposed to competition in terms of pricing, product quality, reliability, performance, technology and financing conditions. If we fail to develop and follow technical development and compete effectively with competing wave energy technology developers and concepts and other actors in the renewable energy field, the commercialization of our products could be delayed and, as a result, the market for our products may not be considered as favorable as expected. This could have a material adverse effect our business, results of operations and financial position.

We will be subject to intense competition in the renewable energy business by competitors with substantially greater resources and/or more cost-effective technology.

Our plan to grow our business by developing, constructing and completing wave energy projects, which may or may not include the addition of solar panels, will be subject to intense competition from other parties with substantially greater resources than ours seeking to develop such projects. This will include large public and private companies with significantly greater resources, other independent power producers, public utility companies which may choose to directly develop renewable energy projects as opposed to purchasing power from owners of such projects, private equity investors and various municipal and other governmental authorities which may develop their own renewable energy projects. We may not be able to respond in a timely or effective manner to any changes in the energy industry in both domestic and international markets. These changes may include deregulation of the electric utility industry in some markets, privatization of the electric utility industry in other markets and increasing competition in all markets. To the extent competitive pressures increase and the pricing and sale of electricity assumes more characteristics of a commodity business, the economics of our business may come under increasing pressure. It also is possible that our competitors will be able to provide renewable energy with more cost-effective technologies and thus may be able to offer such power to purchasers at more attractive prices, or that our competitors will employ biomass, wind, solar, geothermal or other renewable energy technologies that are more cost-effective than the technology we own and deploy.

Changes in technology may have a material adverse effect on our results of operations.

Research and development activities are ongoing to provide alternative and more efficient technologies to produce power. For example, we are conducting research into the potential combination of solar panels with our WEC technology. It is possible that advances in current sources of renewable energy, namely wave-generated energy, or other technologies will reduce the cost of power production from these technologies to a level below our costs. Further, increased conservation efforts could reduce the demand for power or reduce the value of our power stations or WEC technology, regardless as to whether they include any solar panels. Any of these changes could have a material adverse effect on our revenues and profitability, if any.

If we are unable to successfully negotiate and enter into service contracts with customers and partners on terms that are acceptable to us, our ability to diversify our revenue stream will be impaired.

An important element of our business strategy is our ability to enter into service contracts with our customers and partners under which we may be paid fees for services related to the construction, maintenance, studies, preparation and operation of the power stations and WEC technology. In addition, we may offer to lease power stations or sell WEC technology to customers on a turnkey basis or sell the power generated by our WEC technology. Even if customers purchase our WEC technology or the power generated by our power stations or WEC technology, they may not enter into service contracts with us. We may not be able to negotiate service, power sale or other contracts that provide us with any additional sales opportunities. Even if we successfully negotiate and enter into such service contracts, our customers may terminate them prematurely or they may not be profitable for a variety of reasons, including the presence of unforeseen hurdles or costs. In addition, if we were unable to perform adequately under such service contracts our efforts to successfully market our products and services could be impaired. Any one of these outcomes could have a material adverse effect on our business, reputation, financial condition and results of operations.

Since our WEC technology can only be deployed in certain geographic locations, our ability to grow our business could be adversely affected.

Our WEC technology is designed for use in the near-shore and on-shore marine environment and is usually installed on marine structures such as piers, breakwaters and jetties, or in locations in which such marine structures are required; however, not all areas worldwide have appropriate natural resources needed to harness wave energy. In addition, we have been researching the ability to add solar panels to our WEC technology, which may or may not prove to be successful. Seasonal and local variations, wave frequency and direction, water depth and the effect of particular locations of islands and other geographical features may limit our ability to deploy our WEC technology, both with and without the additional of solar panels, if any, in certain coastal areas. If we are unable to identify and secure sufficient sites with appropriate natural resources for the deployment of our WEC technology to capture wave energy or solar power, if including solar panels in our WEC technology, our ability to grow our business could be adversely affected.

Volatility in pricing for renewable energy may impact our financial condition.

The market price of renewable energy sources is volatile and subject to significant fluctuations, which may cause our ability to generate revenue, and profits, if any, to fluctuate significantly. The market price of renewable energy sources is dependent on many factors, many of which are out of our control. We cannot predict the future price of the energy that is produced, if any, by our WEC technology. Unprofitable prices for the sale of renewable energy, and specifically, wave energy, may result from the significant fluctuations in market prices. If the prices of other renewable energy sources decrease, or become more competitive than the price of wave energy, we believe that the demand for and price of wave energy may be adversely affected. Fluctuations in the market price of renewable energy may cause our revenue, and profitability, if any, to fluctuate significantly.

Failure by third parties to supply or manufacture components of our products or to deploy our systems timely or properly could adversely affect our business, financial condition and results of operations.

We have been and expect to continue to be highly dependent on third parties to supply and manufacture components of our WEC technology. If, for any reason, our third-party manufacturers or vendors are not willing or able to provide us with components or supplies in a timely fashion, or at all, our ability to manufacture and sell many of our products could be impaired, which, in turn, could have a material adverse effect on our business, results of operations and financial position.

We do not have long-term contracts with all of our third-party suppliers and manufacturers or vendors. Therefore, if we do not develop ongoing relationships with those vendors located in different regions, we may not be successful at controlling unit costs as our manufacturing volume increases. We may not be able to negotiate new arrangements with these third parties on acceptable terms, or at all.

In addition, we rely on third parties, under our oversight, for the deployment and installation of our WEC technology. For example, the manufacture, assembly and installation of the hydraulic, control and automation and electrical sub-systems of our WEC technology are performed by third-party suppliers. The mechanical sub-system is installed (moored) at the relevant project site by third-party engineering service providers. If these third parties do not properly manufacture, assemble, and install our WEC technology and sub-systems, or otherwise do not perform adequately, or if we fail to recruit and retain third parties to deploy our systems in particular geographic areas, our business, financial condition and results of operations could be adversely affected.

Our business strategy includes the entry into collaborative agreements. As a result of these agreements, we may become dependent on the efforts of our partners. In addition, we may not be able to enter into additional collaborative agreements due to restrictions in existing agreements or may not be able to negotiate commercially acceptable terms for future agreements.

Our current business strategy may include entry into collaborative agreements for the development and commercialization of our technology and products. The negotiation and consummation of these types of agreements typically involve simultaneous discussions with multiple potential collaborators and require significant time and resources from our officers and our business development and research and development staff. In addition, in attracting the attention of prospective collaborators, we compete with numerous other third parties with product opportunities as well as the collaborators' own internal product opportunities. We may not be able to consummate collaborative agreements, or we may not be able to negotiate commercially acceptable terms for these agreements.

We may face significant competition in seeking appropriate alliance partners. Moreover, these development agreements and strategic alliances are complex to negotiate and time consuming to document. We may not be successful in our efforts to establish additional strategic relationships or other alternative arrangements. The terms of any additional strategic relationships or other arrangements that we establish may not be favorable to us. Furthermore, even if we are able to find, negotiate and enter into these relationships, such arrangements may be conditional upon our receipt of additional funding. There can be no assurance that we will receive such additional funding. In addition, strategic relationships may not be successful, and we may be unable to sell and market our products to these companies, their affiliates and customers in the future, or growth opportunities may not materialize. Any of which could adversely affect our business, financial condition and results of operations.

In addition, these agreements generally cause us to be somewhat dependent upon the subsequent success of these other parties in performing their respective responsibilities and the cooperation of our partners. Our collaborators may not cooperate with us or perform their obligations under our agreements with them. We cannot control the amount and timing of our collaborators' resources that will be devoted to our research activities related to our collaborative agreements with them. Our collaborators may choose to pursue existing or alternative technologies in preference to those being developed in collaboration with us.

For example, we collaborate strategically with Siemens AG, or Siemens, in the EDF EWP One project. Pursuant to our collaboration with Siemens, we installed Siemens products and technology for the EDF EWP One electric system and grid connection works, while Siemens is expected to provide its knowledge and resources for an upgrade of our electrical components and transmission to the grid to enhance the electrical system's efficiency. Because we have elected to rely on our relationship with Siemens for this project, our progress on this project is, to a certain extent, dependent on the efforts of Siemens or other subcontractors, which, if not carried out with our best interests in mind, could have an adverse impact on our business, operations and financial condition. Although we are reviewing the possibility of expanding our strategic cooperation with Siemens to our future commercial scale installations, there can be no guarantee that we ever expand such relationship or that the current relationship will be successful.

In addition, we are generally required to cooperate with national electric companies in order to connect our WEC technology to the national electricity grid. Just as with any private party with whom we collaborate, although these entities have interests that are generally aligned with those of our customers, there can be no guarantee that these collaborations are undertaken without any adverse events caused as a result of our reliance on their ability to perform their required tasks effectively.

Under agreements with any collaborators we may work with in the future, we may rely significantly on them, among other activities, to:

- fund research and development activities with us;
- complete research and development projects or product development within the allotted or expected timeline;
- provide product or technology certifications and validations;
- provide technical resources and human resources services;
- pay us fees upon the achievement of milestones; and
- market for or with us any commercial products that result from our collaborations.

If we do not consummate collaborative agreements, we may have to use our funds more rapidly on our product development efforts, continue to defer certain development activities or forego the exploitation of certain geographic territories, any of which could have a material adverse effect on our business prospects. Further, we may not be successful in overseeing any such collaborative arrangements. If we fail to establish and maintain necessary collaborative relationships, our business prospects could suffer.

Our targeted markets are highly competitive. We compete against incumbent solutions already being utilized by our customers and potential customers. If we are unable to compete effectively, we may be unable to generate revenues and achieve or maintain profitability.

Our principal targeted markets include the overall energy sector, engineering, manufacturing and industry, defense and security, science and research, ports, islands, micro-grid, coastal cities and countries powering artificial intelligence ("AI") and data centers. In our targeted markets, which are highly competitive, we compete against incumbent power solutions already being utilized by our customers and potential customers. If we are unable to demonstrate to our customers and our potential customers that our products are cost competitive to their existing alternative power solutions, or if it takes us longer to do so than we anticipate, we may be unable to expand our business, maintain our competitive position, satisfy our contractual obligations, continue to commercialize our products, or become profitable. In addition, if the cost associated with these development efforts exceeds our projections, our results of operations could be materially and adversely affected.

AI Infrastructure Energy Demand

The global expansion of artificial intelligence computing infrastructure, including large-scale data centers supporting high-performance computing and GPU-based workloads, is expected to significantly increase global electricity demand in the coming years. Industry analysts and major technology companies have publicly indicated that AI training clusters and next-generation data centers require substantially higher energy capacity compared to traditional computing infrastructure.

As a result, technology companies and data center operators are increasingly seeking access to reliable and sustainable energy sources to support this growth. The Company believes that wave energy, due to its predictable generation profile and ability to operate in coastal environments near major population centers, may provide a complementary renewable energy solution for certain coastal data infrastructure deployments.

Accordingly, the Company intends to explore opportunities to position its wave energy technology as a potential renewable power source supporting the growing energy needs of the artificial intelligence sector. These initiatives may include technological collaborations, data-driven optimization tools such as WaveGPT, and the evaluation of wave energy installations near coastal data infrastructure where appropriate.

There can be no assurance that the Company will successfully enter this market or that demand from the artificial intelligence sector will translate into commercial opportunities for the Company.

In addition, competition may arise from other companies selling similar products, developing different products that produce energy more efficiently than our products, or making improvements to traditional energy-producing methods or technologies, any of which could make our products less attractive or render them obsolete. If we are not successful in manufacturing systems that generate competitively priced power, we may not be able to respond effectively to competitive pressures from other renewable energy technologies or improvements to existing technologies.

If we are unable to respond effectively to such competitive forces, our business, financial condition and results of operations could be adversely affected. Our targeted markets are subject to their own inherent risks, and if those risks should materialize then our business, financial condition and results of operations could be adversely affected.

Operating under letters of intent and other non-definitive agreements could result in operating difficulties or dilution and may create a distraction for our management and uncertainty that may adversely affect our operating results and business.

We have several ongoing projects that are not based on comprehensive definitive written agreements but rather on letters of intent, memorandum of understanding, and other similar arrangements where both parties have expressed a mutual interest to cooperate; however, certain final definitive terms may not have been addressed in such arrangements. Although we and our counterparties tend to enter into definitive agreements at later dates, the lack of comprehensive definitive written agreements can lead to uncertainty or misunderstanding among the parties, which can lead to deteriorated relationships and increased risk of disputes, either of which could adversely affect our business, results of operations and financial condition. In addition, although we and parties to these preliminary agreements negotiate in good faith to enter into definitive agreements, there can be no guarantee that projects in our pipeline (now or in the future) are ever realized even if we have signed letters of intent, or other similar agreements.

Risks Related to Product Development and Commercialization

Our research and development expenses may increase in the future.

Our research and development expenses primarily relate to our efforts to increase the output, durability and commercial viability of our technology. The results of such research and development can be unforeseen and undesirable and therefore our forecasted costs related to such research and development are associated with great uncertainty. Our research and development expenses were \$0.73 million and \$0.54 million in our fiscal years ended December 31, 2025 and 2024, respectively. We expect that our research and development expenses will increase in the future. It is our goal to fund the majority of our research and development expenses through grants and/or cost sharing obligations under some of our customer contracts or joint venture agreements over the next several years with sources of external funding, and although we have received governmental grants, for example, from the Israeli Ministry of Energy, and we entered into a joint venture with EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL), we may not be able to secure any such funding or enter into such an arrangement in the future. Pursuant to our agreement with EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL), we and EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL) have funded the development of our Jaffa Port project by EDF EWP One, in a ratio corresponding to the respective ownership in the joint venture, which is currently owned by the parties in equal parts.

If we are unable to obtain external funding, our operations may be materially and adversely affected, and we may be required to curtail our engineering and product development expenses, among other consequences.

Unforeseen research and development results could require us to undertake supplementary research and development at significant costs or cause us to pause or stop research and development efforts. A delay or non-existent launch of our technology or an insufficient investment (or overspend on such expenditure) could have a material adverse effect on our business, results of operations and financial position.

Although we have entered into agreements which may appear to be definitive agreements, such as Concession Agreements or Power Purchase Agreements, for the construction of our WEC technology, there can be no guarantee that we commercialize our WEC technology.

Although our Power Purchase Agreements and Concession Agreements, and similar agreements that we may enter into in the future, are not letters of intent or other similar agreements, and include definitive terms, even if we complete the development of our WEC technology, there can be no guarantee that we or our partners will carry out our pipeline projects or that they will be successfully connected to the national, or other, electricity grid in the region(s) in which we operate. For example, although we have an agreement to develop WEC technology in Mexico, due to the lack of breakwater in the region, the projected costs of the project are of high nature and therefore, we have not advanced this project further along into the development stage and we do not know if this, or other events may occur, that result in a similar outcome.

We have only manufactured a limited amount of WEC technology and to date we have not produced WEC technology in any significant quantity for commercial production. Our WEC technology may not have a sufficient operating history to confirm how they will perform over their estimated useful life.

We began developing and testing wave energy technology over ten years ago. However, to date, we have only manufactured a limited amount of WEC technology for use in ocean testing and commercialization and have not produced WEC technology in any significant quantity for commercial production. The longest continuous in-sea deployment of our WEC technology was the use of our pilot WEC technology in the Jaffa Port over a six-year period from 2014 to 2020, and on a larger-scale from 2023 until this date, and in Gibraltar from 2016 to March 2022. As a result, our WEC technology may not have a sufficient operating history to confirm how they will perform over their estimated useful life. Our technology may not yet have demonstrated that our engineering and test results can be duplicated in volume or in commercial production. If our WEC technology is ultimately proven ineffective or unfeasible at commercial scale, we may not be able to expand our commercial production of our WEC technology or we may become liable to our customers for quantities we are obligated but are unable to produce, if such obligations are made. If our WEC technology performs below expectations, we could lose customers and face substantial repair and replacement expenses which could in turn adversely affect our business, financial condition and results of operations.

Product and services liability suits, whether or not meritorious, could be brought against us. These suits could result in expensive and time-consuming litigation, payment of substantial damages and an increase in our insurance rates.

If any of our current or future products and services that we make or sell (including items that we source from third parties) are defectively designed or manufactured, contain defective components, are misused, have safety or quality issues, have inadequate operating guidelines, malfunctions or if someone claims any of the foregoing, whether or not meritorious, we may become subject to substantial and costly litigation. Misuse of our products by us or other operating parties or services or failing to adhere to the operating guidelines could cause significant harm to the public and the environment. The foregoing events could lead to recalls or safety alerts, result in the removal of a product or service from the market and result in product liability or similar claims being brought against us.

Any product liability claims brought against us could divert management's attention from our core business, be expensive to defend and result in sizable damage awards against us. While we maintain product liability insurance, we may not have sufficient insurance coverage for all future claims. Any product liability claims brought against us, with or without merit, could increase our product liability insurance rates or prevent us from securing continuing coverage, could harm our reputation in the industry and could reduce revenue, if any. Product and services liability claims in excess of our insurance coverage would be paid out of cash reserves, harming our financial condition and adversely affecting our results of operations.

In addition, if we expand into additional geographic markets, we may then be exposed to different and changing regulations regarding, for example, environmental impact and damages, which entail risks for compensation obligation, which may mean that we would need to update our existing insurance policy or obtain additional policies for specific geographical markets. If we do not have sufficient insurance coverage or the cost of obtaining the appropriate insurance coverage is costly, this could have a material adverse effect on our business, results of operations and financial position.

We face numerous accident and safety risks and hazards, including extreme environmental hazards, which are inherent in operating our products in the water and our existing insurance policies may not be sufficient to cover all potential types of claims or the amounts of such claims.

Portions of our operations are subject to hazards and risks inherent in the building, testing, deploying, operating and maintenance of our WEC technology and related products. These hazards and risks could result in personal injuries, loss of life, liberation of a product from its mooring due to extreme environmental conditions and damage caused by its drifting, and other damages which may include damage to our properties, including our WEC technology, and the properties of others and other consequential damages, and could lead to the suspension of certain of our operations, large damage claims, damage to our safety reputation and a loss of business. Some of these risks may be uninsurable and some claims may exceed our insurance coverage. Therefore, the occurrence of a significant accident or other risk event or hazard that is not fully covered by insurance could materially and adversely affect our business and financial results and, even if fully covered by insurance, could materially and adversely affect our business due to the impact on our reputation for safety. In addition, the risks inherent in our business are such that we cannot assure that we will be able to maintain adequate insurance in the future at reasonable rates.

Problems with the quality or performance of our products would adversely affect our business, financial condition and results of operations.

Our agreements with customers will sometimes include guarantees with respect to the quality and performance of our products. Because of the limited operating history of our products, we have been required to make analytical assumptions and forecasts regarding the durability, reliability, lifespan and performance of the systems, and we may not be able to predict whether and to what extent we may be required to perform under the guarantees that we expect to give our customers. Our assumptions could prove to be materially different from the actual performance of our products, causing us to incur substantial expense to repair or replace defective systems in the future. We will bear the risk of claims long after we have sold our products and recognized revenue. Moreover, any widespread product failures could adversely affect our business, financial condition and results of operations.

Our future success in our selected markets depends in part on our ability to achieve cost savings over existing and incumbent solutions. If we are unable to achieve cost savings relating to our products, the commercial prospects for our products may be adversely affected.

Our goal is to commercialize our technology. Our success in meeting this objective depends, in part, on our ability to provide energy to our prospective customers at a cost savings over existing and incumbent power solutions already being utilized by our customers and potential customers. If we are unable to demonstrate to our prospective customers that our products are cost competitive with existing alternative power sources, or if it takes us longer to do so than we anticipate, we may be unable to continue our business, achieve commercialization of our products, achieve a competitive position, satisfy our contractual obligations, or become profitable. In addition, if the costs associated with these development efforts exceed our projections, our results of operations will be materially and adversely affected.

We must continually improve existing products, design and sell new products and invest in research and development in order to compete effectively.

The markets for our products are characterized by rapid technological change, evolving industry standards and continuous improvements in products. Due to constant changes in our markets, future success depends on our ability to develop new technologies, products, processes, and product applications. New product development and commercialization efforts, including efforts to enter markets or product categories in which we have limited or no prior experience, have inherent risks. These risks include the costs involved, such as development and commercialization, product development or launch delays and the failure of new products and line extensions to achieve anticipated levels of market acceptance or growth in sales or operating income. We also face the risk that our competitors will introduce innovative new products that compete with our products. If new product development and commercialization efforts are not successful, including those aimed at incorporating solar panels into our WEC technology or new automation technology (WPV software), our financial results could be adversely affected.

Our product and technological developments are accomplished primarily through internally funded research and development projects, and when necessary, through joint ventures or other collaborative measures. Because it is not generally possible to predict the amount of time required and costs involved in achieving certain research and development objectives, actual development costs may exceed budgeted amounts and estimated product development schedules may be extended. Our financial condition and results of operations may be materially and adversely affected if:

- product improvements are not completed on a timely basis or as expected;
- new products are not introduced on a timely basis or do not achieve sufficient market penetration;
- there are budget overruns or delays in research and development efforts; or
- new products experience reliability or quality problems, or otherwise do not meet customer preferences or requirements.

Risks Related to Swedish Law and Our Operations in Sweden and Israel

The employment agreement that we have with our Chief Executive Officer may discourage, delay, or prevent a change in control.

The employment agreement with our Chief Executive Officer provides that she may become eligible for a cash bonus of \$2.0 million upon a change of control, as defined in her employment agreement. This may discourage, delay, or prevent a change in control, even if such change of control is favorable for our shareholders.

We are a Swedish company with limited liability. The rights of our shareholders may differ from the rights typically offered to shareholders of a U.S. corporation.

We are a Swedish company with limited liability. Our corporate affairs are governed by our articles of association and by the laws governing companies incorporated in Sweden. The rights of shareholders and the responsibilities of members of our board of directors may be different from the rights and obligations of shareholders and boards of directors in companies governed by the laws of U.S. jurisdictions.

Under Swedish corporate law, in the performance of its duties, our board is required to consider the interests of our Company, its shareholders, its employees and other stakeholders, in all cases with due observation of the principles of reasonableness and fairness. It is possible that some of these parties will have interests that are different from, or in addition to, the interests of our shareholders. Except in certain limited circumstances, which require at a minimum that a proposal for special review of accounts or a review of a specific item/topic as defined by shareholders requesting such review, has been supported by a minimum of 10% of the shareholders voting and being present at a general meeting, our shareholders may not ask for an inspection of our corporate records under Swedish corporate law, while under Delaware corporate law any shareholder, irrespective of the size of such shareholder's shareholdings, may do so. Shareholders of a Swedish limited company are also unable to initiate a derivative action, a remedy typically available to shareholders of U.S. companies, in order to enforce a right of our company, in case we fail to enforce such right ourselves, other than in certain cases of board member/management liability under limited circumstances. In addition, a majority of our shareholders may release a member of our board of directors or our executive management from any claim of liability we may have, including if such board member or manager has acted in bad faith or has breached his or her duty of loyalty. However, a shareholder may bring a derivative action on behalf of our company against, among other persons, a member of our board of directors or our executive management, provided that the circumstances of the act or omission giving rise to the claim of liability were not known to the shareholders at the time of such shareholder resolution, or if shareholders representing at least 10% of the share capital represented at the relevant general meeting have opposed such shareholder resolution. In contrast, most U.S. federal and state laws prohibit a company or its shareholders from releasing a board member from liability altogether if such board member has acted in bad faith or has breached such board member's duty of loyalty to our company. Additionally, distribution of dividends from Swedish companies to foreign companies and individuals can be subject to non-refundable withholding tax, and not all receiving countries allow for deduction. Also, the rights as a creditor may not be as strong under Swedish insolvency law as under U.S. law or other insolvency law, and consequently creditors may recover less in the event our company is subject to insolvency compared to a similar case including a U.S. debtor. In addition, the use of the tax asset consisting of the accumulated tax losses requires that we are able to generate positive taxable income and the use of tax losses carried forward to offset against future income is subject to certain restrictions and can be restricted further by future amendments to Swedish tax law. Finally, Swedish corporate law may not provide appraisal rights in the case of a business combination equivalent to those generally afforded a shareholder of a U.S. company under applicable U.S. laws. For additional information on these and other aspects of Swedish corporate law and our articles of association. As a result of these differences between Swedish corporate law and our articles of association, on the one hand, and U.S. federal and state laws, on the other hand, in certain instances, you could receive less protection as an equity holder of our company than you would as a shareholder of a U.S. company.

Claims of U.S. civil liabilities may not be enforceable against us.

We are incorporated under Swedish law and are headquartered in Israel. Certain members of our board of directors and senior management are non-residents of the United States, and all or a substantial portion of our assets and the assets of such persons are located outside the United States. As a result, it may not be possible to serve process on such persons or us in the United States or to enforce judgments obtained in U.S. courts against them or us based on civil liability provisions of the securities laws of the United States. As a result, it may not be possible for investors to effect service of process within the United States upon such persons or to enforce judgments obtained in U.S. courts against them or us, including judgments predicated upon the civil liability provisions of the U.S. federal securities laws.

The United States and Sweden do not currently have a treaty providing for recognition and enforcement of judgments (other than arbitration awards) in civil and commercial matters. Consequently, a final judgment for payment given by a court in the United States, whether predicated solely upon U.S. securities laws, would not automatically be recognized or enforceable in Sweden. In addition, uncertainty exists as to whether the courts in Sweden would entertain original actions brought in Sweden against us or our directors or senior management predicated upon the securities laws of the United States or any state in the United States. Any final and conclusive monetary judgment for a definite sum obtained against us in U.S. courts would not be automatically recognized. Instead, new proceedings would need to be initiated before the competent court in Sweden. However, a judgment obtained in the U.S. may still have a strong evidentiary weight in the Swedish proceedings, depending on the circumstances and the assessment of the court. If a Swedish court gives judgment for the sum payable under a U.S. judgment, the Swedish judgment will be enforceable by methods generally available for this purpose. These methods generally provide the Swedish court discretion to prescribe the manner of enforcement. As a result, U.S. investors may not be able to enforce against us or certain of our directors any judgments obtained in U.S. courts in civil and commercial matters, including judgments under the U.S. federal securities laws.

In addition, foreign courts (including those in Israel and Sweden) may refuse to hear a claim based on an alleged violation of U.S. securities laws reasoning that Sweden or Israel is not the most appropriate forum in which to bring such a claim. In addition, even if such a court agrees to hear a claim, it may determine that its local law and not U.S. law is applicable to the claim. If U.S. law is found to be applicable, the content of applicable U.S. law may be required to be proven as a fact by expert witnesses, which can be a time consuming and costly process. Certain matters of procedure may also be governed by such foreign law. There is little binding case law in Sweden or Israel that addresses the matters described above. As a result of the difficulty associated with enforcing a judgment against us in Sweden and Israel (or other foreign jurisdictions in which we carry out our operations), you may not be able to collect any damages awarded by either a U.S. or foreign court.

Political, economic and military instability in Israel or the Middle East may adversely affect our business.

Our Israeli subsidiary, Eco Wave Power Ltd. is incorporated under the laws of Israel, where we also maintain our headquarters. A significant portion of our research and development activities and other significant operations are located in Israel, and all of our officers and directors are residents of Israel. As a result, political, economic and military conditions in Israel or the Middle East could directly impact our business, financial condition and results of operations.

Our executive office and one of our research and development facilities are located in Israel. In addition, the majority of our key employees and officers are residents of Israel. If these or any future facilities in Israel were to be damaged, destroyed or otherwise unable to operate, whether due to war, acts of hostility, earthquakes, fire, floods, hurricanes, storms, tornadoes, other natural disasters, employee malfeasance, terrorist acts, pandemics, power outages or otherwise, or if performance of our research and development is disrupted for any other reason, such an event could delay commercialization of our products, and if we choose to manufacture all or any part of them internally, jeopardize our ability to manufacture our products as promptly as our prospective customers will likely expect, or possibly at all. If we experience delays in achieving our development objectives, or if we are unable to manufacture products within a timeframe that meets our prospective customers' expectations, our business, prospects, financial results and reputation could be harmed.

On October 7, 2023, Hamas terrorists infiltrated Israel's southern border from Gaza and conducted a series of attacks on civilian and military targets. In response, Israel's security cabinet declared war against Hamas, and later against Hezbollah (the "Israel-Hamas-Hezbollah war"). Hostilities subsequently escalated between Israel and a number of its other neighbors, including conflicts with Hezbollah along Israel's northern border with Lebanon, with Iran (including a war during June 2025) and with the Houthi movement in Yemen, who both launched drone and missile attacks on military and civilian targets within Israel. In addition, the Houthi movement has disrupted international commerce by launching a number of attacks on commercial vessels traversing the Gulf of Aden and the Red Sea. While a ceasefire between Israel and Lebanon (with respect to Hezbollah) was announced in November 2024, a ceasefire between Israel and Iran was announced in June 2025 and a ceasefire between Israel and Hamas was announced in October 2025, there is no assurance that these ceasefires will last and hostilities could resume, and it is possible that other ongoing conflicts in the region, including cyber attacks, will eventually escalate into a greater regional conflict, including a potential for another war between Israel and Iran, and that other countries and non-state organizations will join or escalate their involvement in such hostilities.

Since the beginning of the Israel-Hamas-Hezbollah war, the international credit rating agencies have reviewed Israel's credit rating and lowered them. For example, Fitch has lowered Israel's credit rating from A+ to A and S&P Global Ratings lowered its long-term foreign and local currency sovereign credit ratings on Israel to A+ from AA- and the short-term ratings to A-1 from A-1+. Credit rating agencies could further lower Israel's credit rating in the future, which could disrupt the business environment in Israel and make investors hesitant to invest or transact business in Israel.

While, to date, we have not experienced any material interruptions resulting from the Israel-Hamas-Hezbollah or the Israel-Iran war, circumstances are evolving and the intensity and duration of any regional hostilities is difficult to predict, as are their impacts on our business and operations. Prolonged and/or heightened instability could adversely impact our business, financial condition and results of operations in the future.

Further, our operations could be disrupted by the obligations of our employees to perform military service. As of February 28, 2026, we had 10 full-time employees and several key subcontractors based in Israel. Of these employees and subcontractors, some may be military reservists, and may be called upon to perform military reserve duty of up to 36 days per year (and in some cases more) until they reach the age of 40 (and in some cases, up to the age of 45 or older). In connection with the current conflict, several hundred thousand Israeli military reservists have been drafted to perform immediate military service. Even though none of our employees have been called up for service in the current war, certain employees of some of our subcontractors have been called up for military service. Their absences for an extended period of time may cause certain delays to our operations in Israel which, in turn, may materially and adversely affect our business, prospects, financial condition and results of operations.

Further, in the past, the State of Israel and Israeli companies have been subjected to economic boycotts and several countries still restrict business with the State of Israel and with Israeli companies. Moreover, the current perception of Israel, Israeli and Israeli-related companies by the global community (as represented, for example, by claims filed since the outbreak of the current war with the International Court of Justice and the International Criminal Court's recent issuance of warrants of arrest for the Israeli Prime Minister and former Minister of Defense) may cause an increase in sanctions and other adverse measures against Israel, Israeli and Israeli-related companies and their products and services. Additionally, there have been increased efforts by countries, activists and organizations to cause companies and consumers to boycott Israeli goods and services or otherwise restrict business with Israel, Israeli and Israeli-related companies, which may impact our ability to do business. Such restrictive laws, efforts and policies, particularly if they become widespread, as well as current and future rulings and orders of international tribunals against Israel, may have an adverse impact on our operating results, financial condition, or the expansion of our business.

We received grants from various government agencies for certain activities. The terms of these grants impose certain conditions on us, including specified conditions in order to receive the full amount of the grant. If we fail to satisfy these conditions, we may lose our grant funding and be required to refund investments previously received.

Certain of our activities have been funded by grants from various government agencies, including the Israeli Ministry of Energy, the European Commission, Innovate UK (the United Kingdom's national innovation agency), the ILIAD consortium, the European Union GREENinMED grant under the European Neighborhood Instrument Cross-Border Cooperation, or ENI CBC, Mediterranean Sea Basis Programme, and the European Union Regional Development Fund, or ERDF and others.

Our project to build a 100 kilowatt (or 0.1 megawatt) installed capacity pilot station to create electricity from waves in Jaffa Port, Israel has been financed in part through a royalty-bearing grant in the aggregate amount of up to NIS 492,000 (\$154,000) that we have received from the Israeli Ministry of Energy pursuant to a financing agreement. Pursuant to the terms of this agreement, we received installation payments, which started in January 2019, and the last of which we are scheduled to receive after we file the final project report, while the Israeli Ministry of Energy is to receive a non-exclusive, non-assignable and irrevocable license to use our know-how created during this project for national needs. We are committed to pay royalties at a rate of 5.0% from commercialization of the project's know-how and intellectual property (if any is created) up to the cumulative amount of the grant, linked to the Israeli consumer price index, and with the addition of the interest rate of the Accountant General of Israel. In addition, we provided a guarantee in the amount of NIS 36,900 (approximately \$12,000), or 7.5% of the total amount of the grant, regarding our obligations under the grant. If we violate our obligations under the financing agreement, the Israeli Ministry of Energy has the right to redeem our bank guarantee and/or demand the return of the investments we have already received at the time of the violation. As of December 31, 2025, our bank guarantee has ceased.

Furthermore, in 2021, we won a grant of EUR 178,500 (approximately \$210,000) from the European Commission in the EU Horizon 2020 Research and Innovation Programme as part of the ILIAD consortium for our participation in a three years program consortium of 56 partners from 18 countries in Europe, the Middle East and North Africa to combine high-resolution modelling with real-time sensing of ocean parameters, advanced algorithms for forecasting of spatio-temporal events and pattern recognition. The virtual representations will consist of several real-time to near-real-time digital replicas of the ocean. As part of this consortium, we expect to play a role to aid with pilot applications related to wave energy. In 2022, we received EUR 86,000 (approximately \$101,000) as an advanced payment on account of this program. In 2023, we received EUR 32,713 (approximately \$38,000) as a first interim payment for the first year of the program and in 2024 we received EUR 32,737 (approximately \$38,000) as a second interim payment for the second year of the program. On October 28, 2021, we were awarded a grant of GBP 103,993 (approximately \$140,000) from Innovate UK for Eco Wave Power Gibraltar to research and conduct feasibility studies for sea wave energy powered microgrids for remote islands and rural coastlines. The terms of the grant require us to contribute GBP 44,569 (approximately \$60,000) towards these activities in order to receive grant funding, and we have contributed the amounts in full during the grant term. Under the terms and conditions of these grants, we are obligated to comply with various reporting requirements, meet certain project milestones and to take certain administrative actions. Material noncompliance with the terms and conditions of the grants may result in one or more enforcement actions by the relevant grant agency, which could include denying funds for the cost of funded activities, suspending the grant in whole or in part, pending corrective action, and withholding further grant awards. In 2022 and 2023, Eco Wave Power Gibraltar received GBP 71,000 (approximately \$96,000) and GBP 33,000 (approximately \$44,000) respectively from Innovate UK.

In 2022, we received an Interreg Atlantic Area, European Regional Development Fund, or ERDF, grant approval called "Ports Towards Energy Self Sufficiency" that was approved for a research project in Porto, led by the University of Porto, on November 24, 2022. The grant amount is EUR 25,262.50 (approximately \$30,000). The terms of the grant require us to contribute EUR 7,578 (approximately \$9,000) to this activity. In 2024, we received EUR 17,886 (approximately \$21,000).

In 2023, we received a GREENinMED grant, provided by the European Union, under the ENI CBC Mediterranean Sea Basin Programme.

In 2023, we received a grant approval of GBP 456,500 (approximately \$616,000) as part of a consortium led by Toshiba (U.K.) and Aquatera Ltd. to design a pilot microgrid project for a remote island in Thailand. The grant is part of Innovate UK's Energy Catalyst program Round 10, which supports businesses and organizations develop market-focused technologies that provide clean, affordable and accessible energy. The terms of the grant require us to contribute GBP 136,950 (approximately \$185,000) in the years 2024-2026 to this activity and to comply with various reporting requirements and meet certain project milestones in order for grant funding to be sustained.

In 2025 and in 2024, we received GBP 149,443 (approximately \$195,000) and GBP 36,715 (approximately \$50,000), respectively, from Innovate UK's Energy Catalyst program Round 10.

We received a grant from the Israel Ministry of Energy for certain of our research and development activities. The terms of those grants require us to satisfy specified conditions in order to transfer know-how funded by such grant or to assign any know-how developed pursuant to such grant. If we fail to comply with the requirements of our grant in this regard, we may be required to pay penalties, and it may impair our ability to complete any strategic transactions within or outside of Israel.

Some of our research and development efforts were financed through a grant that we received from the Israeli Ministry of Energy, pursuant to which our ability to transfer the know-how requires the prior consent of the Israeli Ministry of Energy, and the terms of any such transfer would generally require the repayment of the grant following the project's success as well as ensuring the ability to utilize the achievements of the project and the plan for the benefit of the Israeli economy and the State of Israel, including continued work to further the utilization of the technology in Israel. If we fail to comply with the requirements of our grant in this regard, we may be required to pay penalties. In addition, the terms of our grant may impair our ability to complete any strategic transactions within or outside of Israel.

Exchange rate fluctuations between the U.S. dollar and the SEK, or the NIS and the SEK or U.S. dollar may negatively affect our results.

Under our existing agreements, we make a significant amount of payments in U.S. dollars, SEK, NIS, and euros. As a result, changes and fluctuations in currency exchange rates between the U.S. dollar and other currencies, especially the SEK, NIS and euro, could have a materially adverse effect on our operating results. Since our reporting currency is the U.S. dollar, financial line items are converted into U.S. dollar at the applicable exchange rates. We also expect that in the future, a significant portion of our revenues and expenses will be denominated in U.S. dollars, SEK and euros. Therefore, unfavorable developments in the value of the U.S. dollar as compared to the SEK, NIS, euro or any other currency could have a material adverse effect on our business, financial condition and results of operations.

Risks Related to Ownership of Our ADSs and our Common Shares

The market price of the ADSs may be highly volatile due to factors beyond our control.

The trading price of the ADSs is likely to be volatile. Since our ADSs began trading on Nasdaq on July 1, 2021, our ADSs traded as high as \$30.00 per ADS and as low as \$1.039 per ADS. The following factors, in addition to other risk factors described in this section, may have a significant impact on the market price of the ADSs:

- technological innovations or commercial product introductions by us or competitors;
- our ability to finish research and development projects or product development within the allotted or expected timeline;
- regulation of renewable energy, and specifically, wave energy;
- delays in entering into strategic relationships with respect to development or commercialization of our product candidates or entry into strategic relationships on terms that are not deemed to be favorable to us;
- the loss of any of our key management personnel or members of our board of directors;
- our ability to recruit and retain qualified regulatory, research and development personnel;
- publication of research reports or comments by securities or industry analysts;
- the results of our research and development efforts;
- our capital needs and ability to obtain financing on terms favorable to us;

- economic weakness, including inflation, or political instability in particular foreign economies and markets;
- the granting or exercise of employee stock options (also known as warrants) or other equity awards;
- the depth of the trading market in the ADSs;
- business interruptions resulting from a local or worldwide pandemic, geopolitical actions, including war and terrorism, or natural disasters; and
- changes in investors' and securities analysts' perception of the business risks and conditions of our business.

In addition, the stock market in general, and Nasdaq in particular, have experienced price and volume fluctuations that have often been unrelated or disproportionate to the operating performance of small companies. Broad market and industry factors may negatively affect the market price of the ADSs, regardless of our actual operating performance. Furthermore, the Russia-Ukraine and multi-front war Israel is facing have resulted in financial market volatility and uncertainty in the recent year. Further, a systemic decline in the financial markets and related factors beyond our control may cause the ADS price to decline rapidly and unexpectedly.

Our executive officers, directors and principal shareholders will maintain the ability to exert significant control over matters submitted to our shareholders for approval.

As of March 8, 2026, our executive officers, directors and principal shareholders who own more than 5% of our outstanding Common Shares, in the aggregate, beneficially own shares representing approximately 49.86% of our share capital. As a result, if these shareholders were to act together, they would be able to exert significant influence over all matters submitted to our shareholders for approval (including a prospective acquisition or other change of control of our company), as well as our management and affairs.

Investors in the ADSs may not receive the same distributions or dividends as those we make to the holders of our common shares, and, in some limited circumstances, you may not receive dividends or other distributions on our common shares and you may not receive any value for them, if it is illegal or impractical to make them available to you.

The depositary for the ADSs has agreed to pay to you the cash dividends or other distributions it or the custodian receives on common shares or other deposited securities underlying the ADSs, after deducting its fees and expenses. You will receive these distributions in proportion to the number of common shares your ADSs represent. However, the depositary is not responsible if it decides that it is unlawful or impractical to make a distribution available to any holders of ADSs. For example, it would be unlawful to make a distribution to a holder of ADSs if it consists of securities that require registration under the Securities Act, but that are not properly registered or distributed under an applicable exemption from registration. In addition, conversion into U.S. dollars from foreign currency that was part of a dividend made in respect of deposited common shares may require the approval or license of, or a filing with, any government or agency thereof, which may be unobtainable. In these cases, the depositary may determine not to distribute such property and hold it as "deposited securities" or may seek to affect a substitute dividend or distribution, including net cash proceeds from the sale of the dividends that the depositary deems an equitable and practicable substitute. We have no obligation to register under U.S. securities laws any ADSs, common shares, rights or other securities received through such distributions. We also have no obligation to take any other action to permit the distribution of ADSs, common shares, rights or anything else to holders of ADSs. In addition, the depositary may withhold from such dividends or distributions its fees and an amount on account of taxes or other governmental charges to the extent the depositary believes it is required to make such withholding. This means that you may not receive the same distributions or dividends as those we make to the holders of our common shares, and, in some limited circumstances, you may not receive any value for such distributions or dividends if it is illegal or impractical for us to make them available to you. These restrictions may cause a material decline in the value of the ADSs.

We may be or may become classified as a “passive foreign investment company” for U.S. tax purposes. If we are or become classified as a passive foreign investment company, our U.S. shareholders may suffer adverse tax consequences as a result.

In general, we will be treated as a passive foreign investment company, or a PFIC, for U.S. federal income tax purposes in any taxable year in which either (1) at least 75% of our gross income is “passive income” or (2) on average at least 50% of our assets by value produce passive income or are held for the production of passive income. Passive income for this purpose generally includes, among other things, certain dividends, interest, royalties, rents and gains from commodities and securities transactions and from the sale or exchange of property that gives rise to passive income. Passive income also includes amounts derived by reason of the temporary investment of funds, including those raised in a public offering. In determining whether a non-U.S. corporation is a PFIC, a proportionate share of the income and assets of each corporation in which it owns, directly or indirectly, at least a 25% interest (by value) is taken into account. We do not expect that we will be treated as a PFIC for 2025. If we are a PFIC in any taxable year during which a U.S. taxpayer holds the ADSs or Common Shares, such U.S. taxpayer would be subject to certain adverse U.S. federal income tax rules. In particular, if the U.S. taxpayer did not make an election to treat us as a “qualified electing fund,” or QEF, or make a “mark-to-market” election, then “excess distributions” to the U.S. taxpayer, and any gain realized on the sale or other disposition of the ADSs or Common Shares by the U.S. taxpayer: (1) would be allocated ratably over the U.S. taxpayer’s holding period for the ADSs or Common Shares; (2) the amount allocated to the current taxable year and any period prior to the first day of the first taxable year in which we were a PFIC would be taxed as ordinary income; and (3) the amount allocated to each of the other taxable years would be subject to tax at the highest rate of tax in effect for the applicable class of taxpayer for that year, and an interest charge for the deemed deferral benefit would be imposed with respect to the resulting tax attributable to each such other taxable year. In addition, if the U.S. Internal Revenue Service, or the IRS, determines that we are a PFIC for a year with respect to which we have determined that we were not a PFIC, it may be too late for a U.S. taxpayer to make a timely QEF or mark-to-market election. U.S. taxpayers that have held the ADSs or Common Shares during a period when we were a PFIC will be subject to the foregoing rules, even if we cease to be a PFIC in subsequent years, subject to exceptions for U.S. taxpayer who made a timely QEF or mark-to-market election. A U.S. taxpayer can make a QEF election by completing the relevant portions of and filing IRS Form 8621 in accordance with the instructions thereto. We do not intend to furnish U.S. taxpayers annually with information needed in order to complete IRS Form 8621 and to make and maintain a valid QEF election for any year in which we or any of our Subsidiaries are a PFIC. Therefore, the QEF election will not be available with respect to our Common Shares or ADSs.

We have not paid, and do not intend to pay in the foreseeable future, dividends on our share capital and, therefore, unless our traded securities appreciate in value, our investors may not benefit from holding our securities.

We have never declared or paid cash dividends on our share capital. We do not anticipate paying any cash dividends on our share capital in the foreseeable future. Moreover, Swedish Law imposes certain restrictions on our ability to declare and pay dividends. Therefore, the success of an investment in the ADSs will depend upon any future appreciation in their value. There is no guarantee that the ADSs will appreciate in value or even maintain the price at which our investors have purchased their securities.

Holders of ADSs must act through the depositary to exercise their rights as shareholders of our company.

Holders of our ADSs do not have the same rights of our shareholders and may only exercise the voting rights with respect to the Common Shares in accordance with the provisions of the deposit agreement for the ADSs. When a shareholder meeting is convened, holders of our ADSs may not receive sufficient notice of a shareholders’ meeting to permit them to withdraw their Common Shares to allow them to cast their vote with respect to any specific matter. In addition, the depositary and its agents may not be able to send voting instructions to holders of our ADSs or carry out their voting instructions in a timely manner. We will make all reasonable efforts to cause the depositary to extend voting rights to holders of our ADSs in a timely manner, but we cannot assure holders that they will receive the voting materials in time to ensure that they can instruct the depositary to vote their ADSs. Furthermore, the depositary and its agents will not be responsible for any failure to carry out any instructions to vote, for the manner in which any vote is cast or for the effect of any such vote. As a result, holders of our ADSs may not be able to exercise their right to vote and they may lack recourse if their ADSs are not voted as they requested. In addition, in the capacity as a holder of ADSs, they will not be able to call a shareholders’ meeting.

ADSs holders may not be entitled to a jury trial with respect to claims arising under the deposit agreement, which could augur less favorable results to the plaintiff(s) in any such action.

The deposit agreement governing the ADSs representing our Common Shares provides that holders and beneficial owners of ADSs, including purchasers in secondary transactions, irrevocably waive the right to a trial by jury in any legal proceeding arising out of or relating to the deposit agreement or the ADSs, including claims under federal securities laws, against us or the depository to the fullest extent permitted by applicable law. If this jury trial waiver provision is prohibited by applicable law, an action could nevertheless proceed under the terms of the deposit agreement with a jury trial. To our knowledge, the enforceability of a jury trial waiver under the federal securities laws has not been finally adjudicated by a federal court. However, we believe that a jury trial waiver provision is generally enforceable under the laws of the State of New York, which govern the deposit agreement, by a court of the State of New York or a federal court, which have non-exclusive jurisdiction over matters arising under the deposit agreement, applying such law. In determining whether to enforce a jury trial waiver provision, New York courts and federal courts will consider whether the visibility of the jury trial waiver provision within the agreement is sufficiently prominent such that a party has knowingly waived any right to trial by jury. We believe that this is the case with respect to the deposit agreement and the ADSs. In addition, New York courts will not enforce a jury trial waiver provision in order to bar a viable setoff or counterclaim sounding in fraud or one which is based upon a creditor's negligence in failing to liquidate collateral upon a guarantor's demand, or in the case of an intentional tort claim (as opposed to a contract dispute), none of which we believe are applicable in the case of the deposit agreement or the ADSs. No condition, stipulation or provision of the deposit agreement or ADSs serves as a waiver by any holder or beneficial owner of ADSs or by us or the depository of compliance with any provision of the federal securities laws. If you or any other holder or beneficial owner of ADSs brings a claim against us or the depository in connection with matters arising under the deposit agreement or the ADSs, you or such other holder or beneficial owner may not be entitled to a jury trial with respect to such claims, which may have the effect of limiting and discouraging lawsuits against us and/or the depository. As a result of the terms of the deposit agreement, it may prove to be more costly for you to bring actions against us pursuant to such agreement. If a lawsuit is brought against us and/or the depository under the deposit agreement, it may be heard only by a judge or justice of the applicable trial court, which would be conducted according to different civil procedures and may augur different results than a trial by jury would have had, including results that could be less favorable to the plaintiff(s) in any such action, depending on, among other things, the nature of the claims, the judge or justice hearing such claims, and the venue of the hearing.

ADS holders may be subject to limitations on transfer of their ADSs.

ADSs are transferable on the books of the depository. However, the depository may close its transfer books at any time or from time to time when it deems expedient in connection with the performance of its duties. In addition, the depository may refuse to deliver, transfer or register transfers of ADSs generally when our books or the books of the depository are closed, or at any time if we or the depository deems it advisable to do so because of any requirement of law or of any government or governmental body, or under any provision of the deposit agreement, or for any other reason in accordance with the terms of the deposit agreement.

As a foreign private issuer, we are permitted to follow certain home country corporate governance practices instead of otherwise applicable SEC and Nasdaq requirements, which may result in less protection than is accorded to investors under rules applicable to domestic U.S. issuers.

Our status as a foreign private issuer exempts us from compliance with certain SEC laws and regulations and certain regulations of the Nasdaq Stock Market, including the proxy rules, the short-swing profits recapture rules, and certain governance requirements such as a majority of independent directors comprising our board of directors, independent director oversight of the nomination of directors and executive compensation or the existence of a compensation committee. In addition, we will not be required under the Exchange Act to file current reports and financial statements with the SEC as frequently or as promptly as U.S. domestic companies whose securities are registered under the Exchange Act and we will generally be exempt from filing quarterly reports with the SEC. Furthermore, as a foreign private issuer, we are also not subject to the requirements of Regulation FD (Fair Disclosure) promulgated under the Exchange Act. These exemptions and leniencies will reduce the frequency and scope of information and protections to which you are entitled as an investor.

We are an emerging growth company and the reduced disclosure requirements applicable to emerging growth companies may make the ADSs less attractive to investors.

We are an emerging growth company, as defined in the JOBS Act, and we may take advantage of certain exemptions from various requirements that are applicable to other public companies that are not emerging growth companies.

For as long as we remain an emerging growth company we are permitted and intend to rely on exemptions from certain disclosure requirements that are applicable to other public companies that are not “emerging growth companies.” These exemptions include:

- not being required to comply with the auditor attestation requirements in the assessment of our internal control over financial reporting;
- Section 107 of the JOBS Act, which provides that an “emerging growth company” can take advantage of the extended transition period provided in Section 7(a)(2)(B) of the Securities Act of 1933, as amended, or the Securities Act, for complying with new or revised accounting standards. This means that an “emerging growth company” can delay the adoption of certain accounting standards until those standards would otherwise apply to private companies. We have elected to delay such adoption of new or revised accounting standards. As a result of this adoption, our financial statements may not be comparable to companies that comply with the public company effective date;
- not being required to comply with any requirement that may be adopted by the Public Company Accounting Oversight Board regarding mandatory audit firm rotation or a supplement to the auditor’s report providing additional information about the audit and the financial statements;
- reduced disclosure obligations regarding executive compensation; and
- exemptions from the requirements of holding a nonbinding advisory vote on executive compensation and shareholder approval of any golden parachute payments not previously approved.

We will remain an emerging growth company until the earlier to occur of (1) the last day of the fiscal year (a) following the fifth anniversary of our initial public offering in the United States, (b) in which we have total annual gross revenues of at least \$1.235 billion or (c) in which we are deemed to be a “large accelerated filer” under the rules of the SEC, which means the market value of our ADSs that is held by non-affiliates exceeds \$700.0 million as of the prior June 30th, and (2) the date on which we have issued more than \$1.0 billion in non-convertible debt during the prior three-year period.

When we are no longer deemed to be an emerging growth company, we will not be entitled to the exemptions provided in the JOBS Act discussed above. We cannot predict if investors will find ADSs less attractive as a result of our reliance on exemptions under the JOBS Act. We cannot predict if investors will find the ADSs less attractive because we may rely on these exemptions. If some investors find the ADSs less attractive as a result, there may be a less active trading market for the ADSs, and our market price may be more volatile and may decline.

The market price of the ADSs may be highly volatile.

The trading price of the ADSs is likely to be volatile. The stock market in general, and the market for alternative energy companies in particular, has experienced extreme volatility that has often been unrelated to the operating performance of particular companies which has resulted in decreased stock prices for many companies notwithstanding the lack of a fundamental change in their underlying business models or prospects. Broad market and industry factors, including potentially worsening economic conditions and other adverse effects or developments relating to concerns regarding inflation, may negatively affect the market price of the ADSs, regardless of our actual operating performance. As a result of this volatility, you may not be able to sell the ADSs at or above the price you paid.

If our quarterly operating results fall below the expectations of investors or securities analysts, the price of the ADSs could decline substantially. Furthermore, any quarterly fluctuations in our operating results may, in turn, cause the price of the ADSs to fluctuate substantially. We believe that quarterly comparisons of our financial results are not necessarily meaningful and should not be relied upon as an indication of our future performance.

In the past, following periods of volatility in the market price of a company's securities, securities class-action litigation often has been instituted against that company. Such litigation, if instituted against us, could cause us to incur substantial costs to defend such claims and divert management's attention and resources, which could seriously harm our business, financial condition, results of operations and prospects.

General Risk Factors

Cybersecurity breaches of our systems and information technology could adversely impact our ability to operate.

We utilize, develop, install and maintain a number of information technology systems. Various privacy and security laws require us to protect sensitive and confidential information from disclosure. In addition, we are bound by our customers and other contracts, as well as our own business practices, to protect confidential and proprietary information (whether it be ours or a third party's information entrusted to us) from disclosure. Our computer systems, as well as those of our customers, contractors and other vendors, as well as the central control software of our power stations and the WPV software that we are aiming to develop face the threat of unauthorized access, computer hackers, viruses, malicious code, cyber-attacks, phishing and other security incursions and system disruptions, including attempts to improperly access our confidential and proprietary information as well as the confidential and proprietary information of our customers and other business partners. While we endeavor to maintain industry-accepted security measures and technology to secure our computer systems and power stations and while we endeavor to ensure our cloud vendors that store our data maintain similar measures, these systems and the information stored on these systems may still be subject to threats. There can be no assurance that our efforts will prevent these threats. Further, as these security threats continue to evolve, we may be required to devote additional resources to protect, prevent, detect and respond against such threats. A party who circumvents our security measures, or those of our customers, contractors or other vendors, could misappropriate confidential or proprietary information, improperly manipulate data, or cause damage or interruptions to systems. Any of these events could damage our reputation, result in litigation and regulatory fines and penalties, or have a material adverse effect on our business, financial condition, results of operations or cash flows.) For further information, see Item 16.K – "Disclosure Regarding Cybersecurity".

We may be involved in litigation matters or other legal proceedings that are expensive, time consuming, and could divert management attention.

We may become involved in litigation matters, including class action lawsuits and lawsuits relating to intellectual property and product liability. Any lawsuit to which we are a party, with or without merit, may result in an unfavorable judgment. We also may decide to settle lawsuits on unfavorable terms. Any such negative outcome could result in payments of substantial damages or fines, damage to our reputation, loss of rights, or adverse changes to our offerings or business practices. Any of these results could adversely affect our business. In addition, defending claims is costly and can impose a significant burden on our management.

Moreover, in the past companies that have experienced volatility in the market price of their securities have been subject to securities class action litigation. We may be the target of this type of litigation in the future. Litigation of this type could result in substantial costs and diversion of management's attention and resources, which could seriously hurt our business. Any adverse determination in litigation could also subject us to significant liabilities.

The requirements associated with being a public company will require significant company resources and management attention.

We are subject to the reporting requirements of the Exchange Act, Nasdaq listing requirements and other applicable securities rules and regulations. The Exchange Act requires that we file periodic reports with respect to our business and financial condition and maintain effective disclosure controls and procedures and internal control over financial reporting. In addition, subsequent rules implemented by the SEC and the Nasdaq Stock Market may also impose various additional requirements on public companies. As a result, we incur additional legal, accounting and other expenses that we did not incur as a nonpublic company, particularly after we are no longer an “emerging growth company” as defined in the JOBS Act. We estimate that these expenses will be at least several hundred thousand dollars annually. Further, the need to establish the corporate infrastructure demanded of a public company may divert management’s attention from implementing our development plans. We have made changes to our corporate governance standards, disclosure controls and financial reporting and accounting systems to meet our reporting obligations. The measures we take, however, may not be sufficient to satisfy our obligations as a public company, which could subject us to delisting of our ADSs, fines, sanctions and other regulatory action and potentially civil litigation.

We identified a material weakness in our internal control over financial reporting and have not remedied this weakness. If we fail to maintain an effective system of internal control over financial reporting, we may not be able to accurately or timely report our financial results, or prevent fraud, and investor confidence in our Company and the market price of the ADSs may be adversely affected.

Effective internal control over financial reporting is necessary for us to provide reliable financial reports and, together with adequate disclosure controls and procedures, are designed to prevent fraud. Any failure to implement required new or improved controls, or difficulties encountered in their implementation, could cause us to fail to meet our reporting obligations. Ineffective internal control could also cause investors to lose confidence in our reported financial information, which could have a negative effect on the trading price of our securities.

We identified a material weakness in our internal control over financial reporting in the financial year ended December 31, 2019. A material weakness is a deficiency, or combination of deficiencies, in internal control over financial reporting such that there is a reasonable possibility that a material misstatement of our financial statements will not be prevented or detected on a timely basis. Specifically, we determined that due to the small-scale nature of our Company and the difference in regulatory requirements between Sweden and the United States, we currently do not have sufficient finance staff to provide for effective control over our period-end financial reporting process. As of the date of this annual report on Form 20-F, we have not remediated this material weakness. If, in the future, we will have insufficient financial reporting staff, we may be unable to adequately segregate duties in a manner consistent with control objectives for our period-end financial reporting process. The implementation of remediation initiatives may not fully address this or any other material weakness or other deficiencies that we may have in our internal control over financial reporting. We intend to assess our internal control environment and the potential remediation of this weakness.

If we fail to maintain effective internal control over financial reporting, we may be unable to report our financial results accurately or meet our reporting obligations. This could cause us to lose investor confidence in the accuracy and completeness of our financial reports, which could harm our business, the price of the ADSs and our ability to access the capital markets.

If securities or industry analysts do not publish or cease publishing research or reports about us, our business or our market, or if they adversely change their recommendations or publish negative reports regarding our business or our securities, the ADS or our share price and trading volume could decline.

The trading market for the ADSs will be influenced by the research and reports that industry or securities analysts may publish about us, our business, our market or our competitors. We do not have any control over these analysts and we cannot provide any assurance that analysts will cover us or provide favorable coverage. If any of the analysts who may cover us adversely change their recommendation regarding the ADSs, or provide more favorable relative recommendations about our competitors, the ADS would likely decline. If any analyst who may cover us were to cease coverage of our company or fail to regularly publish reports on us, we could lose visibility in the financial markets, which in turn could cause the ADS or trading volume to decline.

Future sales of the ADSs could reduce the market price of the ADSs.

Substantial sales of the ADSs may cause the market price of the ADSs to decline. Sales by us or our security holders of substantial amounts of the ADSs, or the perception that these sales may occur in the future, could cause a reduction in the market price of the ADSs.

The issuance of any additional ADSs or any securities that are exercisable for or convertible into our Common Shares, may have an adverse effect on the market price of our the ADSs and will have a dilutive effect on our existing shareholders.

ITEM 4. INFORMATION ON THE COMPANY

A. History and Development of the Company.

We are a wave energy company primarily engaged in the development of a smart and cost-efficient WEC, technology that converts ocean and sea waves into clean electricity. Our corporate mission is to revolutionize energy production with our proprietary wave technology, and to become a leader in the renewable energy industry, which, according to an analysis by Frost & Sullivan, is expected to see \$3.4 trillion in new investment in the next decade. Our WEC technology is implemented onshore or nearshore, as opposed to offshore systems, and draws energy from incoming waves by converting the rising and falling motion of the waves into a clean energy generation process.

We were incorporated in Sweden in 2019. The ADSs are currently listed for trading on the Nasdaq Capital Market under the symbol “WAVE.”

EWP Israel was incorporated in 2011. EWP Israel was the parent and operating company until the Acquisition. In connection with the Acquisition, we acquired EWP Israel and its subsidiaries through an issue in kind (no cash consideration was involved, but rather EWP Israel shareholders exchanged their shares in EWP Israel for our shares) in May 2019. We refer to this transaction in this prospectus as the “Acquisition.” The purpose of the Acquisition was to have a parent company incorporated under Swedish law prior to the listing on Nasdaq First North. Prior to the Acquisition, EWP had no assets or operations. As a result of the Acquisition, we became the parent company of EWP Israel. Since the Acquisition, our operations have been carried out by EWP Israel and its subsidiaries and we expect to continue to follow this practice.

Following the Acquisition, on May 21, 2019, our shareholders approved a 50 for 1 split of our Common Shares.

Our principal executive offices are located at 52 Derech Menachem Begin St., Tel Aviv-Yafo, Israel 6713701. Our telephone number in Israel is +972-3-509-4017. Our website address is <https://www.ecowavepower.com/>

The information contained on our website or available through our website is not incorporated by reference into and should not be considered a part of this annual report on Form 20-F, and the reference to our website in this annual report on Form 20-F is an inactive textual reference only. Puglisi & Associates is our agent in the United States, and its address is 850 Library Ave., Suite 204, Newark, DE 19711.

We are an “emerging growth company,” as defined in Section 2(a) of the Securities Act of 1933, as amended, or the Securities Act, as modified by the JOBS Act. As such, we are eligible to, and intend to, take advantage of certain exemptions from various reporting requirements applicable to other public companies that are not “emerging growth companies” such as not being required to comply with the auditor attestation requirements of Section 404 of the Sarbanes-Oxley Act of 2002, or the Sarbanes-Oxley Act. We could remain an “emerging growth company” for up to five years, or until the earliest of (a) the last day of the first fiscal year in which our annual gross revenue exceeds \$1.235 billion, (b) the date that we become a “large accelerated filer” as defined in Rule 12b-2 under the Securities Exchange Act of 1934, as amended, or the Exchange Act, which would occur if the market value of our ADSs that is held by non-affiliates exceeds \$700 million as of the last business day of our most recently completed second fiscal quarter, or (c) the date on which we have issued more than \$1 billion in nonconvertible debt during the preceding three-year period.

We are subject to the information reporting requirements of the Exchange Act that are applicable to “foreign private issuers,” and under those requirements we file reports with the SEC. As a foreign private issuer, we are not subject to the same requirements that are imposed upon U.S. domestic issuers by the SEC. Under the Exchange Act, we are subject to reporting obligations that, in certain respects, are less detailed and less frequent than those of U.S. domestic reporting companies. For example, we are not required to issue quarterly reports, proxy statements that comply with the requirements applicable to U.S. domestic reporting companies, or individual executive compensation information that is as detailed as that required of U.S. domestic reporting companies. We also have four months after the end of each fiscal year to file our annual report with the SEC and are not required to file current reports as frequently or promptly as U.S. domestic reporting companies. Our officers, directors and principal shareholders are exempt from the short-swing profit liability provisions contained in Section 16 of the Exchange Act. However, effective March 18, 2026, our directors and officers will be subject to the insider reporting requirements of Section 16(a) of the Exchange Act.

As a foreign private issuer, we are not subject to the requirements of Regulation FD (Fair Disclosure) promulgated under the Exchange Act. In addition, as a foreign private issuer, we are permitted to follow certain home country corporate governance practices instead of those otherwise required under the Nasdaq Stock Market rules for domestic U.S. issuers and are not required to be compliant with all Nasdaq Stock Market rules as of the date of our initial listing on Nasdaq as would domestic U.S. issuers. For example, as a Swedish company, and pursuant to applicable Swedish law, we do not have a compensation committee. See “Item 3.D. — Risk Factors — Risks Related to Ownership of Our Common Shares and ADSs.” These exemptions and leniencies will reduce the frequency and scope of information and protections available to you in comparison to those applicable to a U.S. domestic reporting company. We intend to take advantage of the exemptions available to us as a foreign private issuer during and after the period we qualify as an “emerging growth company.”

B. Business Overview.

We are a wave energy company primarily engaged in the development of a smart and cost-efficient WEC technology that converts ocean and sea waves into clean electricity. Our corporate mission is to revolutionize energy production with our proprietary wave technology, and to become a leader in the renewable energy industry, which, according to an analysis by Frost & Sullivan, is expected to see \$3.4 trillion in new investment in the next decade. Our WEC technology is implemented onshore or nearshore, as opposed to offshore systems, and draws energy from incoming waves by converting the rising and falling motion of the waves into a clean energy generation process.

In addition to our WEC technology, we are also building out a pipeline of ancillary technology services that we may provide to our customers and other parties, such as other companies and research institutions. These services currently include feasibility studies for potential clients of our WEC technology. We are also developing a smart Wave Power Verification, or WPV, software, intended to provide real-time production verification that is expected to allow preventative-predictive and corrective measures to be taken. We believe that by providing these complementary services, we will be better positioned to be a leader of the wave energy industry.

Integration of Artificial Intelligence and Focus on the AI Infrastructure Sector

The rapid global growth of AI and machine learning technologies is expected to significantly increase electricity demand, particularly from large-scale data centers and high-performance computing infrastructure. As part of our strategic development initiatives, we are exploring opportunities to position our wave energy technology as a complementary renewable energy source for the AI and data infrastructure sector.

In parallel, we are also developing AI-enabled software tools designed to enhance the operational performance, monitoring capabilities, and predictive maintenance of our wave energy systems.

At this stage, WaveGPT is a planned development in collaboration with Florida Atlantic University.

Currently, our power stations operate using a programmable logic controller (PLC)-based industrial control system, which manages operational modes based on inputs such as wave height and hydraulic pressure.

Operational data from our systems is transmitted to a dedicated monitoring platform that enables the Company to:

- Store and analyze time-series operational data
- Monitor wave conditions in relation to electricity production
- Detect anomalies based on predefined operational thresholds
- Generate real-time alerts for engineering and maintenance teams

In parallel, the Company is exploring the development of additional AI-oriented analytical layers intended to enhance operational decision-making and system optimization.

WaveGPT is being planned as a higher-level intelligence platform intended to integrate real-time ocean data, operational performance metrics, and predictive analytics to support performance optimization and engineering decision-making.

At present, the Company’s AI and machine learning applications primarily focus on time-series analysis and predictive modeling of operational and oceanographic data. As the Company continues to scale its deployments, it expects to further develop these capabilities, potentially incorporating GPU-accelerated models, edge computing architectures, and advanced simulation tools.

Potential future applications may include:

- Predictive maintenance of hydraulic and mechanical components
- Dynamic optimization of hydraulic system performance
- Digital twin simulations of wave energy installations
- Real-time adaptive operational control

There can be no assurance that these AI-based technologies will be successfully developed or deployed commercially; however, the Company believes that integrating advanced data analytics and artificial intelligence into its operational platform may enhance system efficiency, reliability, and scalability over time.

Today, more than ever, a WEC solution such as ours is needed. Global energy production is expected to continue growing, where there is strong economic growth, to meet increasing global energy demand, with the U.S. Energy Information Administration projecting global energy consumption expected to rise by 50% between 2018 and 2050, led by growth from countries that are not in the Organization for Economic Cooperation and Development, or the OECD, and focused in regions where strong economic growth is driving demand, particularly in Asia. Historically, the world has relied on traditional polluting energy sources that come from fossil fuels, such as coal and oil. Fossil fuels have been the preferred energy source over time mainly because they have been cheaper than renewable energy sources like solar and wind even though fossil fuels pollute the earth and are limited in supply.

While the world continues to rely on fossil fuels, we believe that in recent years solar and wind power have crossed a new threshold, moving from mainstream to preferred energy sources across much of the globe. As they reach price and performance parity with conventional sources, demonstrate their ability to enhance grids, and become increasingly competitive via new technologies, deployment obstacles and ceilings are dissolving. Already among the cheapest energy sources globally, solar and wind have the potential to advance much further, as we believe that the enabling trends have not run their full course yet. Costs are continuing to fall, and successful integration is proceeding apace, undergirded by new technologies that are bringing even greater efficiencies and capabilities. Meanwhile, according to the International Energy Agency, or IEA, the demand for renewables is growing and, according to a report from Deloitte, solar and wind power now come closest to meeting three energy consumer priorities: reliability, affordability, and environmental responsibility. However, we believe that marine energy, and specifically wave energy, remains largely unexploited, due to high implementation, operation and maintenance costs, and that marine energy technologies remain at an early stage of development, especially in the case of wave power.

Wave energy is considered to have the highest energy production rate of any renewable energy source. According to the 2024 paper, “Advances and Challenges in Ocean Wave Energy Harvesting” from the journal, *Sustainable Energy Technologies and Assessments*, ocean wave energy has the highest energy production compared to other renewable energy sources as it can produce energy 90% of the time. According to an article “On the reversed LCOE calculation: Design constraints for wave energy commercialization” from the International Journal of Marine Energy, wave energy also has the potential capacity to become one of the cheapest and cleanest sources of energy. According to an estimate from the Intergovernmental Panel on Climate Change, approximately 32,000 terawatt-hours per year could theoretically be produced from oceanic waves, contingent on the existence of suitable wave energy technology, which could have satisfied total annual electricity generation worldwide in 2023. However, we believe that many companies trying to develop WEC systems have been struggling to move beyond research and development and into commercialization primarily due to the fact that most WEC systems are designed for offshore application where wave heights are of a higher nature. However, we believe that offshore installations typically give rise to certain critical issues that may make commercialization difficult. According to our research and based on reports from the International Renewable Energy Agency, or IRENA, and research papers from Chalmers University of Technology, we believe that there are four primary issues challenging the commercialization of offshore installation. The first issue is the high capital expenses implicit in the installation, maintenance, and grid-connection of offshore technologies which require the use of ships, divers, underwater electrical transmission cables, and underwater mooring, which are all highly capital intensive. The second issue is the lack of reliability for these offshore technologies due to the extremely harsh weather conditions which are prevalent in the offshore sea/ocean environment. The stationary manmade equipment has no way of avoiding the extreme loads caused by the offshore storms, and many offshore wave energy developers had their equipment dislodged and broken down after a short time of operation. The third issue we believe is both in its difficulty to reach insurability and, if insurance is available, to obtain the applicable insurance policy at a reasonable cost. Developers with offshore wave energy technologies struggled to secure insurance as insurance companies were hesitant to risk insuring such technologies (which are deemed “pre-commercial”) due to the aforementioned high capital expenses and low survivability. The final issue is environmental, as many environmental organizations object the deployment of offshore WEC technologies as many of them require mooring to the ocean floor, which has the potential to disturb the ecological balance. Also, offshore wave energy developers have to install long underwater electricity transmission lines to connect to the grid, which is complicated, capital intensive and impacts the environment.

Our WEC Technology

We believe that our WEC technology has the potential to accelerate the viability of wave power in a way that was previously not achievable because our WEC technology is more cost-efficient, reliable, insurable and environmentally friendly and easier connected to the grid compared to offshore systems. Our WEC technology, first wave-pool tested in Kiev, Ukraine, in 2011, employs units of point absorber floating devices, referred to as floaters, which are installed on existing marine structures such as (but not limited to) piers, breakwaters and jetties, or in locations in which such marine structures are required. Our specially designed floaters move accordingly with the movement of the waves pressing hydraulic pistons, which create pressure in land located accumulators, depending on wave heights, which is rotating a hydromotor, that then rotates a generator, which sends the clean electricity to the grid via an inverter.

WEC solutions placed closer to shore, such as our WEC technology, generally encounter waves coming from the same direction, thereby boosting the quantity of energy captured. In deep water, where offshore solutions are usually placed, waves can travel in almost any direction, making it difficult to extract energy due to the fact that these waves are more difficult to predict and more complex to account for in system design. So, although the maximum wave power is higher offshore, the exploitable level of power nearshore may be practically the same level as in offshore locations.

Different parts of the system are measured by sensors, which collect and transmit various information in real-time and allows the system to be continuously monitored and controlled by a central control system, which automatically optimizes the electricity production in order to ensure continuous power generation. In addition, when the waves are too high for the system to handle, the floaters will automatically lift above the water level and remain in the upward position until the wave heights return to pre-storm levels, at which time, the system automatically commences operation. In the event that the automation system is not available, this action can also be performed manually.

Our WEC technology is also fully modular, allowing us to more easily scale projects. Our system does not connect to the ocean floor or create a new presence in the surrounding marine environment. Furthermore, we have submitted a patent and have been testing the ability to add solar panels to our WEC technology, which we believe will allow our system to generate larger amounts of electricity from multiple renewable energy sources.

We believe our WEC technology design significantly reduces construction and production prices, and grid connection prices, while increasing reliability and insurability.

Project Pipeline and Achievements

We have entered into a variety of agreements with parties interested in the utilization of our WEC technology. These agreements consist of Power Purchase Agreements, Concession Agreements and other agreements in various stages, including letters of intent. Based on the terms of the agreements and our own calculations, we believe that we have a total worldwide pipeline of projects that may be more than 404.7 megawatts in size. In addition, we have entered into agreements to conduct feasibility studies. Although the majority of the megawatts included in our pipeline are subject to preliminary agreements, we have a limited amount of megawatts that are subject to more advanced agreements, such as our Power Purchase Agreement in Gibraltar for up to five megawatts (which we are not currently actively working on advancing, due to lack of compatible breakwater in the region), a Concession Agreement in Portugal for up to 20 megawatts, a Concession Agreement for up to 77MW in Turkey, a Concession Agreement in Spain for up to 2MW, and an Interconnection Agreement in Mexico for up to 25 megawatts (which we are not currently actively working on advancing). As described in more detail below, we have advanced or completed pilot projects at Jaffa Port in Israel and at the Port of Los Angeles. Although some of these agreements may be deemed to be definitive, there is no guarantee that we will complete the construction of any WEC systems for such projects (or any others), as we will need to meet certain conditions and obtain certain licenses to reach the actual construction stage of such projects, of which there can be no guarantee. See “Item 4. D. Risk Factors — Risks Related to Our Business Operations” for risks associated with our pipeline projects and “Item 4. B. — Business Overview — Project Pipeline” for additional information.

Preliminary agreements, including letters of intent and other similar agreements that require the parties to enter into definitive documents, are subject to ongoing negotiation and there can be no guarantee that we are able to enter into definitive agreements with these parties. As a result, the aggregate amount of megawatts we intend to generate in our project pipeline does not reflect only those projects covered by definitive agreements. We are continuously working to expand our pipeline, including efforts to enter into definitive agreements to cover projects that are not covered by definitive agreements.

We plan to continue to develop the projects in our pipeline, further expand our project pipeline, conduct research and development aimed at continuing to upgrade and improve our WEC technology, continue the reinforcement of our patent portfolio, and to expand the team that will help us achieve our growth strategy. Prioritized countries for our project pipeline include those with significant wave heights, governmental support for renewable energy projects, short and clear licensing procedures, favorable feed-in-tariffs or subsidy schemes, high electricity demand, strong promotion of renewable energy and/or lack of electricity access and available grid-capacity. In addition, we will be prioritizing growth in specific high-potential target markets. Primarily, we are concentrating on growth in Europe and United States, where there is high wave energy potential and growing support for renewable energy technologies.

We are currently engaged in the following projects:

Shell Feasibility Study and Port of Los Angeles Project

In 2023, Shell International Exploration and Production Inc., or Shell, chose us to conduct a feasibility study aimed at identifying prime locations in the U.S. where we would implement our commercial installations. At the Port of Los Angeles in January 2024, we signed a strategic pilot test agreement with for the implementation of our first U.S.-based project at AltaSea's premises. In August 2024, we received the final nationwide permit from the U.S. Army Corps of Engineers for the project, issued under Nationwide Permit 52 for water-based renewable energy generation pilot projects which authorizes us to install eight wave energy floaters on the piles of an existing concrete wharf structure on the east side of Municipal Pier One. In addition, in early October 2023, the Governor of California signed into law California Senate Bill 605, or SB 605, which, among other things, requires the California State Energy Resources Conservation and Development Commission to work with state and local agencies and other stakeholders to identify suitable sea space for wave energy and tidal energy projects in California. In March 2025, we were granted Revocable Permit 25-05 by the Port of Los Angeles for the construction and demonstration of its innovative wave energy technology at Berth 70 in San Pedro, California. In April 2025, we signed a manufacturing agreement with All-Ways Metal, Inc., a woman-owned business based in California, for the production of floaters for its innovative wave energy project in the Port of Los Angeles. The floaters—custom-engineered wave energy devices—were fully manufactured by All-Ways Metal, a woman-owned metal fabrication company based in California and the official U.S. manufacturing partner for the pilot. In July 2025, we signed an agreement with C&S Welding Inc., a premier California-based industrial and maritime contractor, for the installation of the wave energy floaters and the Company's energy conversion unit at the Port of Los Angeles. On July 28, 2025, the Company announced its successful completion of the floaters installation at the Port of Los Angeles. On September 9, 2025, the Company successfully launched its first U.S. wave energy pilot project at the Port of Los Angeles, developed in collaboration with AltaSea and Shell Marine Renewable Energy (MRE).

EDF EWP One Project

- o On February 1, 2022, we officially completed the grid connection route works at the Jaffa Port site. In April 2022, we completed the installation of eight floaters to the sea wall. In August 2022, the Israeli Electric Authority has set an official feed-in tariff, or FIT, for our newly installed wave energy pilot project at Jaffa Port. With the FIT in place, the Israeli Electric Corporation commenced operations to officially connect the EWP-EDF One project to the Israeli national electrical grid. In August 2023, we successfully connected the EWP-EDF One Project in Jaffa Port to the Israeli national electrical grid, marking the first time that wave energy was connected to it, through a power purchase agreement. Since then, the project has been supplying electricity harnessed from the power of the waves to the Israeli national electrical grid, and is serving as our research and development site for upgrades and improvements of our technology with a view to implementing it in other regions.

Portugal Planned Project

- o In 2020, we entered into a Concession Agreement with the Port Authority of the Douro, Leixões, and Viana do Castelo, or APDL, to use an area potentially suitable for the construction, operation, and maintenance of a wave energy power plant of up to 20 megawatts in four locations owned and operated by APDL. Pursuant to the Concession Agreement, APDL will provide us with the concession for its breakwaters for a period of between 25 to 30 years, while we will be responsible for securing all the licenses, constructing, and commissioning the power plant and selling the electricity to be generated by the power plant in accordance with an approved production quota, to be determined for each site. The power plant is planned to be constructed and commissioned in several stages starting with a one-megawatt station, and subject to certain conditions, to be followed by the construction, operation and maintenance of the remaining capacity of the plant (19 megawatts). In order to commence the licensing, EWP Israel incorporated a wholly owned subsidiary company in Portugal under the name EW Portugal-Wave Energy Solutions, Unipessoal Ida., or EW Portugal. In March 2024, we received the final approval necessary for the commencement of the construction works of our first MW-scale project (located at Barra do Douro breakwater) in Porto, a Título de Utilização de Recursos Hídricos license, or TURH, from APDL. As a result, we have issued a performance bond to APDL, meant to solidify our commitment for the construction of the first MW-scale wave energy project within a two-year period. We believe this will be the first wave energy project in the world to show significant energy production from wave power. In January 2025, we engaged MOQ Engineering to perform the final design and load calculations for the project. In May 2025, Eco Wave Power has successfully paid the first installment – representing 50% of the grid connection fee – for the planned 1MW station. This payment was made to E-REDES, the Portuguese electricity distribution system operator responsible for managing and operating the national distribution grid and ensuring secure and efficient access for producers and consumers alike.

In January 2026, we announced the completion of a wave and loads assessment conducted in co-operation with MetOcean Consult and the submission of the execution plan to Administração dos Portos do Douro, Leixões e Viana do Castelo, S.A. (APDL). Prospective approval from APDL would be required to advance to the next phase of the project involving the production of the floaters and accompanying structural components.

In March 2026, APDL informed the Company that the Barra do Douro breakwater experienced localized damage following an unusually strong storm event in the region. As the owner of the infrastructure, APDL indicated that it intends to conduct a structural assessment of the breakwater and subsequently carry out any necessary repair works. APDL reiterated its continued interest in Eco Wave Power's innovative wave energy project and its intention to advance the initiative following completion of the assessment process.

While the Company expects that the assessment and potential repair works may affect the previously anticipated execution timeline, the Company has not yet received formal written confirmation regarding the scope of the works or any revised schedule and is currently awaiting APDL's official assessment in order to determine the potential implications for the project timeline and related regulatory procedures.

It should also be noted that any structural review and repair work may strengthen the breakwater infrastructure, which could ultimately benefit the project. In addition, certain breakwater reinforcement works had originally been included within the Company's project budget, and therefore such works, if carried out by APDL, may reduce certain infrastructure costs previously anticipated as part of the project scope.

Taiwan Project

- o In October 2024, we signed an agreement for the sale of a wave energy generation unit with I-KE International Ocean Energy Co., a subsidiary of Lian Tat Company. Pursuant to the agreement, I-Ke will locally manufacture the floaters based on our proprietary design and purchase a 100KW conversion unit from us. In August 2025 I-KE was awarded the official land use tender from the Suao Port Company for the installation of a wave energy pilot station in Taiwan. This achievement marks the first time in Taiwan's history that a commercial port area has been opened for wave power testing, highlighting the nation's commitment to innovation and clean energy.

This tender award is a first-of-its-kind event in Taiwan, setting an important precedent for the country's renewable energy sector. It directly supports Taiwan's national renewable energy transition strategy and positions Suao Port as a demonstration hub for low-carbon, smart, and innovative green energy. The pilot project at Zone C is intended to serve as the foundation for a phased development roadmap. In December, 2025, I-KE officially entered a land lease agreement with Suao Port.

Indian Memorandum of Understanding

- o In February 2025, we signed a non-binding memorandum of understanding with Bharat Petroleum Corporation Limited, or BPCL, with a view to jointly developing wave energy projects in India, beginning with a feasibility study. The first phase after the feasibility study will include the deployment of a 100 KW pilot project at BPCL's Mumbai Oil Terminals. BPCL will oversee regulatory approvals, permits and land use consent, while we will provide our WEC technology, conduct research and optimize power generation efficiency. In August 2025, we entered into an agreement with RL Solutions, a local representative for the Company, meant to facilitate the purchase order from Bharat Petroleum to Eco Wave Power.

Our Strategy

We aspire to build wave energy power stations using our WEC technology that will give people access to electricity generated from a source in proximity to their residence without creating air pollution and while mitigating environmental damage.

As global electricity demand continues to increase, including demand driven by the rapid expansion of artificial intelligence and high-performance computing infrastructure, we believe renewable energy solutions located near coastal regions may play an important role in supporting future energy needs.

In order to accomplish our strategic objectives, we are focused on both our growth initiatives and our research and development efforts, including the integration of advanced monitoring, data analytics and artificial intelligence-based technologies designed to enhance the performance, reliability and scalability of our wave energy systems. These strategies are expected to evolve as we continue to expand our operations and technological capabilities.

We believe that our core WEC technology is the basis to our future success, and as such, we aim to continuously improve and enhance our WEC technology in order to deliver the best solution available in the field for wave energy generation. To achieve this, we undertook different research and development activities at our previously operational power station in Gibraltar and are planning to undertake additional such activities at the site of our EWP EDF One project at Jaffa Port in Israel, which is now transmitting electricity to the electrical grid of Israel, at AltaSea's premises in the Port of Los Angeles, as well as our other sites.

Our research and development strategy is currently focused on:

- the completion of the development of WPV software for our WEC technology for real-time production verification;
- the optimization of our WEC technology to generate larger amounts of electricity in all wave heights;
- optimization of our WEC technology's materials for operation in different weather and marine climates and for cost-effective implementation and reduced operations and maintenance needs; and
- the development of advanced data analytics and artificial intelligence-based software tools, including WaveGPT, designed to analyze operational and oceanographic data, support predictive maintenance, and optimize the operational performance of our wave energy conversion systems.

Our growth strategy is currently focused on:

- keeping the EWP EDF One project operational for research and development, in collaboration with EDF power solutions Israel Ltd.(formerly known by the name EDF Renewables IL), a subsidiary of the French multinational electric utility company EDF, which is our second grid connected project, and, as such, we believe reinforces our position as a leading wave energy developer;
- monitoring our first pilot project in the U.S. in the Port of Los Angeles, which is designed to serve as an educational and showcase platform for officials, industry stakeholders, and potential partners, and build the foundation for future, larger-scale, grid-connected wave energy projects;
- moving more projects from the "project pipeline" stage into the "ready-to-build" stage and moving forward with our newest projects in Taiwan and India (which are meant to serve as our first turnkey projects, enhancing our revenue stream, as well as our penetration strategy for new markets);
- adding more pilot turnkey projects to our projects pipeline, as a means of penetration to new markets, whereby we would sell the conversion units to local partners, who would in turn secure the land, licenses and funding for such projects, thereby collecting data to enhance our technology, and potentially creating the conditions for a regulatory framework;
- developing advanced monitoring, data analytics and artificial intelligence-based platforms, including WaveGPT, designed to enhance operational optimization, predictive maintenance, and performance analysis across our wave energy projects, while also exploring potential opportunities to support the increasing global energy demand driven by artificial intelligence and high-performance computing infrastructure;
- finalizing the licensing and construction of the first megawatt of the Portugal power station and any other sites, the purpose of which is to demonstrate that wave energy can generate significant energy amounts and in commercial scale (of 20MW and above) to generate significant revenue, and potentially allow us to become profitable; and

- upon successfully executing our first one megawatt scale project, we may pursue additional financing, which may include equity or debt financing deal(s), which we believe would enable us to construct and operate multiple revenue yielding assets in parallel, which we believe will then facilitate significant growth of our Company. (See Item 4.B. — “Revenue Models — WEC Technology” for additional information).

Renewable Energy Market

According to IRENA, global investment in the renewable energy market increased by 22% from \$662 billion in 2022/2023 to \$807 billion in 2024 (IRENA, Global Landscape of Energy Transition Finance 2025). A report from IEA indicated that 2024 was a record year for renewable energy. According to research from the IEA’s 2025 renewables analysis (IEA, Global Status Report 2025), global renewable power capacity is expected to more than double by 2030, increasing by approximately 4,600 gigawatts over the next five years. Renewables already account for the vast majority of new power capacity additions globally, with solar PV leading growth, alongside significant contributions from wind and hydropower, driving record increases in recent years.

In combination with several political efforts, solar and wind energy resources have now grown to become attractive to investors also from a financial perspective, as the levelized cost of energy, or the LCOE, has fallen across the board between 2010 and 2023 (LCOE is a measure of the average net present cost of electricity generation for a generating plant over its lifetime). For example, the LCOE of onshore wind has decreased by 70% from \$0.111 per kilowatt hour in 2010 to \$0.033 per kilowatt hour in 2023, offshore wind has decreased by 63% from \$0.203 per kilowatt hour in 2010 to \$0.075 per kilowatt hour in 2023, concentrating solar power decreased by 70% from \$0.393 per kilowatt hour in 2010 to \$0.117 per kilowatt hour in 2023, and utility scale solar photovoltaics has fallen by 90% from \$0.460 per kilowatt hour in 2010 to \$0.044 per kilowatt hour in 2023 (IRENA, Renewable power generation costs, 2025). Taking into account the changes in the LCOE levels of offshore and onshore wind, concentrating solar power and utility scale solar photovoltaics, we believe that these resources are expected to grow within the next decades. To replace fossil fuels in full, we believe that the world needs energy from a variety of renewable energy sources, as there is not enough energy that can be generated by solar, wind, and other renewable energy resources based on these sources’ current capacity. By combining solar, wind, and water energy sources, we believe that the joint energy consumption demand can be met. According to the Renewable Energy Policy Network of the 21st Century (REN21), Renewables 2023 Global Status Report, in 2022 renewable energy sources (excluding hydropower) accounted for 7.5% of primary energy (up nearly 1% from 2021), while fossil fuels remained at 82%. According to REN21 Renewables 2025 Global Status Report, the total final energy consumption increased by 2.2% in 2024, where modern renewable energy sources were estimated to account for 13.5% of the final energy consumption in 2023 and fossil fuels for 79.5%.

Despite a number of initiatives to boost the role of renewables and the electrification of heating and transport, progress in these sectors continues to be relatively slow. Policy makers have paid much less attention to renewable heating and cooling compared to renewable power generation. As of 2024, six countries had adopted economy-wide targets for 100% renewable energy, committing to meet all of their energy needs from renewable sources by a specified year, according to REN21 Renewables Global Status Report in 2025. In parallel, 35 countries have established formal targets to increase the share of renewable energy in heating and cooling, most of which are framed as sector-specific targets toward 2030 rather than full 100% commitments. In the transport sector, 16 countries, along with all 27 EU Member States, have committed to banning the sale of new internal combustion engine vehicles by set dates. Beyond vehicle phase-out policies, renewable transport fuel measures, such as biofuel blending mandates, are in place across around 20 countries, with targets typically ranging between 7% and 34% by 2030. If recent progress from the renewable energy sector is taken into account, we believe the gap between fossil fuel consumption and the renewable market can be closed in the near future. Excluding hydropower, the installed global renewable energy sector grew from approximately 585 gigawatts to approximately 4,448 gigawatts, an increase of more than 660%, between 2015 and 2024, according to data from the International Renewable Energy Agency (IRENA, Renewable Capacity Statistics 2025). Further data from IRENA shows that solar and wind have continued to dominate global renewable energy growth, both in absolute capacity and in percentage terms, jointly accounting for approximately 98% of new renewable capacity additions in 2023. Solar photovoltaics represented the largest share of new renewable capacity additions, contributing more than three-quarters of global renewable energy additions in 2023, at approximately 345 gigawatts, while wind energy remained the second-largest contributor, with approximately 116 gigawatts of new installed capacity. The growth in the renewable sector has been due to a number of factors including political support, financial incentives and reduction in the costs of technology making renewable energy cost competitive.

The convergence of cheaper renewable energy technologies, digital applications and the rising role of electricity is a crucial vector change that we believe is central to the prospects for meeting many of the world's sustainable development goals. Although momentum in the power sector is positive, the power sector alone will not deliver the emission reductions required by the Paris Agreement and the Convention, respectively, nor will it be able to fulfil the aspirations of United Nations', or the UN, Sustainable Development Goals, an initiative by the UN to promote a more sustainable future. Policies continue to remain critically important for the future of renewables. In order to meet long term climate and other sustainable goals, renewable energy development in these sectors must accelerate. According to the IEA, if progress continues at the currently forecasted pace, renewables would account for around 20% of global final energy consumption by 2030. At the same time, renewable electricity deployment is advancing rapidly. According to the recent IEA 2024 analysis, renewable energy is projected to supply approximately 43% of global power demand by 2030, up from roughly one-third of global electricity today, reflecting strong momentum in the power section. Below is a brief summary highlighting the recent expansion of the renewable energy market.

Energy Security

Energy security means a country's uninterrupted access to energy resources at an affordable price and is central to today's society and its ability to function. In order to secure the national energy consumption, many countries are today dependent on importing energy. In recent years, EU dependence on natural gas imports has largely decreased; however, member states are still highly dependent on large levels of imports of petroleum products and natural gas, which accounted for 65% and 25%, respectively, of energy imports into the EU in 2023, according to a report from the European Commission. According to Eurostat (The European Statistical Office, 2025), the EU imported energy products valued at 375.9 billion in 2024. . Member states of the EU are still dependent on imports of petroleum products and natural gas, which accounted for approximately 65% and 25%, respectively, of energy imports into the EU in 2023, according to a report from the European Commission. In 2022, the conflict between Russia and Ukraine resulted in disruption to energy markets.

A conversion to more locally produced, renewable energy resources would decrease geopolitical risks associated with high dependency on imports and consequently it would increase energy security.

Hydropower, wind power and solar power are considered the more mature, cost efficient and technically advanced technologies within renewable energy. Research from the IEA shows that global hydropower capacity is set to increase by 17%, or 230 GW, from 2021 to 2030. Given limited possibilities for its expansion, however, solar and wind power are expected to generate the largest growth in the foreseeable future. Like all other energy resources, solar and wind power have their disadvantages, including the need for large areas of land, which has an environmental as well as visual impact on the landscape. In many parts of the world, such need could prevent large expansion. As such, solar and wind power need to be complemented by other renewable energy resources in order to meet future sustainability goals.

The energy production from solar and wind power is unpredictable, especially in areas where the climate prerequisites are not optimal. Solar power only produces energy while the sun is shining, therefore not during nighttime, and wind power only produces energy while the wind blows. For example, a BNEF report estimates that wind and solar power could account for 50% of the United Kingdom's energy production by 2040; however, that estimation assumes that the weather conditions would always be favorable for such sources, and as such, during prolonged periods of time, sometimes months, solar and wind energy may not be able to provide a sufficient amount of the energy need in the United Kingdom due to changing weather conditions. As a result, there is a large complementary need for predictable and cost-efficient renewable energy resources.

Compared to solar and wind, which are currently the two fastest growing renewable energy sources, water energy/power is generally deemed much more reliable. Solar and wind energy currently only work when either the sun is up or the wind blows. Water energy, in suitable locations and given suitable weather conditions, has the potential to operate around the clock. In addition, certain waves, water streams and tides are generally easily predictable and generally have a relatively low cost related to data collection.

Wave Energy Potential

As a result of the shortcomings of each of the various renewable energy sources currently available, in order to successfully make the transition to an emission-free future, the world will need to use a diverse array of renewable energy sources, tailored to each region's specific climate and environment, to generate the amounts of renewable energy from its available resource. In addition, global electricity demand is expected to increase significantly in the coming years due to the rapid expansion of digital infrastructure, including AI, high-performance computing, and large-scale data centers. Therefore, there is currently a need to adopt new renewable energy sources alongside more established sources.

One such resource is our oceans and seas, which, as reported by National Geographic, cover 71% of our planet's surface and are an abundant source of renewable power. According to Ocean Energy Europe's 2024/2025 industry overview, the theoretical global wave energy resource, based on the Intergovernmental Panel on Climate Change (IPCC) assessments, is estimated at approximately 29,500 terawatt-hours of electricity per year. In addition, according to the U.S Energy Information Administration (EIA), as of 2024, the theoretical annual wave energy potential along the coasts of the United States is estimated to be as much as 2,640 terawatt hours per year, which is equal to about 63% of total U.S utility-scale electricity generation, in 2023. Wave energy is an abundant renewable energy source, which has several significant advantages over other renewable energy sources. For example, it is available at night. In many locations around the world with significant and stable wave resources, power from WEC technology can be produced around the clock.

One of the greatest benefits of wave energy, especially if it's nearshore or onshore, is that it may allow for power generation in proximity to population centers. Nearly 40% of the global population, live within 100 kilometers of a coast, according to a report from the United Nations. In addition, most of the world's megacities are located near the coastline, with eight out of the ten largest cities in the world being located by the coast, according to an article from UN Atlas of the Oceans, which also highlights a trend in current population growth and migratory patterns which are seeing more people leaving the urban inland for life in cities. We believe that this results in making wave energy an increasingly attractive source of power generation.

Opportunities are expanding as the wave energy field evolves. According to a review article published by the Department of Mechanical Engineering, "Dunarea de Jos" University of Galati, Romania, the successful development of wave technology in the European wave market could generate 188 gigawatts (10%) of Europe's electricity needs by 2050; provided, however, that for this to occur, there must be successful development and operation of new wave generation systems that are planned for 2022 to 2040.

In the 2019 European Green Deal, the European Commission identified the blue economy (a term used to describe sustainable use of ocean resources for economic growth, improved livelihoods, and jobs while preserving the health of ocean ecosystem), as having a central role to play in mitigating and adapting to climate change. To boost the European blue economy, in February 2020, the European Commission and European Investment Fund launched an EUR 75 million "Blue Invest" fund that provides financing to equity funds that strategically target and support companies and technologies in the blue economy sector. As more sources of renewable power are sought, governments and entrepreneurs are increasingly looking to our oceans and wave energy as a source of clean power. Further support for ocean energy can be seen in the United States, where the United States Department of Energy, or the DOE, opened new funding opportunities worth \$112.5 million in 2024 for wave technology research and development.

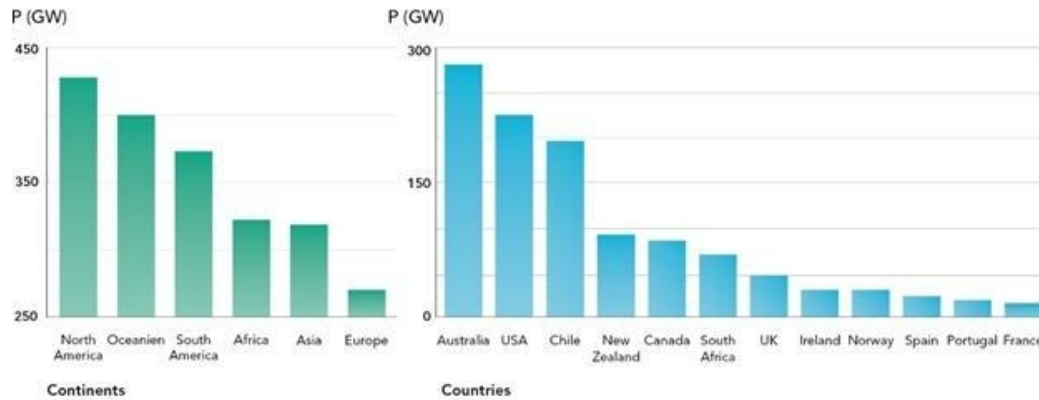


Figure: Total wave power: annual means estimated for (a) continents and (b) countries.

Source: <https://academic.oup.com/ce/article/2/1/10/4924611>

Ocean Energy

We believe that the increase in solar and wind energy cannot singlehandedly solve the world's energy consumption needs because these types of energies are unlikely to have the capacity to completely replace fossil fuels. However, we believe that developments in these sectors have demonstrated the possibility that significant new technologies may enable large amounts of energy to be harvested in a reliable manner. Oceans, lakes and rivers, which contain significant amounts of kinetic energy, cover 75% of the earth's surface. The kinetic energy in sea water is 832 times as high as in wind, whereas the average water flow in all of earth's rivers is a million cubic meters per second, according to an article from The Economic Times.

Global Warming and the Need for Green Energy

The World Health Organization, or WHO, in 2025 described air pollution as a significant environmental risk to the health of the global population. The WHO estimates that 99% of the world's population lives in places where air quality is below its guidelines. Furthermore, the WHO estimates that air pollution accounts for approximately 6.7 million deaths in 2019, with the WHO data showing that 99% of the world's population live in places where air pollution levels exceed the WHO guideline limits. In addition to these devastating figures, in 2025, an article from The World Bank stated that 666 million people lacked access to electricity in 2023. At the same time, global electricity demand is expected to increase significantly in the coming years due to the rapid expansion of digital infrastructure, including artificial intelligence ("AI"), high-performance computing and large-scale data centers. With 40% of the world's population living within 100 kilometers of the coastline, we aspire to build wave energy power stations that will provide people access to electricity in proximity to their residence without creating air pollution.

While the increase in global energy consumption must be met, there is also a need for reduced pollution emerging from the energy sector. Today, more than ever before, public awareness regarding the detrimental impact pollution has on the environment is at a peak, and we expect the public awareness to continue to climb, with the consensus being that humans are the largest contributors to global warming.

The current status of global warming has resulted in several political efforts to assume responsibility and provide solutions for a more sustainable future. These political efforts are a largely contributing factor to the increased demand in renewable energy, an energy source generated from natural processes that are constantly replenished, including sunlight, geothermal heat, water, wind, tides and various forms of biomass.

Market growth for renewable energy has so far been somewhat restrained due to the high cost of investment. However, increased government funding and development in the technologies present new opportunities for future growth. Energy efficiency represents what could be the single largest potential contributor to global emissions reduction. The switch to this type of energy has the potential to reduce carbon dioxide emissions by billions of tons. For example, according to the World Resources Institute, in 2017 the United States passed the milestone of 1 billion light-emitting diode (LED) and compact fluorescent (CF) lights installed, avoiding what is estimated to be 142 million tons a year of carbon dioxide emissions, at a cost of about \$7 per ton of avoided carbon dioxide. Political initiatives relating to the slowing of global warming include, but are not limited to:

- The Paris Agreement, which was agreed upon at the UN's annual climate conference in 2015 and signed in 2016, provides that signatories party to such agreement undertake specific measures to reduce emissions and slow down global warming. As of January 27, 2026, of the 198 parties to the Convention, 194 parties have ratified the Paris Agreement. The U.S. withdrew from the Paris Agreement on January 20, 2025.
- The EU's climate and energy goal states that greenhouse gas emissions shall be reduced by 55% by the end of 2030 compared to 1990. According to the 2023 EU directive, the renewable energy consumption target for 2030 was set at 42.5% of total energy consumption.
- At the 2024 United Nations Climate Change Conference, more commonly known as COP29, plans to mitigate the effects of climate change and help developing nations transition to more sustainable energy sources were agreed to.

In leading renewable markets such as Denmark, supranational, national and local community interests are aligned on the utilization of renewable energies. In the United States, under President Trump, the federal government is intent on reforming certain regulations that may inhibit the construction and building out of renewable energy infrastructure. In others, such as Australia, where the national leadership is retreating on decarbonization efforts, cities, communities, and corporations have become the most relevant actors. They have stepped up to fill the vacuum and demand has continued to grow. Finally, the emerging markets that will see the most significant growth in electricity demand as they develop have leaped into a position of solar and wind leadership.

At a 2019 meeting in Paris, the Network for Greening the System, an alliance of central banks and financial regulators, published a letter in which they clarified that they can no longer ignore the obvious threat and risk that comes from climate change.

According to the International Renewable Energy Agency (IRENA), global investments in the energy transition reached approximately \$2.4 trillion in 2024, including approximately \$807 billion directed toward renewable energy technologies. In addition, the International Energy Agency (IEA) estimates that total global energy investment could reach approximately \$3.3 trillion in 2025, reflecting continued capital flows into energy infrastructure. At the same time, the IEA forecasts that renewable power capacity could expand by approximately 4,600 gigawatts between 2025 and 2030. Increasing electricity demand from digital infrastructure is also expected to contribute to this growth, as the IEA projects that electricity consumption from data centers could more than double to approximately 945 terawatt-hours by 2030, with artificial intelligence workloads representing a key driver of this demand. The IEA further notes that renewable energy is currently the fastest-growing electricity source for data centers, with renewable generation serving such demand expected to increase at an average annual rate of approximately 22% through 2030.

Revenue Models

WEC Technology

To date we have not generated any significant revenues. However, if we are able to commercialize our WEC technology, we expect to seek to generate revenue for our projects under three distinct models: (1) Build, Own, Operate, or BOO, (2) Build, Own, Transfer, or BOT, and (3) Joint Venture or Turnkey projects, pursuant to which we expect to recognize revenue, if any. To date, we have not generated any revenue under any of these models.

Our commercial contracts with governments and governmental agencies, also referred to as our business to government customers, or B2G, subject to generating revenue from the sale of wave energy, is expected to fall under the BOO revenue stream, whereas our private business customers, or B2B segment, are expected to generally fall under the BOT or Joint Venture or Turnkey potential revenue stream.

- Build, Own, Operate (BOO). Under this arrangement, we would own 100% of the project, and, therefore, we would finance and provide the operation and maintenance for the power station. We expect that the electricity produced would usually be sold to the grid in-line with long-term power purchase agreements (expected to be up to 25 years) or other agreement types. This model incurs a higher initial investment cost but, assuming successful implementation, is expected to give a long-term recurring revenue stream from the amount of electricity that we sell to the grid.

- **Build, Own, Transfer (BOT).** Under this arrangement, we would build the power station and then sell the power station. We believe that long-term fixed price revenue that may be generated by the power stations under Power Purchase Agreements may be attractive for institutional investors, who can pay a premium price to purchase the power stations due to their low required rate of return (in comparison to other purchasers).
- **Joint Venture/Turnkey.** Under this arrangement, we would be responsible for constructing and operating the power station. When the construction is completed, we then invoice the partner the cost of construction plus an agreed margin after which they will be sole or joint owners of the power plant. Thereafter, the project would adopt the BOO revenue model (with the exception of the 100% stake and revenue interest) and the resulting revenue stream from electricity sales would be split between us and the joint venture partners. In addition to this joint venture path, we may also sell projects on a turnkey basis as we believe that it would provide us with a faster path to positive cash flow, and as such, may enable us to scale up the business at a more rapid rate. Under this arrangement, we may provide the technology and know-how and an exclusive license for our technology to be held by the joint venture entity in the respective country, and the partner may bring its knowledge and expertise in securing land, grid connection approval and funding for the power stations to be developed by such joint venture. Our Jaffa Port project is an example of our Joint Venture Agreement with EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL). These joint venture agreements, such as the one we have with EDF Renewables, may provide our partners with certain beneficial rights. For instance, our Joint Venture Agreement with EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL) provides EDF Renewables with a right of first look for three years from the date of the agreement (May 2019) on any M&A transaction that EWP Israel may seek to execute and also provides EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL) with a right of first offer for the first five years of the agreement to participate in the joint development of any other project using our technology for a wave energy station in Israel of above 0.25 megawatts.

As is customary in our industry, we believe that in order to commercialize our WEC technology, especially under the BOO model, which is very capital intensive because we finance and provide the operation and maintenance for the power stations, we will require additional financing. In the future, we expect to achieve this by way of debt financing, which is a common and relatively cheaper method of financing energy projects such as ours, either with or without additional equity financing.

Wave Energy Services

In addition to our operations involving the sale/lease of our WEC technology, we also intend on expanding our product offering by providing increased project development products and services. One of these services is the offering of feasibility studies for our potential clients, which we believe will add to customer value and may provide an additional revenue stream for us in the event the feasibility study leads to initiation of commercial projects. In the past, we entered into feasibility study agreements with Shell, Chevron and others. These feasibility studies are conducted to study the wave energy resource and preliminary project feasibility potential at a specific location and are performed as a precursor to a more robust collaboration and project at the location.

In addition, we are working on further expanding our product portfolio through the development of our new smart WPV software, intended to provide real-time production verification that will allow preventative-predictive and corrective measures to be taken. The platform is also being designed to incorporate advanced data analytics and artificial intelligence-based tools intended to analyze operational and oceanographic data, support predictive maintenance, and improve system performance monitoring. We plan to release the software for use by third parties, such as other wave energy developers, as well as relevant research institutions and leading universities, through unique licensing agreements. We believe that the addition of these two services, and potentially others, will help position us as not only as a technology provider, but also as a world-leader in a proprietary software for the growth of the wave energy industry.

Competitive Advantages

Research has shown that renewable energy has the potential to be a long-lasting, profitable and efficient source of energy. We believe that wave energy will become an integral part of the world's renewable energy mix. Other wave energy companies primarily focus on offshore installations, due to the belief that there are more significant wave heights in the offshore. However, these systems have struggled to commercialize, for among other reasons, those listed below, which we believe are competitive advantages that we currently hold over these and other offshore competitors.

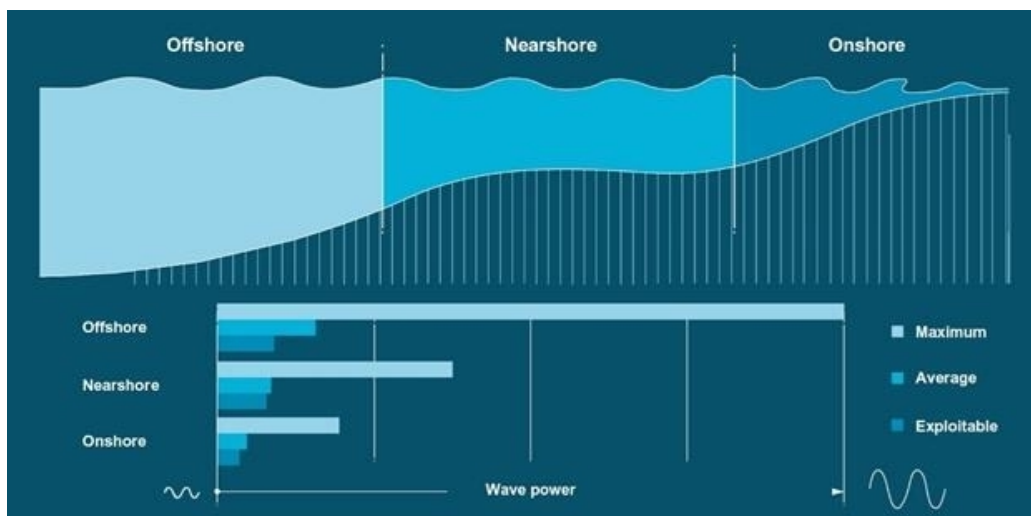
- *Reliable.* We believe that our technology is extremely reliable as compared to other WEC technologies, and more specifically those that are offshore solutions. Unlike many of our competitors, our WEC technology, with the exception of our floater mechanisms, is located on land. Therefore, our conversion unit (the part of the system that holds the energy generation equipment) is not subject to an aggressive offshore marine environment. Furthermore, we utilize a storm protection mechanism, which is meant to prevent damage to the floaters during storms.
- *Cost Efficient.* The price of our WEC technology is highly competitive (on the commercial scale of 20 MW and above) with a total forecasted capital expenditure of EUR 1.2 million (\$1.3 million) to EUR 1.8 million (\$1.9 million) per megawatt (the actual price may vary and final price is dependent on the amount of floaters needed per site, the work that must be performed for the installation of the systems to the existing structure, or the necessity of the construction of a new structure, and the proximity to the nearest substation or grid connection point). This capital expenditure is significantly lower than the price of the offshore competition, which, according to the World Energy Council World Energy Perspective Cost of Energy Technologies report, can range from a minimum of \$5.18 million (EUR 4.96 million) per megawatt to a sum as high as \$15.61 million (EUR 14.5 million) per megawatt, due to the fact that during both the installation of our system and the necessary operation and maintenance activities, we do not require the use of ships, divers, underwater cabling and mooring associated with offshore systems. As to the LCOE, based on our internal calculations that were derived using the International Energy Agency's Ocean Energy Systems project LCOE calculation metrics, combined with our assumptions, we believe that it can be as low as EUR 42 (\$44) per megawatt hour, in commercial scales.
- *Proximity to population centers and energy infrastructure.* Our wave energy systems are designed to be installed on existing marine infrastructure such as breakwaters, piers and other coastal structures, which are often located near major coastal cities and industrial hubs where electricity demand is concentrated. Nearly 40% of the global population lives within 100 kilometers of a coastline, and many large metropolitan areas and port facilities are located near coastal environments. As a result, our technology may allow electricity generation to occur closer to end users compared to certain other renewable energy sources that are often located far from population centers. In addition, many coastal regions host digital infrastructure such as data centers and telecommunications facilities that require reliable electricity supply. Locating renewable generation closer to such demand centers may help reduce transmission requirements and associated infrastructure costs.
- *Insurability.* The reduced capital expenditures and high reliability associated with our WEC technology, as compared to various offshore solutions, has allowed us to receive insurance coverage for our power stations. For example, our installations in Gibraltar and Israel have been insured by notable insurance companies. Although we are able to maintain what we believe is sufficient insurance, we still face risks in connection with the insurance coverage that we maintain for our technology. See "Item 3. D. Risk Factors — Risks Related to Product Development and Commercialization" for additional information.
- *Modular and Scalable Design.* Our WEC technology is fully modular, allowing us to scale projects, which is expected to minimize the common risks entailed in scalability. Our WEC technology can be scaled up to large-scale units of one megawatt or down to a few kilowatts for a purpose-built project.
- *Environmentally friendly.* Our WEC technology does not connect to the ocean or sea floor, and as such, it is considered to be a more environmentally friendly and cleaner energy system.

A study by the Institute of Marine Sciences and Technology at Dokuz Eylül University determined that onshore, also referred to herein as nearshore, technologies have demonstrably higher survivability and are more cost effective than offshore solutions. In addition, in Dr. Peter Harrop's study in IDTechEx, in highlighting the advantages of wave energy solutions, he noted that Bali has decided to utilize a 10 megawatt WEC solution in an effort to increase energy capacity without having to deal with huge infrastructure and other types of energy sources due to the "invisible" nature of WEC technology. Another recent study from Oregon State University and the Pacific Marine Energy Center noted the challenges in implementing WEC technology, while highlighting the importance of reliable, low maintenance WEC technology with minimal environmental impact for commercial wave energy generation.

Moreover, according to a May 2020 study by IRENA, a significant share of wave energy technologies operational today are point absorber technologies, such as our WEC technology. According to the study, more than half of the wave energy converter developers with high technology readiness levels focus on point absorbers due to their potential for wide range applicability. Finally, IRENA's study concluded that most of the current and planned projects in the ocean energy industry are point absorbers and that future projections point towards this technology's domination of the market.

In addition to the aforementioned competitive advantages that we believe we hold (all of which we believe are disadvantages to offshore WEC technologies), in deep water (where offshore solutions are placed), waves can travel in almost any direction, making it difficult to extract energy with offshore technology due to the fact that these waves are more difficult to predict and more complex to account for in system design, whereas, as shown below from a presentation at Texas A&M University, although the maximum wave power is higher offshore, as waves get closer to the shore, the direction of the waves becomes more consistent and milder (i.e., maximum wave heights in near-shore areas are closer to average wave heights), implying that the exploitable level of power offshore and nearshore is practically the same, which may be due to the fact that utilization of WEC technology offshore, specifically in deep water, can make it difficult to extract energy due to the uncontrollable movement of the waves. However, WEC solutions placed closer to shore, such as our WEC technology, generally encounter waves coming from the same direction, thereby potentially boosting the quantity of energy captured.

The following image depicts the wave height observed in offshore, nearshore and onshore areas.



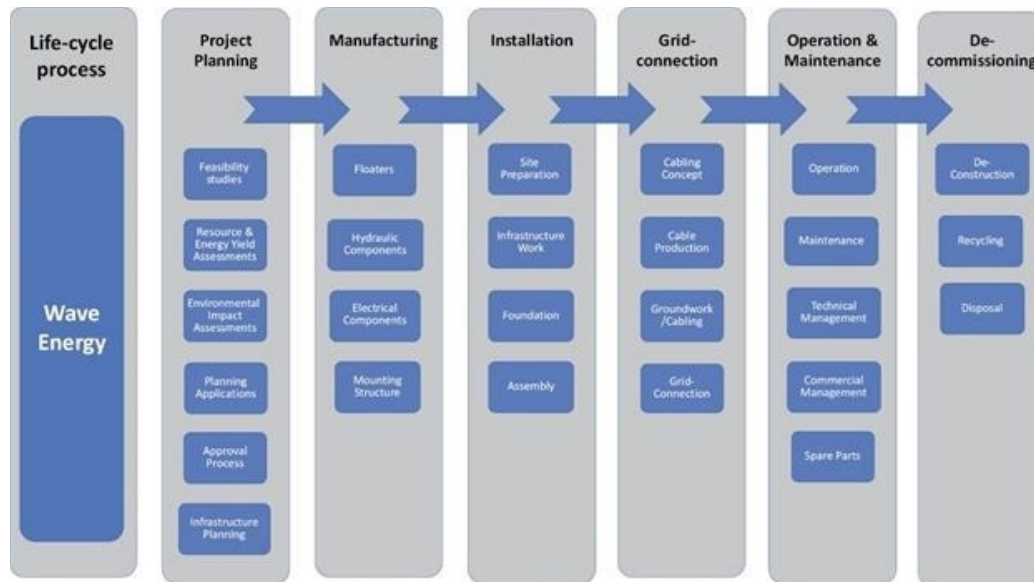
Source: <https://waveenergyconversiontamul5.weebly.com/theory-of-wave-energy--availability.html>

Competition

The renewable energy industry is very competitive and characterized by rapidly advancing technologies with a strong emphasis on proprietary and cost-effective solutions that are environmentally friendly. We recognize that our competitive success will depend upon constant investments in innovative, pioneering technological solutions, while continuing to offer a cost-effective solution that is environmentally friendly. We expect to compete with other providers of renewable energy, and more specifically with in-ocean/sea autonomous power sources, where many of the providers are substantially larger than us and may have access to greater financial resources. Incumbent wave energy power providers may also represent established and reliable power sources and may have already gained customer acceptance. Our ability to compete successfully for business from customers seeking renewable energy, and more specifically, energy generated from ocean and sea waves will depend on our ability to produce and store energy reliably and at a total cost that is competitive with that of other sources, and on the on-going reliability of our product and the perception of our Company. Our ability to compete effectively may be adversely affected by our current need for additional financing and our future customers' concerns about our long-term viability.

Project Development and Manufacturing

Most of our WEC technology is comprised from off the shelf components from leading manufacturers. The value chain below shows the technical project development process, which can be divided into six different steps as depicted in the image below: project planning, manufacturing, installation, grid-connection, operation and maintenance and de-commissioning. We are active in all of the stages, either independently or through sub-contractors.



We perform the initial project planning phase, which includes detailed feasibility studies, project licensing, and project design activities. Following the planning phase, our team then tenders manufacturers and suppliers for the procurement, manufacture and assembly of our technology's sub-systems. The sub-systems can be classified as: (i) the mechanical sub-system, which is comprised of the floaters' mechanisms; (ii) the hydraulic sub-system, which consists of the hydraulic components such as the accumulators, pistons, valves and hydraulic motors; (iii) the electrical sub-system, consisting of the electrical components such as the generators and inverters; and (iv) the control and automation sub-system, which is a proprietary software developed by and for us. All of the sub-systems are manufactured by parties who we believe are experienced third-party manufacturers and suppliers. The installation to the marine structure phase of the project is then performed by a selected civil engineering company which is experienced in installation works in the sea/ocean environment.

The grid-connection phase is then performed by a relevant electric company. Depending on the business model for a particular project (BOO, BOT or Joint Venture/Turnkey), the operation and maintenance is either performed by our team directly or by a local subcontractor or by the customer after undergoing training in the operation and maintenance of our technology. The final de-commissioning phase is performed by a civil engineering company with experience in the de-commissioning of energy projects in an industry accepted manner.

In most projects, we work with several different types of suppliers and manufacturers throughout the value chain. We work with and procure parts from leading brand name manufacturers known for extensive expertise and product quality such as Siemens. We do not believe that we are dependent on any single vendor for manufacturing the components of and materials for our WEC technology.

Previously, on our Gibraltar project, ABB, formerly known as Asea Brown Boveri Ltd., installed the inverters and assisted in connecting the inverters to the grid, which was performed by the GibElectric, the national electric utility provider in Gibraltar. Most of the significant hydraulic parts in the Gibraltar and EDF EWP One project were manufactured by BOSCH Rexroth AG, Parker and other brand names, and were procured and installed by a sub-contractor.

The floaters mechanisms for our system are built locally in each location, on-site, while the WEC units (conversion units) are constructed in Israel and delivered and installed on-site. Our engineers are responsible for integration of the parts, thereby allowing us to keep important know-how inhouse.

Part of our rationale in procuring parts from and working with experienced and brand name manufacturers is to ensure the availability of parts worldwide. In our experience, parts from experienced manufactures are generally available in almost every country around the world and can be easily procured and assembled in a project in almost any environment. Since most of our WEC technology is comprised of off-the-shelf parts from the aforementioned manufacturers, we believe we face some exposure to fluctuations in the prices of raw materials or other supplies which influence the price of parts from the experienced brand name manufacturers we work with.

Marketing and Sales

We continue to enhance our marketing capabilities across our target markets and we are actively marketing our WEC technology. We currently use a direct sales force consisting of employees and industry expert consultants. Among other things, we attend industry conferences and cleantech forums such as the UN Summits on Climate Change, the World Energy Congress and the Smart Energy Summit. We also seek to participate in technology and digital infrastructure conferences, including events focused on artificial intelligence, high-performance computing and data center infrastructure, such as NVIDIA's GPU Technology Conference (GTC), as we believe that the rapid expansion of AI and data center infrastructure may create additional demand for renewable electricity generation. We also host delegations and dignitaries for demonstration tours of our plant in our offices and in our power station in Jaffa Port and at our site at the Port of Los Angeles, as well as participate in governmental trade and investment delegations.

In addition to our ongoing B2B and B2G digital marketing efforts, we also frequently receive attention from international media outlets, including Wired Magazine, CNN, MSN, BBC, SKY News, the Economist, Forbes, Time Magazine as "Best Inventions of 2025", Bloomberg, National Geographic, and Reuters. In addition to attention from these media outlets, we have been featured in videos made by other high profile parties, including Google, Good Morning America, the UN Environment Program, i24 News, the Weather Channel, Energy Observer, the Sustainable Markets Initiative, by His Royal Highness King Charles and the World Economic Forum and Solar Impulse.

Because our solutions use technology which is not yet fully adopted by our target markets, we expect that the customer decision process could require us to spend substantial time educating end-users and stakeholders, which may result in a lengthy sales cycle.

Intellectual Property

We believe that our technology differentiates us from other providers of wave energy conversion technologies. As a result, our success depends in part on our ability to obtain and maintain proprietary protection for our products, technology and know-how to operate without infringing upon the proprietary rights of others and to prevent others from infringing upon our proprietary rights. Therefore, we invest significant resources in the submission and maintenance of our global patent portfolio.

Our policy is to seek to protect our proprietary position by, among other methods, filing patent applications across the globe related to our proprietary technology, inventions and improvements that are important to the development of our business. We also rely on trade secrets, know-how and continuing technological innovation and may rely on licensing opportunities to develop and maintain our proprietary position.

The following is a list of our issued patents and allowed patent applications as of the date of this annual report on Form 20-F:

Application/ Patent Number	Subject	Status
Israel 215739	A pontoon with sharpened front and sloping back	Registered on May 9, 2022
Israel 246192	A system for lifting and submerging pontoon during storm	Registered on October 1, 2019
Israel 246193	A system with shock absorber for preventing breakage of jib connections	Registered on May 9, 2022
Israel 246194	A system for changing a working volume of a hydro motor according to electricity demand	Registered on November 30, 2019
Israel 254987	A pontoon with left-and-right front diagonal sides for splitting progressive sea waves	Registered on October 31, 2020
Israel 254988	A pontoon with sharpened front and left-and-right front diagonal sides	Registered on September 1, 2020
Israel 254990	A system including a pontoon with a vertical cylinder anchored to the bottom	Registered on October 31, 2020
Israel 254991	A system including a pontoon with a pair of parallel jibs	Registered on May 1, 2021
Israel 254992	A system with secondary accumulator and shock absorber for preventing breakage of jib connections	Registered on June 2, 2021
Israel 254993	A system for regulating pressure in hydraulic accumulator	Registered on August 31, 2019
Israel 254994	A system with double acting hydraulic cylinders and secondary accumulator	Registered on June 2, 2021
US 16/762931	System for generation of electricity or clean water from waves or combined system	Registered on March 21, 2023
US 11608808		
Israel 274332	System for generation of electricity or clean water from waves or combined system	Registered on February 2, 2024

The following is a list of our patent applications as of the date of this annual report on Form 20-F:

Application/ Patent Number	Subject	Status
EPO 17932991.7	System for generation of electricity or clean water from waves or combined system	In examination

Government Regulation

Our technology is subject to regulation in foreign jurisdictions in which we are currently pursuing projects concerning, among other areas, site approvals, environmental approvals and compliance. In order to encourage the adoption of wave energy solutions, such as our WEC technology, some governments offer subsidies and other financial incentives and have mandated renewable energy targets, which some of our customers may be able to leverage. However, these subsidies, incentives and targets may change or may not be applicable to our technology, and, therefore, may not be available to our customers.

The renewable energy industry has also been subject to increasing regulation. As the renewable energy industry continues to evolve, and as the wave energy industry continues to evolve, we anticipate that wave energy technologies and our technology and deployment of our technology will be subject to increased oversight and regulation in accordance with international, national, and local regulations relating to safety, sites and environmental protection. The government practices and regulations that we followed to date in the various jurisdictions listed below are subject to change and there can be no guarantee that we will be required to follow the same practices in the future or if additional rules and/or regulations will be implemented that have a material impact on our operations in such jurisdictions. As we pursue new projects in new jurisdictions, such as in Spain and the United States, we will become subject to regulations applicable to the renewable energy industry and, in particular, wave energy industry in such jurisdictions (if such regulations are currently existent or will be developed).

Portuguese Regulation

Site Approval and Compliance. In Portugal, federal agencies regulate the siting of long-term renewable energy projects and related-uses located in the ocean. For example, in our Portugal project, APDL, which manages the Douro, Leixões and Viana do Castelo ports and the inland waterway of Douro river, granted EWP Israel the preliminary Concession Agreement to use four sites under the management of APDL for the project.

We are subject to various regulations and require various licenses and permits for construction and operation of our wave energy power station, for example, a Private Use of Maritime Public Domain Title, the TURH. A wave energy power station with capacity up to one megawatt in Portugal requires formal confirmation from a municipality that a prior control procedure, such as construction licensing proceeding or prior communication, is applicable for the project. Additionally, the Directorate General for Energy and Geology needs to approve and accredit the party, applying to construct and operate a wave energy power station with capacity up to one megawatt, as well as to provide permission to the party to connect to the grid. A party seeking to construct and operate a wave energy power station with capacity above one megawatt, in addition to the foregoing permits and licenses, is also required to carry out a preliminary environmental study and obtain a construction permit from the city council, among other things.

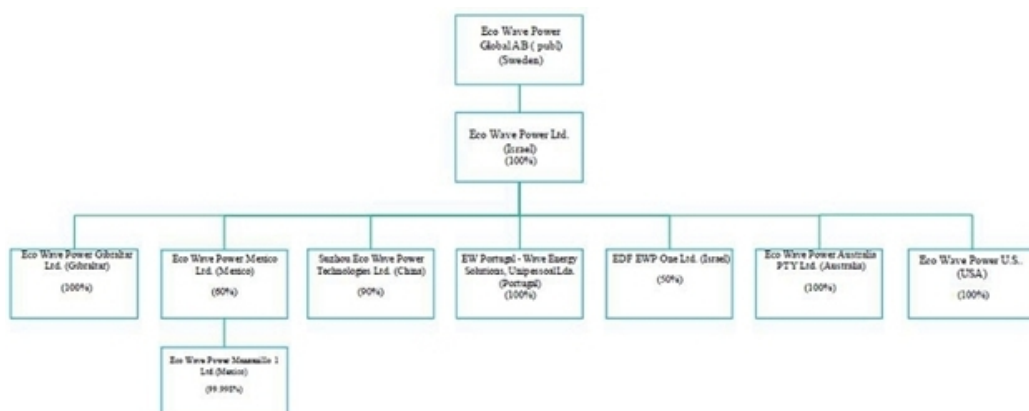
In March 2024, we received the final approval necessary for the commencement of the construction works of our first commercial-size project in Porto (TURH license) from APDL. As a result, we have issued a performance bond to APDL, meant to solidify our commitment for the construction of the first MW-scale wave energy project first MW-scale wave energy project within a two-year period. As of January 2026, we announced the completion of a wave and loads assessment conducted in co-operation with MetOcean Consult and the submission of the full execution plan to Administração dos Portos do Douro, Leixões e Viana do Castelo, S.A. (APDL). Prospective approval from APDL would be followed by the next phase of the project involving the production of the floaters and accompanying structural components. The applicable licensing framework issued by the Portuguese Directorate-General for Energy and Geology (DGEG) currently requires that an application for an operation certificate be submitted by September 17, 2026 following project construction. While there is a possibility to extend this deadline until January 31, 2027, any further extension may require ministerial approval and may only be granted in exceptional circumstances upon a duly substantiated request. Accordingly, there can be no assurance that any additional extension would be granted.

Israel Regulation

Site Approval and Compliance, and Subsidies and Incentives. For our EDF EWP One project, EWP Israel obtained approval to use the site from Atarim and conducted two engineering coordination processes, one for the grid connection works and the other one for the location of the WEC unit, the cement works and the connection of the floaters to the breakwaters. The organizations that had to provide approvals as part of these process are the Israel electric company, the Israeli water company, Shefa (a part of the Tel Aviv municipality), Jaffa Port, Atarim and others.

C. Organizational Structure.

We conduct our operations through our wholly-owned Israeli subsidiary EWP Ltd. In addition to our Israeli subsidiary, we have a number of other subsidiaries in Mexico, the United States, Portugal, Gibraltar, Australia and the People's Republic of China.



Eco Wave Power Ltd., also referred to as EWP Israel, is our wholly-owned subsidiary incorporated in Israel in 2011. As of February 28, 2026, the subsidiary has 10 employees and contains the majority of the management, marketing, sales and engineering personnel in our Company. EWP Israel is responsible for the management of our subsidiary companies, the development of our project pipeline, the operation of our Company's existing projects, the development and construction of new projects, research and development activities for our wave energy technology, and the maintenance and expansion of our intellectual property portfolio.

Eco Wave Power U.S. is our U.S. subsidiary that serves as the North American base for our executives and team. We have established a corporate office in Miami, Florida for our U.S. subsidiary with a view to strengthening business activities in the United States, including the overseeing of our existing operations in the Port of Los Angeles and any prospective commitments, pursuant to federal and state legislation.

Eco Wave Power Gibraltar Ltd., or EWP Gibraltar, is a wholly-owned subsidiary of EWP Israel, incorporated in Gibraltar in 2015. EWP Gibraltar operated as the subsidiary which managed the operation and maintenance of our Gibraltar power station and was responsible for the development of the project. As part of our ongoing efforts to streamline our corporate structure and optimize administrative efficiency, we have undertaken steps to simplify certain parts of our organizational structure. In this context, we are in the process of dissolving certain subsidiaries that currently do not hold operational projects or material assets. We do not expect these actions to have a material impact on our operations, financial condition or ongoing project development activities.

Eco Wave Power Mexico, SAPI de CV is a partly-owned subsidiary of EWP Israel, incorporated as a joint venture in Mexico in 2014. Eco Wave Power Mexico operated as the subsidiary responsible for the development, implementation, and management of our Manzanillo I project as well as the development of the EWP technology in Mexico. Although we currently own 60% of the issued and outstanding shares of Eco Wave Power Mexico, as a result of an investment into this entity certain investors have the right to receive shares in this company which would dilute our ownership in it to 54% of the issued and outstanding share capital.

Eco Wave Power Manzanillo I, SAPI de CV is a majority-owned subsidiary of Eco Wave Power Mexico, incorporated in Mexico in 2016. Eco Wave Power Manzanillo I. will operate as a special purpose vehicle and is a project company for the EWP Manzanillo I project (if constructed). As part of our ongoing efforts to streamline our corporate structure and optimize administrative efficiency, we have undertaken steps to simplify certain parts of our organizational structure. In this context, we are in the process of dissolving certain subsidiaries that currently do not hold operational projects or material assets following the sale of the land previously held by such subsidiaries in 2025. We do not expect these actions to have a material impact on our operations, financial condition or ongoing project development activities.

EW Portugal-Wave Energy Solutions, Unipessoal Ida., is a wholly-owned subsidiary of EWP Israel, incorporated in Portugal in 2020. EW Portugal operates as the main company for the development of the APDL project.

EDF-EWP One Ltd. is a partly owned subsidiary of EWP Israel, incorporated in Israel in 2019. EDF-EWP One Ltd. is a special purpose vehicle that is jointly managed by EWP and EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL) and is responsible for the development, implementation and management of the EDF EWP One project in Jaffa Port, Israel.

Eco Wave Power Australia PTY Ltd., or EWP Australia, is a wholly-owned subsidiary of EWP Israel, incorporated in Australia in 2019. As part of our ongoing efforts to streamline our corporate structure and optimize administrative efficiency, we have undertaken steps to simplify certain parts of our organizational structure. In this context, we are in the process of dissolving certain subsidiaries that currently do not hold operational projects or material assets. We do not expect these actions to have a material impact on our operations, financial condition or ongoing project development activities.

Suzhou Eco Wave Power Technology Co. Ltd. is a partly-owned subsidiary of EWP Israel, incorporated in China in 2014. As of February 28, 2026, the subsidiary has one employee. Suzhou Eco Wave Power Technology Co. Ltd. operates as the main company for the development of our operations in China.

D. Property, Plant and Equipment.

Our headquarters are located at 52 Derech Menahem Begin St., Tel Aviv 6713701, where we occupy approximately 290 square meters. Our lease ends on November 20, 2026. The lease agreement includes two consecutive one year extension options subject to a 5% price increase at the lessor's discretion. We moved to our headquarters in March 2023. Our monthly rent payment as of February 28, 2026 is approximately NIS 35,000 (approximately \$11,000).

We consider that our current office space is sufficient to meet our anticipated needs for the foreseeable future and is suitable for the conduct of our business.

ITEM 4A. UNRESOLVED STAFF COMMENTS

Not applicable.

ITEM 5. OPERATING AND FINANCIAL REVIEW AND PROSPECTS

A. Operating Results.

The following discussion and analysis of our financial condition and results of operations should be read in conjunction with our consolidated financial statements and the related notes included elsewhere in this annual report on Form 20-F. The discussion below contains forward-looking statements that are based upon our current expectations and are subject to uncertainty and changes in circumstances. Actual results may differ materially from these expectations due to inaccurate assumptions and known or unknown risks and uncertainties, including those identified in “Cautionary Note Regarding Forward-Looking Statements” and under “Risk Factors” elsewhere in this annual report on Form 20-F. Our discussion and analysis for the year ended December 31, 2024 compared to the year ended December 31, 2023 can be found in our Annual Report for the fiscal year ended December 31, 2024 filed with the SEC on March 3, 2025 (File No. 001-40554).

Overview

We are a wave energy company primarily engaged in the development of a smart and cost-efficient WEC technology that converts ocean and sea waves into clean electricity. Our wave energy technology is implemented onshore or nearshore, as opposed to offshore systems, and draws energy from incoming waves by converting the rising and falling motion of the waves into an efficient and clean energy generation process. In addition to our WEC technology, we are also building out a pipeline of ancillary technology services that we may provide to our clients and other parties, such as research institutions. These services currently include feasibility studies for potential clients of our WEC technology. We are also developing a smart WPV software, intended to provide real-time production verification that is expected to allow preventative-predictive and corrective measures to be taken. We believe that by providing these complementary services, we will be better positioned to be a leader of the wave energy industry.

We have entered into a variety of agreements with parties interested in the utilization of our WEC technology. These agreements consist of power purchase agreements, concession agreements, turnkey agreements, and other agreements in various stages, including letters of intent. Based on the terms of the agreements and our own calculations, we believe that we have a total worldwide pipeline of projects that may be over 404.7 megawatts in size. Although the majority of the megawatts included in our pipeline are subject to preliminary agreements, we have a limited amount of megawatts that are subject to more advanced agreements, such as our Power Purchase Agreement in Gibraltar (which we are not currently actively working on advancing) for five megawatts, a Concession Agreement in Portugal for up to 20 megawatts, an Agreement in Spain for up to 2MW, an Interconnection Agreement in Mexico for up to 25 megawatts (which we are not currently actively working on advancing), a Pioneering Technology approval from the Israeli Ministry of Energy to construct a 100 kilowatt (or 0.1 megawatt) WEC array and a collaboration agreement with AltaSea in the Port of Los Angeles. Pursuant to this collaboration agreement, we signed a pilot test agreement on January 3, 2024 for the development of a wave energy pilot in the AltaSea premises in the Port of Los Angeles between us and Shell. On September 9, 2025, the Company successfully launched its first U.S. wave energy project at the Port of Los Angeles, developed in collaboration with AltaSea and Shell Marine Renewable Energy (MRE). Although some of these agreements may be deemed to be definitive, there is no guarantee that we will complete the construction of any WEC system for such projects, as certain conditions must be met and certain licenses obtained to advance to the construction stage of such projects. (See Item. 4.D. – “Risk Factors — Risks Related to Our Business Operations” for risks associated with our pipeline projects and Item. 4.B. – “Business — Project Pipeline” for additional information).

We plan to continue to develop the projects in our pipeline and to work towards implementing our megawatt project in Portugal and/or other locations, further expand our project pipeline, conduct research and development aimed at continuing to upgrade and improve our WEC technology, continue the reinforcement of our patent portfolio, and to expand the team that will help us achieve our growth strategy. We expect the development cost of launching any commercial-scale project (i.e., at least 20 megawatts), will range from EUR 1.2 million (\$1.4 million) to EUR 1.8 million (\$2.1 million) for the cost of equipment per megawatt. In addition to the cost of equipment, the cost to launch a commercial-scale project will also include installation and connection to the local/regional electricity grid, which cost may significantly vary in accordance with the condition of the breakwater and/or the construction of a novel marine structure, and the distance from the nearest grid connection point. In addition, the price may vary significantly due to the wave climate in the region, as regions with lower wave climates may require significantly larger amounts of floaters to reach an adequate capacity factor. At this time, most of our projects are either not of a commercial nature or in too early stage of their development to determine the exact final construction, installation, and grid connection costs. In addition, we expect that the costs of completing our pipeline projects will be impacted by applicable government regulations, some of which may cause the actual cost of getting to commercial launch to become more expensive.

The EDF EWP One 100 kilowatt (or 0.1 megawatt) installed capacity project, the construction of which has been completed, cost approximately \$1 million. The cost of the project was more than originally expected due to component price increases resulting from supply chain disruptions that have occurred since 2020 and other various research and development activities performed at the site. The costs have been divided equally between us and EDF power solutions Israel Ltd. (formerly known by the name EDF Renewables IL).

Our projects generally have the following development milestones, once an agreement and/or proper licenses have been entered:

- pre-feasibility studies, which entail preliminary site suitability and energy potential assessments;
- feasibility studies, which entail detailed civil engineering studies, wave studies, forecasting energy generation calculations, forecasting cost calculations, as well as site and project suitability assessments;
- licensing (including securing grid connection approvals and terms and negotiating feed-in-tariffs, if not available), which generally entails securing all the licenses, permits, and approvals required for the development and construction of a power station at the relevant site;
- detailed planning;
- parts procurement, assembly, construction, installation; and
- connection to the electricity grid and full system integration, followed by a test run.

Revenue

Our 2025 revenues of \$38 thousand were from services the group provided in connection with a feasibility study in South Africa. To date, we have not yet generated significant revenue from sales of our WEC technology or power stations but we expect to generate significant revenue from product and electricity sales in the future.

Operating Expenses

Our current operating expenses consist of three components — research and development expenses, sales and marketing expenses and general and administrative expenses.

Research and Development Expenses

Our research and development expenses consist primarily of salaries and related personnel expenses, depreciation and other research and development expenses.

The following table discloses the breakdown of research and development expenses:

USD in thousands	For the Year Ended December 31,	
	2025	2024
Payroll and related expenses	577	576
Depreciation	100	80
Other research and development expenses	251	21
Total	928	677
Less – Grants received	(195)	(141)
Total	733	536

We expect that our research and development expenses will materially increase as we grow our project pipeline and increase project execution rates in new locations.

Sales and Marketing Expenses

Our sales and marketing expenses consist primarily of salaries, marketing and advertising services, including public relations and investor relations, and travel.

The following table discloses the breakdown of sales and marketing expenses:

USD in thousands	For the Year Ended December 31,	
	2025	2024
Payroll and related expenses	168	124
Overseas travels	113	92
Other	128	85
Total	409	301

We expect that our sales and marketing expenses will materially increase as we add more projects to our project pipeline, which will result in the need for marketing in new areas of operation.

General and Administrative Expenses

Our general and administrative expenses consist primarily of salaries, professional service fees, depreciation, and other general and administrative expenses, such as rent and consulting fees.

The following table discloses the breakdown of general and administrative expenses:

USD in thousands	For the Year Ended December 31,	
	2025	2024
Payroll and related expenses	899	737
Professional services	509	463
Depreciation	154	102
Other	516	471
Total	2,078	1,773

We expect that our general and administrative expenses will materially increase as we grow our operations, specifically in terms of employee headcount, professional support and legal costs due to the implementation of our first U.S. project in the Port of Los Angeles, the planned implementation of our first MW-scale project in Portugal and implementation of our first project in Taiwan.

Results of Operations

Comparison of the Year Ended December 31, 2025 and 2024

The following table summarizes our results of operations for the year ended December 31, 2025 and 2024:

USD in thousands	For the Year Ended December 31,	
	2025	2024
Revenues	38	168
Cost of sales	(16)	(42)
Gross profit	22	126
Research and development expenses	(733)	(536)
Sales and marketing expenses	(409)	(301)
General and administrative expenses	(2,078)	(1,773)
Other income	161	225
Share of net loss of a joint venture accounted for using the equity method	(95)	(79)
Operating loss	(3,132)	(2,338)
Financial (expenses) income, net	(592)	230
Net loss	(3,724)	(2,108)

Revenues

Revenue decreased by \$130 thousand, or 77%, to \$38 thousand for the year ended December 31, 2025, compared to \$168 thousand for the year ended December 31, 2024. Revenue for the year ended December 31, 2025, was generated from performing a feasibility study in South Africa. Revenue for the year ended December 31, 2024, was generated from a wave energy project in Taiwan. However, we have not yet generated significant revenue from the sale of our WEC technology or power stations.

Cost of Sales

Cost of sales decreased by \$26 thousand, or 62%, to \$16 thousand, for the year ended December 31, 2025, compared to \$42 thousand for the year ended December 31, 2024. This cost of sales is attributable to services we provided in connection with feasibility studies in 2025 and with services we provided in connection with wave energy project in 2024.

Research and Development Expenses

Research and development expenses increased by \$197 thousand, or 37%, to \$733 thousand for the year ended December 31, 2025, compared to \$536 thousand for the year ended December 31, 2024. This increase was primarily attributable to an increase of \$230 thousand in research and development expenses in Israel, in Portugal and in Los Angeles and an increase of \$20 thousand in depreciation.

Sales and Marketing Expenses

Sales and marketing expenses increased by \$108 thousand, or 36%, to \$409 thousand for the year ended December 31, 2025, compared to \$301 thousand for the year ended December 31, 2024. This increase was primarily attributable to an increase in payroll and related expenses of \$44 thousand attributable to new hiring in our US subsidiary, an increase in travel expenses of \$21 thousand and an increase in marketing activities of \$43 thousand related mainly to our US pilot station opening in the port of L.A.

General and Administrative Expenses

General and administrative expenses increased by \$305 thousand, or 17%, to \$2,078 thousand for the year ended December 31, 2025, compared to \$1,773 thousand for the year ended December 31, 2024. This increase was mainly attributable to a \$162 thousand increase in payroll and related expenses, a \$51 thousand increase in depreciation, a \$46 thousand increase in professional services, a \$46 thousand increase in office rent expenses.

Other Income

Other income for the year ended December 31, 2025, amounted to \$161 thousand, compared to \$225 thousand for the year ended December 31, 2024. This decrease was primarily attributable to a reduction of \$36 thousand in income from our services in connection with demonstrating a wave energy project development and the implementation thereof in the U.S. and in India, and a reduction of \$43 in awards received. As of December 31, 2025 we recorded an income of \$15 thousand from realization of foreign currency translation reserve on foreign subsidiaries disposed off in 2025.

Share of net loss of a joint venture accounted for using the equity method

Share of net loss of a joint venture accounted for using the equity method increased by \$16, or 20%, to \$95 thousand for the year ended December 31, 2025, compared to \$79 thousand for the year ended December 31, 2024. This increase was primarily attributable to depreciation and other operational costs.

Operating loss

Operating loss increased by \$794 thousand, or 28%, to \$3,132 thousand for the year ended December 31, 2025, compared to \$2,338 thousand for the year ended December 31, 2024. This increase was primarily attributable to an increase in operating expenses.

Financial Income (Expenses), Net

Net financial income decreased by \$822 thousand to net financial expense of \$592 thousand for the year ended December 31, 2025, compared to net financial income of \$230 thousand for the year ended December 31, 2024. This decrease was primarily attributable to an increase in expenses from foreign exchange rate differences as a result of the Swedish Kronor and the NIS appreciations against the U.S. dollar.

Net Loss

Net loss increased by \$1,616 thousand, or 77% to \$3,724 thousand for the year ended December 31, 2025, compared to \$2,108 thousand for the year ended December 31, 2024. This increase was primarily attributable to a decrease of \$822 thousand in net financial income, which was primarily attributable to a reduction in income from foreign exchange rate differences as a result of the Swedish Kronor and the NIS appreciations against the U.S. dollar and an increase of \$690 thousand in operating expenses.

B. Liquidity and Capital Resources.

Overview

Since the inception of EWP Israel and through December 31, 2025, we have funded our operations principally with \$28.4 million from the sale of our Common Shares in our initial public offering on Nasdaq First North, from private issuances of Common Shares, from our initial public offering of our ADSs on the Nasdaq Capital Market and through our registered direct offering from December 2024. As of December 31, 2025, our cash, cash equivalents and short term bank deposits were \$6.3 million of which \$6 million was in cash and \$0.3 million in restricted short term bank deposits.

The table below presents our cash flows for the periods indicated:

USD in thousands	For the Year Ended December 31,	
	2025	2024
Cash used in operating activities, net	(3,040)	(1,817)
Cash provided by investing activities, net	915	2,926
Cash (used in) provided by financing activities, net	(186)	2,577
Net (decrease) increase in cash and cash equivalents	(2,311)	3,686
Effect of exchange rate changes on cash and cash equivalents	488	(122)

Operating Activities

Net cash used in operating activities increased by \$1.2 million to approximately \$3.0 million for the year ended December 31, 2025, compared to approximately \$1.8 million for year ended December 31, 2024. This increase was mainly attributable to an increase in net loss.

Net cash used in operating activities of \$3.0 million during the year ended December 31, 2025 primarily reflects our net loss of \$3.72 million for the period. The cash used in operating activities was reduced mainly by the elimination of certain non-cash items, including \$254 thousand of depreciation expenses and \$443 thousand foreign exchange loss on cash and cash equivalents, and was increased by \$13 thousand of other non-cash items and changes in components of working capital.

Net cash used in operating activities of \$1.82 million during the year ended December 31, 2024 primarily reflects our net loss of \$2.11 million for the period. The cash used in operating activities was reduced mainly through the elimination of certain non-cash items, including \$134 thousand of depreciation expenses and \$157 thousand of other non-cash items and changes in certain components of working capital.

Investing Activities

Net cash provided by investing activities decreased by 2.01 million to \$0.91 million for the year ended December 31, 2025, compared to \$2.92 million net cash used for investing activities for the year ended December 31, 2024. The decrease in cash provided by investing activities in 2025 was mainly attributable to the reduction in net proceeds from short-term bank deposits and interest on bank deposits.

Net cash provided by investing activities in the year ended December 31, 2025 consisted mainly of \$1.16 million in net proceeds from short term bank deposits, \$288 thousand in interest on short term bank deposits, a \$75 thousand investment in a joint venture, purchases of property and equipment in the amount of \$525 thousand and \$72 thousand proceeds from sale of property.

Net cash provided by investing activities in the year ended December 31, 2024 of \$2.9 million consisted mainly of \$2.6 million in net proceeds from short-term bank deposits, \$396 thousand in interest received on bank deposits, an investment of \$32 thousand in a joint venture and \$33 thousand in the purchase of property and equipment.

Financing Activities

Net cash provided by financing activities decreased by \$2.8 million to net cash usage of \$0.2 million for the year ended December 31, 2025, compared to net cash provided by financing activities of \$2.6 million for the year ended December 31, 2024. This decrease was mainly due to reduction of \$3 million in gross proceeds from a registered direct offering, net of offering expenses of \$272 thousand.

Net cash used in financing activities in the year ended December 31, 2025 amounted to 186 thousand and consisted mainly of \$144 thousand principal elements of lease payments, \$27 thousand shares repurchases and \$15 thousand interest elements of lease liability.

Net cash provided by financing activities in the year ended December 31, 2024 amounted to \$2.6 million and consisted mainly of \$3 million in gross proceeds from a registered direct offering, net of offering expenses of \$272 thousand.

On March 7, 2019, EWP Israel signed a loan agreement with PortXL Netherlands B.V., or PortXL, to provide EWP Israel with EUR 100,000 (approximately \$118,000). The loan consisted of two components: (1) EUR 85,000 (approximately \$100,000) in kind consisting of services related to participating in PortXL's startup accelerator program was provided; and (2) EUR 15,000 (approximately \$18,000) was provided in cash. The loan bears a compounded fixed interest of 5% per annum, accruing from April 1, 2019 through March 31, 2028. The outstanding balance of the loan and any accrued and unpaid interest thereon shall be due and payable in five annual installments, commencing from April 1, 2023. EWP Israel is entitled to prepay any part of the loan and/or the interest at any time, without any premium or penalty in its sole discretion. To the extent that EWP Israel fails to repay the loan when due, PortXL shall be entitled, as a sole remedy, to be issued ordinary shares of EWP Israel in such number equal to the unpaid balance of the loan and the accrued interest, divided by \$357.825, which is the value of such ordinary shares prior to our initial public offering on Nasdaq First North. According to the loan agreement, EWP Israel is obligated to send PortXL audited financial statements, once such statements are available. As of December 31, 2025, the amount outstanding under the loan agreement with PortXL was \$164,000.

As of December 31, 2025, we also have indebtedness from loans received from a related party. (See Item. 7.B. – “Related Party Transactions” for additional information). In connection with a loan received during the course of 2011 through 2016, EWP Israel entered into loan agreements with David Leb, a shareholder of the Company and a member of our board of directors, in the amounts of \$200,000 and \$800,000, or the First Shareholder Loan and the Second Shareholder Loan, respectively. According to the terms of the First Shareholder Loan, EWP Israel agreed to repay the borrowed amount through monthly payments of \$666, commencing from January 2019. The First Shareholder Loan carries an annual interest rate of 4% per year, compounded annually and the principal amount and the interest thereon were scheduled to mature in January 2020. Pursuant to a side letter entered into in January 2021 by us and Mr. Leb, the First Shareholder Loan is scheduled to mature in January 2022. The First Shareholder Loan principal was paid in 2022. The accrued interest remained as a current liability to a related party in the statement of financial position. According to the terms of the Second Shareholder Loan, EWP Israel agreed to repay the borrowed amount, interest-free, within 36 months, or the Maturity Date. In the event repayment is not made by the Maturity Date, the Second Shareholder Loan will begin to carry an interest rate of 4% per annum. We are currently accruing interest on the loan amount, as we have not yet decided whether to repay the loan, as per the terms of the loan agreement. Pursuant to a side letter from Mr. Leb dated December 31, 2021, the repayment of the loan will depend on the Company's financial condition and any demand to repay the loan will not be made prior to January 2023. The accrued interest is classified as a current liability to a related party in our statement of financial position as of December 31, 2025.

On December 12, 2024, we closed a registered direct offering of 291,000 ADSs at a purchase price of \$10.00 per ADS, and pre-funded warrants to acquire up to 9,000 ADSs, at purchase price of \$9.9999 per pre-funded warrant, each representing eight of our common shares, for gross proceeds of \$3.0 million, before deducting placement agent fees and offering expenses of \$272 thousand. In December 2024, all of the pre-funded warrants were exercised into ADSs. Maxim Group LLC acted as the sole placement agent for this offering. The net proceeds from this offering were designated to our advancing the execution of our projects, including the project in Portugal.

In addition, we previously received a variety of grants, including royalty and non-royalty bearing grants, and other commitments.

The Committee provided a loan in the aggregate amount of RMB 3,977,700 (approximately \$570,000) to EWP Suzhou. In order to repay the principal amount of the loan and interest accrued thereon, pursuant to the terms of the agreement, EWP Suzhou is scheduled to pay the Committee 3% of the net proceeds from commercialization of its future projects and products in addition to 5% annual interest, until the full amount is repaid. There have been no significant proceeds in China since 2013 and there are no expected significant proceeds from near future projects in China. In addition, EWP Suzhou is also obligated to pay to CS 5% of the net proceeds from commercialization of its future projects for a term of 10 years from the date of the agreement.

Non-royalty bearing grants that we have received, and which we are not required to repay, include an Australian Dollar 75,000 (\$50,000) non-royalty bearing grant from the government of Queensland Australia in order to support our operations and further growth in Australia, along with an EUR 50,000 (\$59,000) grant from the European Commission's Horizon 2020 program, a \$2,500 grant from Vital Voices Global Partnership to install certain equipment for the power station at the EDF EWP One Project and an EUR 7,500 (\$9,000) grant from MazeX program for marketing and business development in Portugal, a GBP 104,000 (approximately \$140,000) grant from Innovate UK through the Energy Catalyst Round 8: clean energy- experimental development competition, a 8,480 GBP (\$11,000) grant from the Wohl Clean Growth Alliance and three payments worth EUR 151,700 (approximately \$178,000) from the EU Horizon 2020 Research and Innovation Programme as part of the ILIAD consortium. In 2023, we also received a NIS 90,000 (\$28,000) GREENinMED grant provided by the European Union. In 2024, we received GBP 36,715 (approximately \$50,000) from Innovate UK's Energy Catalyst program Round 10 as a first interim payment for the first quarter of the program as well as EUR 17,886 (approximately \$21,000) from ERDF (Ports Towards Energy Self-Sufficiency program). In 2025 we received additional four interim payments at the amount of GBP 149,443 (approximately \$202,000) from Innovate UK's Energy Catalyst program Round 10.

We also were granted approval for a royalty-bearing grant in the aggregate amount of up to NIS 492,000 (approximately \$154,000) that we have received from the Israeli Ministry of Energy pursuant to a financing agreement. To date we have received NIS 492,000 (approximately \$154,000) of the grant. Pursuant to the terms of this agreement, we received installation payments, which started in January 2019 and ended in July 2023 after we filed the final project report with the Israeli Ministry of Energy. We are committed to pay royalties at a rate of 5.0% from commercialization of the project's know-how and intellectual property (if any is developed) up to the cumulative amount of the grant, linked to the Israeli consumer price index, and with the addition of the interest rate of the Accountant General of Israel.

Current Outlook

We have financed our operations to date primarily through proceeds from the sale of our Common Shares in our initial public offering on Nasdaq First North, from private issuances of shares by EWP Israel prior to our initial public offering on Nasdaq First North, from the initial public offering of our ADSs on Nasdaq Capital Market, through our registered direct offering from December 2024, from shareholder loans and from the receipt of various government grants. We have incurred losses and generated negative cash flows from operations since the inception of EWP Israel in 2011. Through the end of 2025, we have not generated any significant revenue.

As of December 31, 2025, our cash, cash equivalents and short term bank deposits were \$6.3 million, of which \$6 million was in cash and cash equivalents and \$0.3 million in restricted short term bank deposits. Based upon our currently expected level of operating expenditures, we expect that our existing cash and cash equivalents will be sufficient to fund operations through at least the next 12 months period from the date of this annual report on Form 20-F. However, we will require significant additional financing in future periods to continue to fully execute our business plans.

In addition, our operating plans may change as a result of many factors that may currently be unknown to us, and we may need to seek additional funds sooner than planned. Our future capital requirements will depend on many factors, including:

- our research and development efforts, including our ability to finish research and development projects or product development within the allotted or expected timeline;
- the cost, timing and outcomes of seeking to commercialize our products in a timely manner;
- our ability to generate cash flows;
- economic weakness, including inflation, or political instability in particular foreign economies and markets;
- government regulation in our industry, and more specifically, the costs and timing of obtaining regulatory approval or permits to launch our technology in various geographical markets; and
- the costs of, and timing for, strengthening our manufacturing agreements for production of our WEC technology.

Until we can generate significant revenues, if ever, we expect to satisfy our future cash needs through our existing cash, cash equivalents and short-term deposits, the net proceeds from the past offerings, loans, or debt or equity financings. We cannot be certain that additional funding will be available to us on acceptable terms, if at all. If funds are not available, we may be required to delay, reduce the scope of, or eliminate research or development plans for, or commercialization efforts with respect to, one or more applications of our products and projects in our pipeline. This may raise substantial doubts about our ability to continue as a going concern.

5.C Research and development, patents and licenses, etc.

For a description of our research and development programs and the amounts that we have incurred in the past two years pursuant to these programs, please see “Item 5. Operating and Financial Review and Prospects – A. Operating Results – Operating Expenses – Research and Development Expenses” and “Item 5. Operating and Financial Review and Prospects – A. Operating Results – Comparison of the year ended December 31, 2025 to the year ended December 31, 2024 – Research and Development Expenses.”

In the years ended December 31, 2025, 2024, and 2023, our research and development expenses were \$0.73 million, \$0.54 million and \$0.51 million, respectively, which consisted primarily of payroll and related personnel expenses.

5.D Trend Information

The trends affecting us are described elsewhere in this Annual Report on 20-F, including in “Item 3.D. Risk Factors”, “Item 4.B. Business Overview”, “Item 5.A. Operating Results” and “Item 5.B. Liquidity and Capital Resources”.

5.E. Critical Accounting Estimates

We describe our significant accounting estimates more fully in Note 4 to our audited consolidated financial statements included elsewhere in this annual report on Form 20-F. We believe that the accounting policies described below and in Note 4 are critical in order to fully understand and evaluate our financial condition and results of operations. By their very nature, such policies involve estimates that are subjective and complex and consequently may differ from actual results.

We prepare our financial statements in accordance with IFRS. At the time of the preparation of the financial statements, our management is required to use estimates, evaluations and assumptions which affect the application of the accounting policy and the amounts reported for assets, obligations, income and expenses. Any estimates and assumptions are continually reviewed. The changes to the accounting estimates are recorded during the period in which the change to the estimate is made. We believe the following accounting policies require significant judgment and estimates by us in the preparation of our audited consolidated financial statements included elsewhere in this annual report on Form 20-F.

Deferred taxes

Deferred taxes are recognized using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred income tax assets are recognized only to the extent that it is probable that future taxable income will be available against which the temporary differences can be utilized. Due to the fact that we are currently engaged primarily in research and development activities and we are not expected to generate taxable income in the foreseeable future, no deferred tax assets are included in the financial statements.

Government Grants

Government grants, which are received from the Israeli Ministry of Energy for an approved pioneering research and development program for research and development that we conduct, fall within the scope of a “forgivable loan,” as set forth in International Accounting Standard 20 Accounting for Government Grants and Disclosure of Government Assistance.

As approved by the Israeli Ministry of Energy, the grants are received in installments as the program progresses. We recognize each forgivable loan on a systematic basis at the same time that we record the related research and development costs for which the grant is received, provided that there is reasonable assurance that (a) we will comply with the conditions attached to the grant, and (b) it is probable that the grant will be received (usually upon receipt of approval notice). The amount of the forgivable loan is recognized based on the participation rate approved by the Israeli Ministry of Energy; thus, a forgivable loan is recognized as a receivable when approved research and development costs have been incurred before grant funds are received.

Since at the time of grant approval there is reasonable assurance that we will comply with the forgivable loan conditions attached to the grant, grant income is recorded against the related research and development expenses in the statements of loss and comprehensive loss.

If forgivable loans are initially carried to income, as described above, and in subsequent periods it is no longer reasonably assured that royalties will not be paid to the Israeli Ministry of Energy, we then recognize a liability that is measured based on our best estimate of the amount required to settle our obligation at the end of each reporting period.

Research and development expenses

Research and development expenses are recorded in accordance with the accounting policies detailed in Note 2(n) to our audited consolidated financial statements included elsewhere in this annual report on Form 20-F. Our management has examined the research and development expenses capitalization conditions specified in Note 2(n) to our audited consolidated financial statements included elsewhere in this annual report on Form 20-F and, in its opinion, as of December 31, 2025, the Company did not meet them for the year ended December 31, 2025. Therefore, as of December 31, 2025, we have not capitalized research and development expenses, and research and development expenses were charged to the income statement.

JOBS Act Transition Period

Section 107 of the JOBS Act provides that an “emerging growth company” can take advantage of the extended transition period provided in Section 7(a)(2)(B) of the Securities Act for complying with new or revised accounting standards. Thus, an emerging growth company can delay the adoption of certain accounting standards until those standards would otherwise apply to private companies. We have elected to take advantage of the extended transition period to comply with new or revised accounting standards and to adopt certain of the reduced disclosure requirements available to emerging growth companies. As a result of the accounting standards election, we will not be subject to the same implementation timing for new or revised accounting standards as other public companies that are not emerging growth companies which may make comparison of our financials to those of other public companies more difficult.

We are an emerging growth company, as defined in Section 2(a) of the Securities Act, as implemented under the JOBS Act. As such, we are eligible to, and intend to, take advantage of certain exemptions and reduced reporting requirements under the JOBS Act. Subject to certain conditions, as an emerging growth company, we may rely on certain of these exemptions, including without limitation, (i) providing an auditor’s attestation report on our system of internal controls over financial reporting pursuant to Section 404(b) of the Sarbanes-Oxley Act and (ii) complying with any requirement that may be adopted by the Public Company Accounting Oversight Board regarding mandatory audit firm rotation or a supplement to the auditor’s report providing additional information about the audit and the financial statements, known as the auditor discussion and analysis. We will remain an emerging growth company until the earlier to occur of (1) the last day of the fiscal year (a) following the fifth anniversary of our initial public offering in the United States, (b) in which we have total annual gross revenues of at least \$1.235 billion or (c) in which we are deemed to be a “large accelerated filer” under the rules of the SEC, which means the market value of our ADSs that is held by non-affiliates exceeds \$700.0 million as of the prior June 30th, and (2) the date on which we have issued more than \$1.0 billion in non-convertible debt during the prior three-year period.

ITEM 6. DIRECTORS, SENIOR MANAGEMENT AND EMPLOYEES

A. Directors and Senior Management.

Executive Officers and Directors

The following table sets forth information regarding our executive officers and directors as of the date of this annual report on Form 20-F:

Name	Age	Position
Mats Andersson ⁽¹⁾⁽²⁾	77	Chairman of the Board of Directors
Inna Braverman	39	Chief Executive Officer, Director
Aharon Yehuda	63	Chief Financial Officer
Annath Abecassis ⁽¹⁾⁽²⁾	54	Director
David Leb ⁽²⁾	63	Director
Gilles Amar ⁽¹⁾⁽²⁾	63	Director
Hilary E. Ackermann ⁽²⁾	70	Director

(1) Member of the Audit Committee

(2) Independent Director (as defined under Nasdaq Stock Market rules)

Mats Andersson, Chairman of the Board of Directors

Mats Andersson has served as our Chairman of the board since July 2020. Mr. Andersson has over 40 years of managing and leadership experience serving as both Chief Executive Officer, Chief Operations Officer and on the board of directors of several companies. In addition to his current service as Chairman of the Board, Mr. Andersson serves as Chairman of the Board at private Swedish companies, Dafo AB, Bluetest AB, Gäfle Testteknik AB and CWT AB, and from 2016 until 2019, Mr. Andersson served in the same capacity at Ranplan AB. Mr. Andersson previously served as Chief Executive Officer of Unitraffic AB from 2005 to 2015, of Anticimex Group from 1995 to 2004, and of Conductor AB from 1989 to 1994. Mr. Andersson holds a Bachelor of Arts in English, Theory of Science, Astronomy from the University of Gothenburg and Master of Science in Engineering Physics from Chalmers University of Technology in Sweden.

Inna Braverman, Chief Executive Officer, Director

Inna Braverman co-founded EWP Israel in 2011 and has served as its Chief Executive Officer since its founding in 2011 and has served as our Chief Executive Officer since our incorporation in 2019. Ms. Braverman holds a B.A. in Political Science and Government and English Language and Literature from Haifa University in Israel. Under her leadership, the Company installed its first grid-connected wave energy array, secured a significant projects pipeline of more than 404.7MW, and became the first Israeli company to ever list on Nasdaq Stockholm. Inna was recognized by Wired Magazine as one of the “Females Changing the World”, by Fast Company as one of the world’s “Most Creative People in Business for 2020” and is the winner of the United Nations “Global Climate Action Award”.

Aharon Yehuda, Chief Financial Officer

Mr. Aharon Yehuda has served as our Chief Financial Officer since December 2020. Mr. Yehuda has over 20 years of experience as a Chief Financial Officer and has an additional decade of experience providing advisory, initial public offering and audit services to public and private companies in Israel. From 1999 and until November 2020, Mr. Yehuda served as the Chief Financial Officer of Turbochrome Ltd. (formerly Chromalloy Israel Ltd.) a company that operates in the aviation industry. Mr. Yehuda holds a B.A. in Economics and Accounting and M.B.A. from Tel-Aviv University in Israel.

Annath Abecassis, Director

Ms. Annath Abecassis has served as a member of our board of directors since June 2022. Ms. Abecassis is a business strategist whose consultancy has been sought out by industry professionals in clothing, energy and tech. She has been working as the head of the business development at Liam Design, a men’s apparel company, since November 2016. Throughout all of her endeavors, Annath has always strived to keep the planet in mind, from Liam Design’s biodegradable clothing line to relying on renewable energy sources whenever possible.

David Leb, Director

David Leb co-founded EWP Israel in 2011 and has served as a board member since its founding and has served as a member of our board of directors since our incorporation in 2019. Mr. Leb has over 30 years of business experience running various online enterprises and making investments in a variety of fields (blockchain based technologies and real estate) some of which have led to successful exits, including a publicly traded medical company on the Canadian Stock Exchange. Mr. Leb founded Rancho Estero, a camp near Santa Catalina, Panama in 2010, and since June 2020, Mr. Leb has been a member of the board of directors of BlingKa Inc. Mr. Leb holds a Bs.C. degree in Social Science from Dawson College.

Gilles Amar, Director

Mr. Gilles Amar has been a board member since June 2023. Mr. Amar has over 25 years of management and leadership experience, which includes his tenure at Copidata where he served first as Assistant VP Finance and then as Office Manager for over 13 years. Since 2001 Mr. Amar has served as an independent business consultant, specializing in the office automation sector, in addition to multiple ventures in the retail and wholesale sectors. Mr. Amar holds a Bachelor of Commerce from Concordia University in Montreal, Quebec. Mr. Amar possesses a strong knowledge of accounting principles and financial verification processes. Mr. Amar speaks French, English, and Hebrew and has a working knowledge of Spanish.

Hilary E. Ackermann

Ms. Hilary E. Ackermann has been a board member since June 2025. Hilary Ackermann is an accomplished leader in energy sustainability and risk management, with over three decades of distinguished experience in the energy and financial sectors. She currently serves on the Board of Directors of Vistra Energy, where she holds the position of Chair of the Sustainability and Risk Committee and is a member of the Generation and Safety Oversight Committee. Ms. Ackermann also serves as a board member for the Hartford Funds where she is a member of the Audit Committee and chairs the Compliance and Risk Committee. Her previous roles include board positions at Dynegy Inc., Credit Suisse Holdings (USA), and Apollo Investment Corporation, as well as serving as Chief Risk Officer of Goldman Sachs Bank USA. She possesses extensive expertise in corporate governance, sustainability frameworks, and strategic risk assessment, providing valuable guidance to organizations navigating the complexities of clean energy transitions and regulatory requirements. Ackermann has been recognized among the most influential corporate board directors by WomenInc. and NACD Directorship 100. Ms. Ackerman holds a bachelor’s degree in Russian from Georgetown University.

Family Relationships

There are no family relationships between any members of our executive management and our directors.

Arrangements for Election of Directors and Members of Management

In general, members of our board of directors are elected by our shareholders and elected to serve pursuant to their appointment or election until the first annual general meeting of shareholders held thereafter. We are not a party to, and are not aware of, any voting agreements among our shareholders, customers, suppliers or others pursuant to which any of our directors or members of senior management were selected as such.

B. Compensation.

The following table presents all compensation paid by us to each of our directors and senior managers for the year ended December 31, 2025. The table does not include any amounts we paid to reimburse any of such persons for costs incurred in providing us with services during this period. During the year ended December 31, 2025, we did not pay any share-based compensation nor did we pay any other bonuses to our directors and senior management team.

All amounts reported in the tables below reflect the cost to the Company, in thousands of USD, for the year ended December 31, 2025.

	Salary	Pension, Retirement and Other Similar Benefits	Total
Inna Braverman, Chief Executive Officer	\$ 535	80	615
Aharon Yehuda, Chief Financial Officer	\$ 184	24	208
Mats Andersson, Chairman of the Board of Directors	\$ 34	-	34
Annath Abecassis	\$ 20	-	20
David Leb	\$ 20	-	20
Gilles Amar	\$ 20	-	20
Hilary E. Ackermann	\$ 10	-	10
Total	\$ 823	104	927

Employment Agreements with Executive Officers

We have entered into written employment agreements with each of our executive officers. All of these agreements contain customary provisions regarding noncompetition, confidentiality of information and assignment of inventions. However, the enforceability of the noncompetition provisions may be limited under applicable law.

We amended our employment agreement with our Chief Executive Officer, Ms. Inna Braverman, to provide that upon a change of control, as defined in the amended agreement, Ms. Braverman will be entitled to a cash bonus of \$2.0 million.

For a description of the terms of our options and option plans, referred to under Swedish law as warrants, see “Item 6. E. Share Ownership” below.

Directors’ Service Contracts

Other than with respect to our directors that are also executive officers, we do not have written agreements with any director providing for benefits upon the termination of his employment with our Company.

C. Board Practices.

Board of Directors

Our board of directors is currently composed of six members. Under the rules and regulations of Nasdaq, a director will qualify as “independent” if our board of directors affirmatively determines that he or she has no material relationship with us. Our board of directors has determined that, of our six directors, Annath Abecassis, Mats Anderson, Gilles Amar, David Leb and Hilary E. Ackermann are “independent,” as defined under Nasdaq Stock Market Rule 5605(a)(2).

Our board of directors performs its duties in accordance with the rules of procedure of the board of directors. Pursuant to the Swedish Companies Act, our rules of procedure are reviewed and adopted by the board of directors annually. Our board of directors, including the chairman is elected by our shareholders at the annual general meeting and serve until the end of the next annual general meeting, with the possibility of re-election.

Our board of directors established an audit committee in connection with the listing of our ADSs on Nasdaq. We do not have nor do we intend to have a compensation committee, or a committee performing a similar function, in the near future. Our board of directors does not believe that such a committee is required at this time in light of the size of our Company, including the limited number of officers and due to the ability of our directors to provide oversight on this matter. As a result, our board of directors, as a whole, makes decisions with respect to our policies regarding compensation of our directors and officers, except that our Chief Executive Officer does not vote on any matters relating to her compensation as Chief Executive Officer.

Committees of the Board of Directors

Audit Committee

Under the Nasdaq Stock Market rules, we are required to maintain an audit committee consisting of at least three members, all of whom are independent and are financially literate and one of whom has accounting or related financial management expertise.

The members of our audit committee include Mats Andersson, Annath Abecassis, Gilles Amar and Hilary E. Ackermann, each of whom is “independent,” as such term is defined in under Nasdaq Stock Market rules. Gilles Amar serves as the chairman of our audit committee. All members of our audit committee meet the requirements for financial literacy under the Nasdaq Stock Market rules. Our board of directors has determined that Gilles Amar is an audit committee financial expert as defined by the SEC rules and has the requisite financial experience as defined by the Nasdaq Stock Market rules.

As a foreign private issuer, our audit committee is governed by a charter that complies with Swedish law in lieu of a charter that complies with Nasdaq Stock Market rules. The audit committee has the responsibility to, among other things:

- consider and make recommendations to the board of directors on our financial statements, review and discuss the financial statements and present its recommendations with respect to the financial statements to the board of directors prior to the approval of the financial statements by our board of directors;
- oversee our independent auditor and engage and determine compensation or termination of engagement of our auditor;
- determine and pre-approve the terms of certain audit and non-audit services provided by our auditor;
- review and monitor, if applicable, legal matters with significant impact and findings of regulatory authorities’, receive reports regarding irregularities and legal compliance, act according to our “whistleblower policy” and make recommendations to our board of directors if so required, and oversee our policies and procedures regarding compliance to applicable financial and accounting related standards, rules and regulations; and
- review and assess the independent auditor’s report, management letters and take notice of all comments of the independent auditor on accounting procedures and systems of control and review the independent auditor’s reports with management.

With respect to the responsibility to oversee our independent auditor, pursuant to the Swedish Companies Act, our audit committee must specifically review and monitor the auditor’s impartiality and independence, while paying particular attention to whether the auditor provides us with any non-audit services, which may be provided only if the auditor maintains its impartiality and independence while providing such services. In addition, the Swedish Companies Act requires that our audit committee assist in the preparation of proposals for the general meeting of the Company’s shareholders relating to the resolution on the election of the auditor.

D. Employees.

On December 31, 2023, we had 13 full-time employees. On December 31, 2024, we had 12 full-time employees. On December 31, 2025, we had 11 full-time employees.

As of February 28, 2026, we had 11 full-time employees, including two executive officers. Of these employees, 10 are located in Israel and 1 is located in China. We believe that our future success will depend in part on our continued ability to attract, hire and retain qualified personnel. None of our employees is represented by a labor union, and we believe our employee relations are good.

E. Share Ownership.

See “Item 7.A. Major Shareholders” below.

Share Option Plan

Long-Term Incentive Plan

We have established four warrant programs, as an incentive for our directors, employees and consultants: the 2020/2024:A Warrant Program, or Program A, the 2020/2024:B Warrant Program, or Program B, both of which were approved by our shareholders in 2020 and amended in 2022, the 2025/2035:A Warrant Program, or Program C, and the 2025/2035:B Warrant Program, or Program D, both of which were approved by our shareholders in 2025. We refer to Program A, Program B, Program C and Program D as the Programs. Each warrant issued under the Program A and Program B entitles the holder to subscribe for our common shares at a specified exercise price during a specified subscription period and may only be exercised for a whole number of shares. In addition, by default, warrants are issued with preemptive rights, provided, however, that upon obtaining shareholder approval for the issuance of warrants, the shareholders may elect to waive such rights for the term of the warrant. At the annual general meeting held on June 30, 2022, it was resolved upon amending the terms for Program A and Program B, extending the period for each program during which the warrants may be exercised for subscription of new shares. At the annual general meeting held on June 27, 2024, it was resolved upon amending the terms for Program B to include Inna Braverman and David Leb in their roles as board members. At the annual general meeting held on June 30, 2025, it was resolved upon amending the terms for Program A to extend the time period during which the warrants may be used for subscription of new shares from December 31, 2032 until and including December 31, 2035. It was further resolved at the annual general meeting held on June 30, 2025, to amend the terms for Program B to extend the time period during which the warrants may be used for subscription of new shares from December 31, 2027 until and including December 31, 2035, as well as removing the premium corresponding to the market value of the warrants at the respective transfer date when the Company/ Eco Wave Power Ltd. transfer the warrants to the participants. Instead, the warrants are transferred free of charge to the participants. The material terms of the Programs are summarized below.

We may amend the Programs at any time with respect to changes which are required by legislation, court decisions, or decisions by public authorities, or, if in our opinion, any such actions are appropriate or necessary and do not adversely affect the rights of any warrant holder without the consent of the affected holder. As of the date of this annual report on Form 20-F, no warrants have been transferred to participants under either Programs.

Program A

Under Program A, which is an incentive program for our employees, we are permitted to issue up to a maximum of 1,055,845 warrants to purchase up to an equal number of common shares. The warrants are represented by warrant certificates issued for a certain person. Warrant certificates are issued by us in connection with the issuance of the warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

The warrant holders are entitled to subscribe for one new common share in the Company for each warrant during the period starting on June 26, 2024 up to and including December 31, 2032, with the exercise price per share amounting to SEK 0.02. Pursuant to the terms of Program A, warrant holders are entitled to an adjustment of the number of shares to which each warrant entitles the holder to subscribe, and/or the applicable exercise price in the event of certain corporate changes. Events giving rise to an adjustment in certain cases include, among other things, new issuance of shares, an issuance of additional warrants or convertible debentures, a bonus issue, in each case, assuming that the preemptive rights for the issued warrants have not been waived, a consolidation or a share split or if the Company under other circumstances directs an offer to the shareholders, assuming that the preemptive rights associated with such warrants (pursuant to the principles set forth in Chapter 13, section 1 of the Swedish Companies Act) have not been waived, to purchase securities or rights of any kind from the Company. Notwithstanding events that may give rise to adjustments as described above, the exercise price may never be lower than the par value of the Company's shares.

Program B

Under Program B, which is an incentive program for our directors and certain consultants, we are permitted to issue up to a maximum of 527,922 warrants to purchase up to an equal number of common shares. The warrants are represented by warrant certificates issued for a certain person. Warrant certificates are issued by the company in connection with the issuance of the warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

The warrant holders are entitled to subscribe for one new common share in the Company for each warrant during the period starting on June 26, 2024 up to and including December 31, 2035, with the exercise price per share amounting to SEK 9.38. Pursuant to the terms of Program B, warrant holders are entitled to an adjustment of the number of shares to which each warrant entitles the holder to subscribe, and/or the exercise price applicable in the event of certain corporate changes. Events giving rise to an adjustment in certain cases include, among other things, new issuance of shares, an issuance of additional warrants or convertible debentures, a bonus issue, in each case, assuming that the preemptive rights for the issued warrants have not been waived, a consolidation or a share split or if the Company under other circumstances directs an offer to the shareholders, assuming that the preemptive rights associated with such warrants (pursuant to the principles set forth in Chapter 13, section 1 of the Swedish Companies Act) have not been waived, to purchase securities or rights of any kind from the Company. Notwithstanding events that may give rise to adjustments as described above, the exercise price may never be lower than the par value of the Company's shares.

Program C

Under Program C, which is an incentive program for Inna Braverman, we are permitted to issue up to a maximum of 7,256,798 warrants to purchase up to an equal number of series A shares. The warrants are represented by warrant certificates issued for a certain person. Warrant certificates are issued by the company in connection with the issuance of the warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

The warrant holders are entitled to subscribe for one new share of series A in the Company for each warrant during the subscription period(s) determined for issue(s) of new shares resolved by the general meeting or the board of directors of the Company during the period commencing upon registration with the Swedish Companies Registration Office until and including December 31, 2035, with the exercise price per share amounting to SEK 0.02. Pursuant to the terms of Program C, warrant holders are entitled to an adjustment of the number of shares to which each warrant entitles the holder to subscribe, and/or the applicable exercise price in the event of certain corporate changes. Events giving rise to an adjustment in certain cases include, among other things, new issuance of shares, an issuance of additional warrants or convertible debentures, a bonus issue, in each case, assuming that the preemptive rights for the issued warrants have not been waived, a consolidation or a share split or if the Company under other circumstances directs an offer to the shareholders, assuming that the preemptive rights associated with such warrants (pursuant to the principles set forth in Chapter 13, section 1 of the Swedish Companies Act) have not been waived, to purchase securities or rights of any kind from the Company. Notwithstanding events that may give rise to adjustments as described above, the exercise price may never be lower than the par value of the Company's shares.

Program D

Under Program D, which is an incentive program for David Leb, we are permitted to issue up to a maximum of 7,256,798 warrants to purchase up to an equal number of shares of series A. The warrants are represented by warrant certificates issued for a certain person. Warrant certificates are issued by the company in connection with the issuance of the warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

The warrant holders are entitled to subscribe for one new share of series A in the Company for each warrant during the subscription period(s) determined for issue(s) of new shares resolved by the general meeting or the board of directors of the Company during the period commencing upon registration with the Swedish Companies Registration Office until and including December 31, 2035, with the exercise price per share amounting to SEK 0.02. Pursuant to the terms of Program D, warrant holders are entitled to an adjustment of the number of shares to which each warrant entitles the holder to subscribe, and/or the applicable exercise price in the event of certain corporate changes. Events giving rise to an adjustment in certain cases include, among other things, new issuance of shares, an issuance of additional warrants or convertible debentures, a bonus issue, in each case, assuming that the preemptive rights for the issued warrants have not been waived, a consolidation or a share split or if the Company under other circumstances directs an offer to the shareholders, assuming that the preemptive rights associated with such warrants (pursuant to the principles set forth in Chapter 13, section 1 of the Swedish Companies Act) have not been waived, to purchase securities or rights of any kind from the Company. Notwithstanding events that may give rise to adjustments as described above, the exercise price may never be lower than the par value of the Company's shares.

F. Action to Recover Erroneously Awarded Compensation.

[Not applicable.]

ITEM 7. MAJOR SHAREHOLDERS AND RELATED PARTY TRANSACTIONS

A. Major Shareholders.

The following table sets forth information regarding beneficial ownership of our Common Shares as of February 26, 2026, by:

- each person, or group of affiliated persons, known to us to be the beneficial owner of more than 5% of our outstanding Common Shares;
- each of our directors and executive officers; and
- all of our directors and executive officers as a group.

Except as indicated in footnotes to this table, we believe that the shareholder named in this table has sole voting and investment power with respect to all shares shown to be beneficially owned by it, based on information provided to us by such shareholder. The shareholders listed below do not have any different voting rights from any of our other shareholders. Beneficial ownership is determined in accordance with the rules of the SEC and includes voting or investment power with respect to Common Shares. Common Shares issuable under share options that are exercisable within 60 days after February 26, 2026 are deemed outstanding for the purpose of computing the percentage ownership of the person holding the options but are not deemed outstanding for the purpose of computing the percentage ownership of any other person.

We believe that the shareholders named in this table have sole voting and investment power with respect to all shares shown to be beneficially owned by them, based on information provided to us by such shareholders. Unless otherwise noted below, each beneficial owner's address is: c/o Eco Wave Power Ltd., 52 Derech Menachem Begin St., Tel Aviv-Yafo, Israel 6713701.

	No. of Shares Beneficially Owned	Percentage owned⁽¹⁾
Holders of more than 5% of our voting securities:		
David Leb	11,850,200	25.37%
Inna Braverman	11,441,200	24.49%
Directors and executive officers who are not 5% holders:		
Aharon Yehuda	—	—
Annath Abecassis	—	—
Mats Andersson	*	*
Gilles Amar	*	*
Hilary E. Ackermann	*	*
All directors and executive officers as a group (6 persons)		49.86%

* Less than 1%.

(1) The percentages shown are based on 46,717,308 Common Shares issued and outstanding as of February 26, 2026.

Changes in Ownership of Major Shareholders

Over the course of 2025, there was a decrease in the percentage ownership of our major shareholders from 50% on December 31, 2024, to 49.86% on December 31, 2025 mainly due to share repurchasing of 5,067 ADSs representing 40,536 common shares in June 2025 and issuance of 3,000 ADSs representing 24,000 common shares to a vendor. In addition, Ms. Braverman sold 5,000 ADSs, representing 40,000 of our common shares, in September 2025.

Over the course of 2024, there was a decrease in the percentage ownership of our major shareholders from 56% on December 31, 2023 to 50% on December 31, 2024, mainly due to public offering of 3 million ADSs, representing 2.4 million Common Shares. In addition, Ms. Braverman sold 33,600 ADSs, pursuant to a Rule 10b5-1 plan, representing 268,800 of our common shares, in December 2024.

Over the course of 2023, there were no increases or decreases in the percentage ownership of our major shareholders.

Record Holders

As of February 26, 2026, there were 1,864 shareholders of record of our Common Shares, of which eight had registered addresses in the United States. Based upon a review of the information provided to us by The Bank of New York Mellon, the depository of the ADSs, as of February 26, 2026, there were a total of 78 holders of record of our ADSs on record with the Depository Trust Company. This number is not representative of the number of beneficial holders of our shares nor is it representative of where such beneficial holders reside, since many of these shares were held of record by brokers or other nominees.

We are not controlled by another corporation, by any foreign government or by any natural or legal persons except as set forth herein, and here are no arrangements known to us which would result in a change in control of us at a subsequent date.

B. Related Party Transactions.

Employment Agreements and Bonuses

We have entered into written employment agreements with each of our executive officers. All of these agreements contain customary provisions regarding noncompetition, confidentiality of information and assignment of inventions. However, the enforceability of the noncompetition provisions may be limited under applicable law. In addition, the amended employment agreement with our Chief Executive Officer provides that upon a change of control she will be entitled to a cash bonus.

Members of our senior management may become eligible for bonuses each year. Our policy is to pay bonuses to such executive officers upon meeting objectives and targets that are set by our Chief Executive Officer and approved annually by our board of directors that also set the bonus targets for our Chief Executive Officer.

D&O Insurance

Our executive officers and directors are subject to our directors and officers insurance policy.

Shareholder and Director Loans

Pursuant to a loan received in 2011, on May 13, 2019, EWP Israel entered into loan agreements with David Leb, a shareholder of the Company and a member of our board of directors, in the amounts of \$200,000 (the First Shareholder Loan) and \$800,000 (the Second Shareholder Loan).

According to the terms of the First Shareholder Loan, EWP Israel agreed to repay the borrowed amount through monthly payments of \$666, commencing from January 2019. The First Shareholder Loan carries an annual interest rate of 4% per year, compounded annually and the principal amount and the interest thereon were scheduled to mature in January 2020. Pursuant to a side letter entered into in January 2021 by us and Mr. Leb, the term of the First Shareholder Loan has been extended for one additional year, such that the loan and interest will mature in January 2022. No additional extension was made. The First Shareholder Loan principal was paid in 2022. The accrued interest remained as a current liability to a related party in the statement of financial position.

According to the terms of the Second Shareholder Loan, EWP Israel agreed to repay the borrowed amount, interest-free, by the Maturity Date. In the event repayment is not made by the Maturity Date, the Second Shareholder Loan will begin to carry an interest rate of 4% per annum. We are currently accruing interest on the loan amount, as we have not yet decided whether to repay the loan, as per the terms of the loan agreement. Pursuant to a side letter from Mr. Leb dated December 31, 2021, the repayment of the loan will depend on the Company's financial condition.

See "Item 6.B. Compensation" for compensation to our directors and officers.

C. Interests of Experts and Counsel.

None.

ITEM 8. FINANCIAL INFORMATION.

A. Consolidated Statements and Other Financial Information.

See "Item 18. Financial Statements."

Legal Proceedings

We are not currently subject to any material legal proceedings.

Dividends

We have never declared or paid any cash dividends on our Common Shares and/or ADSs, and do not anticipate paying any cash dividends on the ADSs or our Common Shares in the foreseeable future. Payment of cash dividends, if any, in the future will be at the discretion of our shareholders, upon proposal by our board of directors, and will depend on then-existing conditions, including our financial condition, operating results, contractual restrictions, capital requirements, business prospects and other factors our board of directors may deem relevant.

Under Swedish law, the calculation of amounts available for distribution to shareholders, as dividends or otherwise, must be determined on the basis of our non-consolidated statutory accounts prepared in accordance with Swedish accounting rules.

Payment of dividends may be subject to Swedish withholding taxes.

B. Significant Changes.

No significant change, other than as otherwise described in this annual report on Form 20-F, has occurred in our operations since the date of our consolidated financial statements included in this annual report on Form 20-F.

ITEM 9. THE OFFER AND LISTING

A. Offer and Listing Details.

The ADSs have been trading on the Nasdaq Capital Market under the symbol "WAVE" since July 2021.

B. Plan of Distribution.

Not applicable.

C. Markets.

The ADSs have been listed on for trading on the Nasdaq Capital Market since July 2021.

D. Selling Shareholders.

Not applicable.

E. Dilution.

Not applicable.

F. Expenses of the Issue.

Not applicable.

ITEM 10. ADDITIONAL INFORMATION

A. Share Capital.

Not applicable.

B. Memorandum and Articles of Association.

A copy of our articles of association is attached as Exhibit 1.1 to this annual report on Form 20-F. The information called for by this Item is set forth in Exhibit 2.3 to this annual report on Form 20-F and is incorporated by reference into this annual report on Form 20-F.

C. Material Contracts.

We have not entered into any material contract within the two years prior to the date of this annual report on Form 20-F, other than contracts entered into in the ordinary course of business and other than those described in “Item 4.B — Business Overview,” “Item. 5.B. – Liquidity and Capital Resources – Financing Activities,” “Item 6.E. – Share Ownership — Share Option Plan — Long-Term Incentive Plan” and “Item. 7.B. – Related Party Transactions – Shareholder and Director Loans.”

D. Exchange Controls.

There is no Swedish legislation affecting the import or export of capital or the remittance of dividends, interest or other payments to non-resident holders of our securities, except that, subject to the provisions in any tax treaty, dividends are subject to withholding tax.

E. Taxation.

The following description is not intended to constitute a complete analysis of all tax consequences relating to the ownership or disposition of our Common Shares or ADSs. You should consult your own tax advisor concerning the tax consequences of your particular situation, as well as any tax consequences that may arise under the laws of any state, local, foreign, including Swedish, or other taxing jurisdiction.

SWEDISH TAX CONSIDERATIONS

The following is a summary of certain material Swedish tax issues for holders of Common Shares that are not resident in Sweden for tax purposes. The summary is based on current legislation and is intended to provide general information only. The summary does not cover, inter alia, the special rules regarding tax-free dividends that may be applicable when investors hold Common Shares or Common Shares underlying ADSs, that are deemed to be held for business purposes (for tax purposes), foreign companies conducting business through a permanent establishment in Sweden, or foreign companies that have been Swedish companies. Each person considering an investment in Common Shares is advised to consult an independent tax advisor as to the tax consequences that could arise from the acquisition, ownership and disposition of the Common Shares.

Taxation of Dividends

For holders not resident in Sweden for tax purposes that receive dividends on Common Shares of a Swedish limited liability company, Swedish withholding tax is normally withheld. The same withholding tax applies to certain other payments made by a Swedish limited liability company, such as payments as a result of redemption of shares and repurchase of shares through an offer directed to all shareholders or all holders of a certain class. The withholding tax rate is 30%. The tax rate is, however, generally reduced under an applicable tax treaty. For example, under the U.S.-Sweden Tax Treaty the tax rate on dividends paid to U.S. holders entitled to the benefits of the U.S.-Sweden Tax Treaty should not exceed 15%. In Sweden, withholding tax deductions are normally carried out by Euroclear Sweden AB or, in respect of nominee-registered shares, by the nominee. The tax treaties Sweden has entered into generally enable the withholding tax deduction to be made in accordance with the tax rate stipulated in the treaty, provided that Euroclear Sweden AB or the nominee, as applicable, has received the required information concerning the tax residency of the investor entitled to the dividend (this applies also under the U.S. — Sweden tax treaty). Furthermore, investors entitled to reduced tax rates under applicable tax treaties may claim a refund from the Swedish tax authorities within five calendar years following the year the dividend was distributed if the full withholding tax rate at 30% has been withheld.

Taxation of Capital Gains

Holders not resident in Sweden for tax purposes are normally not liable for capital gains taxation in Sweden upon disposals of Common Shares. Exceptions can apply for holders that are private individuals and have been tax resident in Sweden during the calendar year of disposal of Common Shares or the ten calendar years preceding the year of disposal. Holders of Common Shares may, however, be subject to taxation in their state of residence.

U.S. FEDERAL INCOME TAX CONSEQUENCES

THE FOLLOWING SUMMARY IS INCLUDED HEREIN FOR GENERAL INFORMATION AND IS NOT INTENDED TO BE, AND SHOULD NOT BE CONSIDERED TO BE, LEGAL OR TAX ADVICE. EACH U.S. HOLDER SHOULD CONSULT WITH HIS OR HER OWN TAX ADVISOR AS TO THE PARTICULAR U.S. FEDERAL INCOME TAX CONSEQUENCES OF THE PURCHASE, OWNERSHIP AND SALE OF COMMON SHARES AND AMERICAN DEPOSITARY SHARES, INCLUDING THE EFFECTS OF APPLICABLE STATE, LOCAL, FOREIGN OR OTHER TAX LAWS AND POSSIBLE CHANGES IN THE TAX LAWS.

Subject to the limitations described in the next paragraph, the following discussion summarizes the material U.S. federal income tax consequences to a “U.S. Holder” arising from the purchase, ownership and sale of the ADSs or Common Shares. For this purpose, a “U.S. Holder” is a holder of Common Shares or ADSs that is: (1) an individual citizen or resident of the United States, including an alien individual who is a lawful permanent resident of the United States or meets the substantial presence residency test under U.S. federal income tax laws; (2) a corporation (or entity treated as a corporation for U.S. federal income tax purposes) or a partnership (other than a partnership that is not treated as a U.S. person under any applicable U.S. Treasury regulations) created or organized under the laws of the United States or the District of Columbia or any political subdivision thereof; (3) an estate, the income of which is includable in gross income for U.S. federal income tax purposes regardless of source; (4) a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have authority to control all substantial decisions of the trust; or (5) a trust that has a valid election in effect to be treated as a U.S. person to the extent provided in U.S. Treasury regulations.

This summary is for general information purposes only and does not purport to be a comprehensive description of all of the U.S. federal income tax considerations that may be relevant to a decision to purchase our ADSs or Common Shares. This summary generally considers only U.S. Holders that will own our ADSs or Common Shares as capital assets. Except to the limited extent discussed below, this summary does not consider the U.S. federal tax consequences to a person that is not a U.S. Holder, nor does it describe the rules applicable to determine a taxpayer’s status as a U.S. Holder. This summary is based on the provisions of the Internal Revenue Code of 1986, as amended, or the Code, final, temporary and proposed U.S. Treasury regulations promulgated thereunder, administrative and judicial interpretations thereof, (including with respect to the Tax Cuts and Jobs Act of 2017), and the U.S./Swedish Income Tax Treaty, all as in effect as of the date hereof and all of which are subject to change, possibly on a retroactive basis, and all of which are open to differing interpretations. We will not seek a ruling from the IRS with regard to the U.S. federal income tax treatment of an investment in our Common Shares or ADSs by U.S. Holders and, therefore, can provide no assurances that the IRS will agree with the conclusions set forth below.

This discussion does not address all of the aspects of U.S. federal income taxation that may be relevant to a particular U.S. holder based on such holder's particular circumstances and in particular does not discuss any estate, gift, generation-skipping, transfer, state, local, excise or foreign tax considerations. In addition, this discussion does not address the U.S. federal income tax treatment of a U.S. Holder who is: (1) a bank, life insurance company, regulated investment company, or other financial institution or "financial services entity;" (2) a broker or dealer in securities or foreign currency; (3) a person who acquired our Common Shares or ADSs in connection with employment or other performance of services; (4) a U.S. Holder that is subject to the U.S. alternative minimum tax; (5) a U.S. Holder that holds our Common Shares or ADSs as a hedge or as part of a hedging, straddle, conversion or constructive sale transaction or other risk-reduction transaction for U.S. federal income tax purposes; (6) a tax-exempt entity; (7) real estate investment trusts or grantor trusts; (8) a U.S. Holder that expatriates out of the United States or a former long-term resident of the United States; or (9) a U.S. Holder having a functional currency other than the U.S. dollar. This discussion does not address the U.S. federal income tax treatment of a U.S. Holder that owns, directly or constructively, at any time, Common Shares or ADSs representing 10% or more of our voting power. Additionally, the U.S. federal income tax treatment of partnerships (or other pass-through entities) or persons who hold Common Shares or ADSs through a partnership or other pass-through entity are not addressed.

In general, for U.S. federal income tax purposes, U.S. Holders of our ADSs will be treated as owning the underlying Common Shares represented by those ADSs. Accordingly, exchanges of Common Shares for ADSs, and ADSs for Common Shares will not be subject to U.S. federal income tax.

Each prospective investor is advised to consult his or her own tax adviser for the specific tax consequences to that investor of purchasing, holding or disposing of our Common Shares or ADSs, including the effects of applicable state, local, foreign or other tax laws and possible changes in the tax laws.

Taxation of Dividends Paid on Common Shares or ADSs

We do not intend to pay dividends in the foreseeable future. In the event that we do pay dividends, and subject to the discussion under the heading "Passive Foreign Investment Companies" below and the discussion of "qualified dividend income" below, a U.S. Holder will be required to include in gross income as ordinary income the amount of any distribution paid on Common Shares or ADSs (including the amount of any Swedish tax withheld on the date of the distribution), to the extent that such distribution does not exceed our current and accumulated earnings and profits, as determined for U.S. federal income tax purposes. The amount of a distribution which exceeds our earnings and profits will be treated first as a non-taxable return of capital, reducing the U.S. Holder's tax basis for the Common Shares to the extent thereof, and then capital gain. We do not expect to maintain calculations of our earnings and profits under U.S. federal income tax principles and, therefore, U.S. Holders should expect that the entire amount of any distribution generally will be reported as dividend income.

In general, preferential tax rates for "qualified dividend income" and long-term capital gains are applicable for U.S. Holders that are individuals, estates or trusts. For this purpose, "qualified dividend income" means, inter alia, dividends received from a "qualified foreign corporation." A "qualified foreign corporation" is a corporation that is entitled to the benefits of a comprehensive tax treaty with the United States which includes an exchange of information program. The IRS has stated that the Swedish/U.S. Tax Treaty satisfies this requirement and we believe we are eligible for the benefits of that treaty.

In addition, our dividends will be qualified dividend income if our Common Shares or ADSs are readily tradable on the Nasdaq Capital Market or another established securities market in the United States. Currently, our Common Shares are not traded on an established securities market in the United States. In addition, dividends will not qualify for the preferential rate if we are treated, in the year the dividend is paid or in the prior year, as a PFIC, as described below under "Passive Foreign Investment Companies." A U.S. Holder will not be entitled to the preferential rate: (1) if the U.S. Holder has not held our Common Shares or ADSs for at least 61 days of the 121 day period beginning on the date which is 60 days before the ex-dividend date, or (2) to the extent the U.S. Holder is under an obligation to make related payments on substantially similar property. Any days during which the U.S. Holder has diminished its risk of loss on our Common Shares or ADSs are not counted towards meeting the 61-day holding period. Finally, U.S. Holders who elect to treat the dividend income as "investment income" pursuant to Code section 163(d)(4) will not be eligible for the preferential rate of taxation.

The amount of a distribution with respect to our Common Shares or ADSs will be measured by the amount of the fair market value of any property distributed, and for U.S. federal income tax purposes, the amount of any Swedish taxes withheld therefrom. Cash distributions paid by us in SEK will be included in the income of U.S. Holders at a U.S. dollar amount based upon the spot rate of exchange in effect on the date the dividend is includible in the income of the U.S. Holder, and U.S. Holders will have a tax basis in such SEK for U.S. federal income tax purposes equal to such U.S. dollar value. If the U.S. Holder subsequently converts the SEK into U.S. dollars or otherwise disposes of it, any subsequent gain or loss in respect of such SEK arising from exchange rate fluctuations will be U.S. source ordinary exchange gain or loss.

Taxation of the Disposition of Common Shares or ADSs

Except as provided under the PFIC rules described below under “Passive Foreign Investment Companies,” upon the sale, exchange or other disposition of our Common Shares or ADSs, a U.S. Holder will recognize capital gain or loss in an amount equal to the difference between such U.S. Holder’s tax basis for the Common Shares or ADSs in U.S. dollars and the amount realized on the disposition in U.S. dollar (or its U.S. dollar equivalent determined by reference to the spot rate of exchange on the date of disposition, if the amount realized is denominated in a foreign currency). The gain or loss realized on the sale, exchange or other disposition of Common Shares or ADSs will be long-term capital gain or loss if the U.S. Holder has a holding period of more than one year at the time of the disposition. Individuals who recognize long-term capital gains may be taxed on such gains at reduced rates of tax. The deduction of capital losses is subject to various limitations.

Passive Foreign Investment Companies

Special U.S. federal income tax laws apply to U.S. taxpayers who own shares of a corporation that is a PFIC. We will be treated as a PFIC for U.S. federal income tax purposes for any taxable year that either:

- 75% or more of our gross income (including our pro rata share of gross income for any company, in which we are considered to own 25% or more of the shares by value), in a taxable year is passive; or
- At least 50% of our assets, averaged over the year and generally determined based upon fair market value (including our pro rata share of the assets of any company in which we are considered to own 25% or more of the shares by value) are held for the production of, or produce, passive income.

For this purpose, passive income generally consists of dividends, interest, rents, royalties, annuities and income from certain commodities transactions and from notional principal contracts. Cash is treated as generating passive income.

We do not expect that we will be treated as a PFIC for the current taxable year. The tests for determining PFIC status are applied annually, and it is difficult to make accurate projections of future income and assets which are relevant to this determination. In addition, our PFIC status may depend in part on the market value of our Common Shares or ADSs. Accordingly, there can be no assurance that we currently are not or will not become a PFIC.

If we currently are or become a PFIC, each U.S. Holder who has not elected to mark the shares to market (as discussed below), would, upon receipt of certain distributions by us and upon disposition of our Common Shares or ADSs at a gain: (1) have such distribution or gain allocated ratably over the U.S. Holder’s holding period for the Common Shares or ADSs, as the case may be; (2) the amount allocated to the current taxable year and any period prior to the first day of the first taxable year in which we were a PFIC would be taxed as ordinary income; and (3) the amount allocated to each of the other taxable years would be subject to tax at the highest rate of tax in effect for the applicable class of taxpayer for that year, and an interest charge for the deemed deferral benefit would be imposed with respect to the resulting tax attributable to each such other taxable year. In addition, when shares of a PFIC are acquired by reason of death from a decedent that was a U.S. Holder, the tax basis of such shares would not receive a step-up to fair market value as of the date of the decedent’s death, but instead would be equal to the decedent’s basis if lower, unless all gain were recognized by the decedent. Indirect investments in a PFIC may also be subject to these special U.S. federal income tax rules.

The PFIC rules described above would not apply to a U.S. Holder who makes a QEF election for all taxable years that such U.S. Holder has held the Common Shares or ADSs while we are a PFIC, provided that we comply with specified reporting requirements. Instead, each U.S. Holder who has made such a QEF election is required for each taxable year that we are a PFIC to include in income such U.S. Holder’s pro rata share of our ordinary earnings as ordinary income and such U.S. Holder’s pro rata share of our net capital gains as long-term capital gain, regardless of whether we make any distributions of such earnings or gain. In general, a QEF election is effective only if we make available certain required information. The QEF election is made on a shareholder-by-shareholder basis and generally may be revoked only with the consent of the IRS. We do not intend to furnish U.S. Holders annually with information needed in order to complete IRS Form 8621 and to make and maintain a valid QEF election for any year in which we or any of our Subsidiaries are a PFIC. Therefore, the QEF election will not be available with respect to our Common Shares or ADSs.

In addition, the PFIC rules described above would not apply if we were a PFIC and a U.S. Holder made a mark-to-market election. A U.S. Holder of our Common Shares or ADSs which are regularly traded on a qualifying exchange, including the Nasdaq Capital Market, can elect to mark the Common Shares or ADSs to market annually, recognizing as ordinary income or loss each year an amount equal to the difference as of the close of the taxable year between the fair market value of the Common Shares or ADSs and the U.S. Holder’s adjusted tax basis in the Common shares or ADSs. Losses are allowed only to the extent of net mark-to-market gain previously included income by the U.S. Holder under the election for prior taxable years.

U.S. Holders who hold our Common Shares or ADSs during a period when we are a PFIC will be subject to the foregoing rules, even if we cease to be a PFIC. U.S. Holders are strongly urged to consult their tax advisors about the PFIC rules.

Tax on Net Investment Income

Subject to certain adjustments under the PFIC rules, U.S. Holders who are individuals, estates or trusts will generally be required to pay a 3.8% Medicare tax on their net investment income (including dividends on and gains from the sale or other disposition of our Common Shares or ADSs), or in the case of estates and trusts on their net investment income that is not distributed. In each case, the 3.8% Medicare tax applies only to the extent the U.S. Holder's total adjusted income exceeds applicable thresholds.

Tax Consequences for Non-U.S. Holders of Common shares or ADSs

Except as provided below, an individual, corporation, estate or trust that is not a U.S. Holder referred to below as a non-U.S. Holder, generally will not be subject to U.S. federal income or withholding tax on the payment of dividends on, and the proceeds from the disposition of, our Common Shares or ADSs.

A non-U.S. Holder may be subject to U.S. federal income tax on a dividend paid on our Common Shares or gain from the disposition of our Common Shares or ADSs if: (1) such item is effectively connected with the conduct by the non-U.S. Holder of a trade or business in the United States and, if required by an applicable income tax treaty is attributable to a permanent establishment or fixed place of business in the United States; or (2) in the case of a disposition of our Common Shares or ADSs, the individual non-U.S. Holder is present in the United States for 183 days or more in the taxable year of the disposition and other specified conditions are met. Any dividend income or gain described in clause (1) above will be subject to U.S. federal income tax on a net income tax basis in the same manner as a U.S. Holder and, with respect to corporate holders, a branch profits tax imposed at a rate of 30% (or such lower rate as may be specified by an applicable income tax treaty) may also apply to its effectively connected earnings and profits (subject to adjustments). Any dividend income or gain described in clause (2) above that is not effectively connected with the conduct by a non-U.S. Holder of a trade or business within the U.S. generally will be subject to 30% withholding tax (or such lower rate as may be specified by an applicable income tax treaty) net of certain U.S. source capital losses.

In general, non-U.S. Holders will not be subject to backup withholding with respect to the payment of dividends on our Common Shares or ADSs if payment is made through a paying agent, or office of a foreign broker outside the United States. However, if payment is made in the United States or by a U.S. related person, non-U.S. Holders may be subject to backup withholding, unless the non-U.S. Holder provides an applicable IRS Form W-8 (or a substantially similar form) certifying its foreign status, or otherwise establishes an exemption.

The amount of any backup withholding from a payment to a non-U.S. Holder will be allowed as a credit against such holder's U.S. federal income tax liability and may entitle such holder to a refund, provided that the required information is timely furnished to the IRS.

Information Reporting and Withholding

A U.S. Holder may be subject to backup withholding at a rate of 24% with respect to cash dividends and proceeds from a disposition of Common Shares or ADSs. In general, backup withholding will apply only if a U.S. Holder fails to comply with specified identification procedures. Backup withholding will not apply with respect to payments made to designated exempt recipients, such as corporations and tax-exempt organizations. Backup withholding is not an additional tax and may be claimed as a credit against the U.S. federal income tax liability of a U.S. Holder, provided that the required information is timely furnished to the IRS.

F. Dividends and Paying Agents.

Not applicable.

G. Statement by Experts.

Not applicable.

H. Documents on Display.

We are subject to the information reporting requirements of the Exchange Act, applicable to foreign private issuers and under those requirements will file reports with the SEC. The SEC maintains an Internet website that contains reports and other information regarding issuers that file electronically with the SEC. Our filings with the SEC are also available to the public through the SEC's website at www.sec.gov.

As a foreign private issuer, we are exempt from the rules under the Exchange Act related to the furnishing and content of proxy statements, and our officers, directors and principal shareholders are exempt from the reporting and short-swing profit recovery provisions contained in Section 16 of the Exchange Act. In addition, we are not required under the Exchange Act to file annual, quarterly and current reports and financial statements with the SEC as frequently or as promptly as U.S. domestic companies whose securities are registered under the Exchange Act. However, we file with the SEC, within 120 days after the end of each fiscal year, or such applicable time as required by the SEC, an annual report on Form 20-F containing financial statements audited by an independent registered public accounting firm, and may submit to the SEC, on a Form 6-K, unaudited quarterly financial information.

We maintain a corporate website <https://www.ecowavepower.com/>. Information contained on, or that can be accessed through, our website and the other websites referenced above do not constitute a part of this annual report on Form 20-F. We have included these website addresses in this annual report on Form 20-F solely as inactive textual references.

I. Subsidiary Information.

Not applicable.

J. Annual Report to Security Holders.

Not applicable.

ITEM 11. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

In the ordinary course of our operations, we are exposed to certain market risks, primarily changes in foreign currency exchange rates and interest rates.

Quantitative and Qualitative Disclosure About Market Risk

We are exposed to market risks in the ordinary course of our business. Our market risk exposure is primarily a result of SEK/NIS/U.S. dollar exchange rates, which is discussed in detail in the following paragraph.

Foreign Currency Exchange Risk

Our results of operations and cash flow are subject to fluctuations due to changes in foreign currency exchange rates. As discussed above, 13.9% of our liquid assets are held in SEK and 80.8% are held in USD while a certain portion of our expenses are denominated in NIS. For instance, in 2025, approximately 57% of our operating expenses were denominated in NIS. An increase of 5% and 10% in the USD exchange rate would have decreased our operating expenses by 2.7% and 5.2%, respectively. A decrease of 5% and 10% in the USD exchange rate would have increased our operating expenses by 3.0% and 6.3%, respectively. However, these historical figures may not be indicative of future exposure, as we expect that the percentage of our SEK denominated expenses will materially decrease in the near future, therefore reducing our exposure to exchange rate fluctuations.

We do not hedge our foreign currency exchange risk. In the future, we may enter into formal currency hedging transactions to decrease the risk of financial exposure from fluctuations in the exchange rates of our principal operating currencies. These measures, however, may not adequately protect us from the material adverse effects of such fluctuations.

ITEM 12. DESCRIPTION OF SECURITIES OTHER THAN EQUITY SECURITIES

A. Debt Securities.

Not applicable.

B. Warrants and rights.

Not applicable.

C. Other Securities.

Not applicable.

D. American Depositary Shares.

Fees and Expenses

<i>Persons depositing or withdrawing shares or ADS holders must pay:</i>	<i>For:</i>
---	--------------------

\$5.00 (or less) per 100 ADSs (or portion of 100 ADSs).	Issuance of ADSs, including issuances resulting from a distribution of shares or rights or other property.
	Cancellation of ADSs for the purpose of withdrawal, including if the deposit agreement terminates.
\$0.05 (or less) per ADS.	Any cash distribution to ADS holders.
A fee equivalent to the fee that would be payable if securities distributed to the holder had been shares and the shares had been deposited for issuance of ADSs.	Distribution of securities distributed to holders of deposited securities (including rights) that are distributed by the depositary to ADS holders.
\$0.05 (or less) per ADS per calendar year.	Depositary services.
Registration or transfer fees.	Transfer and registration of shares on our share register to or from the name of the depositary or its agent when you deposit or withdraw shares.
Expenses of the depositary.	Cable (including SWIFT) and facsimile transmissions (when expressly provided in the deposit agreement). Converting foreign currency to U.S. dollars.
Taxes and other governmental charges the depositary or the custodian has to pay on any ADSs or shares underlying ADSs, such as stock transfer taxes, stamp duty or withholding taxes.	As necessary.
Any charges incurred by the depositary or its agents for servicing the deposited securities.	As necessary.

The depositary collects its fees for delivery and surrender of ADSs directly from investors depositing shares or surrendering ADSs for the purpose of withdrawal or from intermediaries acting for them. The depositary collects fees for making distributions to investors by deducting those fees from the amounts distributed or by selling a portion of distributable property to pay the fees. The depositary may collect its annual fee for depositary services by deduction from cash distributions or by directly billing investors or by charging the book-entry system accounts of participants acting for them. The depositary may collect any of its fees by deduction from any cash distribution payable (or by selling a portion of securities or other property distributable) to ADS holders that are obligated to pay those fees. The depositary may generally refuse to provide fee-attracting services until its fees for those services are paid.

From time to time, the depositary may make payments to us to reimburse us for costs and expenses generally arising out of establishment and maintenance of the ADS program, waive fees and expenses for services provided to us by the depositary or share revenue from the fees collected from ADS holders. In performing its duties under the deposit agreement, the depositary may use brokers, dealers, foreign currency dealers or other service providers that are owned by or affiliated with the depositary and that may earn or share fees, spreads or commissions.

As an ADS holder, we will not treat you as one of our shareholders and you will not have shareholder rights. Swedish law governs shareholder rights. The Depositary will be the holder of the shares underlying your ADSs. As a registered holder of ADSs, you will have ADS holder rights. A deposit agreement among us, the Depositary, ADS holders, and all other persons indirectly or beneficially holding ADSs sets out ADS holder rights as well as the rights and obligations of the Depositary. New York law governs the deposit agreement and the ADSs.

The depositary may convert currency itself or through any of its affiliates, or the custodian or we may convert currency and pay U.S. dollars to the depositary. Where the depositary converts currency itself or through any of its affiliates, the depositary acts as principal for its own account and not as agent, advisor, broker or fiduciary on behalf of any other person and earns revenue, including, without limitation, transaction spreads, that it will retain for its own account. The revenue is based on, among other things, the difference between the exchange rate assigned to the currency conversion made under the deposit agreement and the rate that the depositary or its affiliate receives when buying or selling foreign currency for its own account. The depositary makes no representation that the exchange rate used or obtained by it or its affiliate in any currency conversion under the deposit agreement will be the most favorable rate that could be obtained at the time or that the method by which that rate will be determined will be the most favorable to ADS holders, subject to the depositary's obligation to act without negligence or bad faith. The methodology used to determine exchange rates used in currency conversions made by the depositary is available upon request. Where the custodian converts currency, the custodian has no obligation to obtain the most favorable rate that could be obtained at the time or to ensure that the method by which that rate will be determined will be the most favorable to ADS holders, and the depositary makes no representation that the rate is the most favorable rate and will not be liable for any direct or indirect losses associated with the rate. In certain instances, the depositary may receive dividends or other distributions from the us in U.S. dollars that represent the proceeds of a conversion of foreign currency or translation from foreign currency at a rate that was obtained or determined by us and, in such cases, the depositary will not engage in, or be responsible for, any foreign currency transactions and neither it nor we make any representation that the rate obtained or determined by us is the most favorable rate and neither it nor we will be liable for any direct or indirect losses associated with the rate.

PART II

ITEM 13. DEFAULTS, DIVIDEND ARREARAGES AND DELINQUENCIES

Not applicable.

ITEM 14. MATERIAL MODIFICATIONS TO THE RIGHTS OF SECURITY HOLDERS AND USE OF PROCEEDS

The following “Use of Proceeds” information relates to the registration statement on Form F-1, as amended (File Number 333-256515), which was declared effective June 30, 2021, for our initial public offering on Nasdaq Capital Market (the “IPO”), in which we offered and sold 1,000,000 ADSs, at a public offering price of \$8.00 per ADS. The offering raised a total of \$9.2 million, with net proceeds of \$7.96 million, after deducting fees and expenses. A.G.P./Alliance Global Partners was the underwriter of our IPO.

The net proceeds from the offering have been used, and are expected to continue to be used, as described in the registration statement on Form F-1, as amended (File Number 333-256515). As of February 28, 2026, we have not used all amounts of net proceeds from our IPO.

ITEM 15. CONTROLS AND PROCEDURES

(a) Disclosure Controls and Procedures

Our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) are designed to provide reasonable assurance of achieving the desired control objectives. Our management, including our Chief Executive Officer and Chief Financial Officer, recognizes that any control system, no matter how well designed and operated, is based upon certain judgments and assumptions and cannot provide absolute assurance that its objectives will be met. Similarly, an evaluation of controls cannot provide absolute assurance that misstatements due to error or fraud will not occur or that all control issues and instances of fraud, if any, have been detected.

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of our disclosure controls and procedures as of December 31, 2025, or the Evaluation Date. Based on such evaluation, those officers have concluded that, as of the Evaluation Date, our disclosure controls and procedures were ineffective due to the material weakness mentioned in Item 3.D. — Risk Factors — General Risk Factors.

(b) Management’s Annual Report on Internal Control over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) under the Exchange Act. Under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we conducted an evaluation of the effectiveness of our internal control over financial reporting based principally on the framework and criteria established in Internal Control - Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission as of the end of the period covered by this report. Based on that evaluation, our management has concluded that due to the small-scale nature of our company and the difference in regulatory requirements between Sweden and the United States, we currently do not have sufficient finance staff to provide for effective control over our period-end financial reporting process. As of the date of this annual report on Form 20-F, we have not remediated this material weakness. Therefore, our management has concluded that our disclosure controls and procedures were ineffective due to the material weakness as of December 31, 2025 at providing reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

(c) Attestation Report of the Registered Public Accounting Firm

This annual report does not include an attestation report of our independent registered public accounting firm regarding internal control over financial reporting due to an exemption for EGCs provided in the JOBS Act.

(d) Changes in Internal Control over Financial Reporting

During the year ended December 31, 2025, there were no changes in our internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

ITEM 16. [RESERVED]**ITEM 16A. AUDIT COMMITTEE FINANCIAL EXPERT**

Our board of directors has determined that Gilles Amar is an audit committee financial expert as defined by the SEC rules and has the requisite financial experience as defined by the Nasdaq Stock Market rules. Each of the members of our audit committee is “independent” as such term is defined in Rule 10A-3(b)(1) under the Exchange Act and satisfies the independent director requirements under the Nasdaq Rules.

ITEM 16B. CODE OF ETHICS

We adopted a Code of Business Conduct and Ethics applicable to our and our subsidiaries’ employees, independent contractors, executive officers and directors, including our principal executive officer, principal financial officer, principal accounting officer or controller or persons performing similar functions, which is a “code of ethics” as defined in Item 16B of Form 20-F promulgated by the SEC. The full text of the Corporate Code of Ethics and Conduct is posted on our website at www.ecowavepower.com. Information contained on, or that can be accessed through, our website does not constitute a part of this annual report and is not incorporated by reference herein. If we make any amendment to the Corporate Code of Ethics and Conduct or grant any waivers, including any implicit waiver, from a provision of such code, we will disclose the nature of such amendment or waiver on our website to the extent required by the rules and regulations of the SEC.

ITEM 16C. PRINCIPAL ACCOUNTANT FEES AND SERVICES

Kesselman & Kesselman, Certified Public Accountants (Isr.), a member of PricewaterhouseCoopers International Limited, an independent registered public accounting firm, has served as our principal independent registered public accounting firm for each of the two years ended December 31, 2025 and December 31, 2024.

The following table provides information regarding fees billed by Kesselman & Kesselman, Certified Public Accountants (Isr.), a member of PricewaterhouseCoopers International Limited, an independent registered public accounting firm, in relation to the years ended December 31, 2025 and 2024:

	Year Ended December 31,	
	2025	2024
Audit fees ⁽¹⁾	\$ 85	\$ 85
Audit-related fees ⁽²⁾	-	\$ 30
Tax fees ⁽³⁾	-	-
All other fees	-	-
Total	<u>\$ 85</u>	<u>\$ 115</u>

(1) Includes professional services rendered in connection with the audit of our annual financial statements and review of our interim financial statements.

(2) Includes professional services rendered in connection with our registration statement on Form F-3.

(3) Tax fees are the aggregate fees billed (in the year) for professional services rendered for tax compliance and tax advice other than in connection with the audit.

Pre-Approval of Auditors' Compensation

Under our audit committee charter our audit committee is responsible for, among other things: (1) pre-approving audit and non-audit services provided to us by the independent registered public accounting firm; and (2) the audit committee shall be responsible for the preparation of the board's proposal for the shareholders to resolve at their annual general meeting regarding the appointment, retention, termination and compensation of the independent registered public accounting firm.

ITEM 16D. EXEMPTIONS FROM THE LISTING STANDARDS FOR AUDIT COMMITTEES

Not applicable.

ITEM 16E. PURCHASES OF EQUITY SECURITIES BY THE ISSUER AND AFFILIATED PURCHASERS

On June 30, 2025, at our 2025 annual general meeting, authorization was granted to members of the board of directors to purchase our common shares, through ADSs, so long as the repurchases are made only on Nasdaq or any other regulated market, that the maximum number of common shares repurchased does not exceed 10 percent of the total number of our common shares at any given time, that the repurchases are only made at a price within the range of the highest purchase price and lowest selling price at any given time and that payment for the shares is in cash.

In the year ended December 31, 2025, 5,067 ADSs, representing 40,356 of our common shares, were repurchased by the company at an average price of \$5.58 per share for a total consideration of approximately \$28 thousand.

Period	Total number of shares (or units) purchased	Average price paid per share (or units)	Total number of shares (or units) purchased as part of publicly announced plans or programs	Maximum number (or approximate dollar value) of shares (or units) that may yet be purchased under the plans or programs
June 1 to June 30, 2025	5,067	\$ 5.58	-	4,434,704

ITEM 16F. CHANGE IN REGISTRANT'S CERTIFYING ACCOUNTANT

Not applicable.

ITEM 16G. CORPORATE GOVERNANCE

The Sarbanes-Oxley Act, as well as related rules subsequently implemented by the SEC, require foreign private issuers, such as us, to comply with various corporate governance practices. In addition, we are required to comply with the Nasdaq Stock Market rules. Under those rules, we may elect to follow certain corporate governance practices permitted under the Swedish Companies Act in lieu of compliance with corresponding corporate governance requirements otherwise imposed by the Nasdaq Stock Market rules for U.S. domestic registrants.

In accordance with the Swedish Companies Act and practice and subject to the exemption set forth in Rule 5615 of the Nasdaq Stock Market rules, as a foreign private issuer, we have elected to rely on home country governance requirements and certain exemptions thereunder rather than the Nasdaq Stock Market rules, with respect to the following requirements:

- We do not intend to follow Nasdaq Rule 5605(d) regarding the requirement to have a standing compensation committee. Under the Swedish Companies Act, no such committee is required for a company such as ours;
- We do not intend to follow Nasdaq Rule 5620(c) regarding quorum requirements applicable to meetings of shareholders. Such quorum requirements are not required under the Swedish Companies Act. The Swedish Companies Act provides alternative quorum requirements that are generally applicable to meetings of shareholders;
- We do not intend to follow Nasdaq Rule 5605(b)(2), which requires that independent directors regularly meet in executive sessions where only independent directors are present. Our independent directors may choose to meet in executive sessions at their discretion;
- We do not intend to follow Nasdaq Rule 5605(e) regarding the composition of the nominating committee. Under the Swedish Companies Act, we are not required to have candidates for the election to our board of directors nominated by a majority of independent directors or by a committee of such directors; and
- We do not intend to follow Nasdaq Rule 5605(c)(2)(a) regarding composition of our Audit Committee or Nasdaq Rule 5605(c)(1) regarding the Audit Committee charter, and instead we will rely, to the extent permitted, on the Swedish Companies Act.
- We do not intend to follow Nasdaq Rule 5635(d), which requires shareholder approval in order to enter into any transaction, other than a public offering, involving the sale, issuance or potential issuance by the Company of a 20% or more interest in us. We will follow Swedish law with respect to any requirement to obtain shareholder approval in connection with such transactions.

We intend to take all actions necessary for us to maintain compliance as a foreign private issuer under the applicable corporate governance requirements of the Sarbanes-Oxley Act of 2002, the rules adopted by the SEC and the Nasdaq Stock Market corporate governance rules and listing standards. Because we are a foreign private issuer, our directors and senior management are not subject to short-swing profit and insider trading reporting obligations under Section 16 of the Exchange Act. They are, however, subject to the obligations to report changes in share ownership under Section 13 of the Exchange Act and related SEC rules.

ITEM 16H. MINE SAFETY DISCLOSURE

Not applicable.

ITEM 16I. DISCLOSURE REGARDING FOREIGN JURISDICTIONS THAT PREVENT INSPECTIONS

Not applicable.

ITEM 16J. INSIDER TRADING POLICIES

We have adopted an insider trading policy governing the purchase, sale and other transactions in our securities that applies to our directors, senior management, employees, consultants, contractors and other covered persons, including immediate family members and entities controlled by any of the foregoing persons.

This policy prohibits, among other things, insider trading and certain speculative transactions in our securities (including short sales, buying put and selling call options and other hedging or derivative transactions in our securities) and establishes a regular blackout period schedule during which directors, senior management, employees, and other covered persons may not trade in our securities, as well as certain pre-clearance procedures that directors and officers of the Company, the Company's subsidiaries and/or affiliates must observe prior to effecting any transaction in our securities.

We believe that the policy is reasonably designed to promote compliance with applicable insider trading laws, rules and regulations, and listing standards applicable to us. A copy of the policy is incorporated herein by reference as Exhibit 11.1 to this Form 20-F.

ITEM 16K. CYBERSECURITY.

We have developed and implemented a cybersecurity risk management program designed to protect the confidentiality, integrity and availability of our critical systems and information. To protect our systems and information from cybersecurity threats, we use a variety of security tools and techniques, including a bug bounty program, to prevent, detect, investigate, contain escalate and recover from identified vulnerabilities and security incidents.

Our cybersecurity risk management program is integrated into our overall enterprise risk management program and shares overlapping methodologies and reporting channels that apply across the enterprise risk management program to other risk areas.

Our cybersecurity risk management program entails an information security policy that outlines our information security practices and procedures to maintain investor confidence and to protect the confidentiality, integrity and availability of the information we handle and also the use of internal and external resources, such as consultants, where appropriate to assess, test, and otherwise assist with security controls.

Our board of directors deems cybersecurity as coming under its risk oversight function and has delegated to the audit committee oversight of our cybersecurity and data protection program. Our audit committee is responsible for oversight and monitoring risk. Management informs the audit committee of any risks during committee meetings. As of the date of this report, we are not aware of any past or potential material cybersecurity threats to our business strategy, results of operations, and financial condition.

PART III

ITEM 17. FINANCIAL STATEMENTS

We have elected to provide financial statements and related information pursuant to Item 18.

ITEM 18. FINANCIAL STATEMENTS

The consolidated financial statements and the related notes required by this Item are included in this annual report on Form 20-F beginning on page F-1.

ITEM 19. EXHIBITS.

Exhibit	Description
1.1	Amended Articles of Association of Eco Wave Power Global AB (publ), filed as Exhibit 99.2 to Form 6-K, filed on June 30, 2023, and incorporated herein by reference.
1.2	Amended Articles of Association of Eco Wave Power Global AB (publ), filed as Exhibit 99.2 to Form 6-K, filed on July 1, 2025, and incorporated herein by reference.
2.1	Form of Deposit Agreement, filed as Exhibit 4.1 to Form F-1, filed on June 23, 2021, and incorporated herein by reference.
2.2	Form of American Depositary Receipt (included in Exhibit 2.1).
2.3*	Description of Securities.
2.4	Form of Pre-Funded Warrant to Purchase Common Shares Represented by American Depositary Shares, filed as Exhibit 4.1 to Form 6-K, filed on December 12, 2024, and incorporated herein by reference.
2.5	Form of Securities Purchase Agreement by and between Eco Wave Power Global AB (publ) and each purchaser identified on the signature pages thereto, filed as Exhibit 10.1 to Form 6-K, filed on December 12, 2024, and incorporated herein by reference.
4.1	Eco Wave Power Global AB (publ) Long-Term Incentive Program 2020/2024, furnished as Exhibit 4.1 to Form 20-F, filed on March 28, 2024, and incorporated herein by reference.
4.2	Loan Agreement, dated May 13, 2019, in the Amount of \$200,000, by and between David Leb and Eco Wave Power Ltd., filed as Exhibit 10.2 to Form F-1, filed on May 27, 2021, and incorporated herein by reference.
4.3	Loan Agreement, dated May 13, 2019, in the Amount of \$800,000, by and between David Leb and Eco Wave Power Ltd., filed as Exhibit 10.3 to Form F-1, filed on May 27, 2021, and incorporated herein by reference.
4.4	Side Letter to Loan Agreements, dated January 21, 2021, by and between David Leb and Eco Wave Power Ltd., filed as Exhibit 10.4 to Form F-1, filed on May 27, 2021, and incorporated herein by reference.
4.5	Loan Agreement, dated March 7, 2019, by and between Eco Wave Power Ltd. and PortXL Netherlands B.V., filed as Exhibit 10.5 to Form F-1, filed on May 27, 2021, and incorporated herein by reference.
4.6*	Eco Wave Power Global AB (publ) Long-Term Incentive Program 2025/2035:A.
4.7*	Eco Wave Power Global AB (publ) Long-Term Incentive Program 2025/2035:B.
8.1	List of Subsidiaries, filed as Exhibit 8.1 to Form 20-F, filed on March 28, 2024, and incorporated herein by reference.
11.1	Insider Trading Policy furnished as Exhibit 11.1 to Form 20-F, filed on March 3, 2025, and incorporated herein by reference.
12.1*	Certification of the Principal Executive Officer pursuant to rule 13a-14(a) of the Securities Exchange Act of 1934.
12.2*	Certification of the Principal Financial and Accounting Officer pursuant to rule 13a-14(a) of the Securities Exchange Act of 1934.
13.1%	Certification of the Principal Executive Officer pursuant to 18 U.S.C. 1350.
13.2%	Certification of the Principal Financial and Accounting Officer pursuant to 18 U.S.C. 1350.
15.1*	Consent of Kesselman & Kesselman, Certified Public Accountants (Isr.), a member firm of PricewaterhouseCoopers International Limited, independent registered public accounting firm.
97.1	Eco Wave Power Global AB (publ) Clawback Policy, filed as Exhibit 97.1 to Form 20-F, filed on March 28, 2024, and incorporated herein by reference.
101.INS	Inline XBRL Instance Document.
101.SCH	Inline XBRL Taxonomy Extension Schema Document.
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase Document.
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase Document.
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101).

* Filed herewith.

% Furnished herewith.

& Management Contract or Compensatory Plan or Arrangements

SIGNATURES

The registrant hereby certifies that it meets all of the requirements for filing on Form 20-F and that it has duly caused and authorized the undersigned to sign this annual report on Form 20-F filed on its behalf.

Eco Wave Power Global AB (publ).

Date: March 12, 2026

By: /s/ Inna Braverman
Inna Braverman
Principal Executive Officer

Eco Wave Power Global AB (publ)

Consolidated financial statements

As of December 31, 2025

Eco Wave Power Global AB (publ)
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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Eco Wave Power Global AB (publ)

Opinion on the Financial Statements

We have audited the accompanying consolidated statements of financial position of Eco Wave Power Global AB (publ) and its subsidiaries (the "Company") as of December 31, 2025 and 2024, and the related consolidated statements of loss, statements of comprehensive loss, statements of changes in equity and statements of cash flows for each of the three years in the period ended December 31, 2025, including the related notes (collectively referred to as the "consolidated financial statements"). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2025 in conformity with IFRS Accounting Standards as issued by the International Accounting Standards Board.

Basis for Opinion

These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's consolidated financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits of these consolidated financial statements in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that our audits provide a reasonable basis for our opinion.

/s/ Kesselman & Kesselman
Certified Public Accountants (Isr.)
A member of PricewaterhouseCoopers International Limited

Tel Aviv, Israel
March 12, 2026

We have served as the Company's auditor since 2020.

Kesselman & Kesselman, 146 Derech Menachem Begin St. Tel-Aviv 6492103, Israel,
P.O Box 7187 Tel-Aviv 6107120, Telephone: +972 -3- 7954555, Fax:+972 -3- 7954556, www.pwc.com/il

Kesselman & Kesselman is a member firm of PricewaterhouseCoopers International Limited, each member firm of which is a separate legal entity

Eco Wave Power Global AB (publ)
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

		December 31	
	Note	2025	2024
		in USD thousands	
Assets			
CURRENT ASSETS:			
Cash and cash equivalents		6,022	7,845
Short-term bank deposits	5	-	1,254
Restricted short-term bank deposits	6	251	220
Trade receivables		9	33
Other receivables and prepaid expenses	15a	254	93
TOTAL CURRENT ASSETS		6,536	9,445
NON-CURRENT ASSETS:			
Property and equipment, net	7	929	561
Right-of-use assets, net	8	137	195
Investments in a joint venture accounted for using the equity method	9	534	481
TOTAL NON-CURRENT ASSETS		1,600	1,237
TOTAL ASSETS		8,136	10,682
Liabilities and equity			
CURRENT LIABILITIES:			
Loans from related party	10	1,042	1,011
Current maturities of long-term loan	11	139	91
Accounts payable and accruals:			
Trade	15b	130	70
Other	15b	1,181	969
Current maturities of lease liabilities	8	133	98
TOTAL CURRENT LIABILITIES		2,625	2,239
NON-CURRENT LIABILITIES:			
Long-term loan	11	24	47
Lease liabilities, net of current maturities	8	-	96
TOTAL NON-CURRENT LIABILITIES		24	143
COMMITMENTS	16		
TOTAL LIABILITIES		2,649	2,382
EQUITY:			
Common shares	12	102	102
Share premium		25,882	25,845
Treasury shares		(77)	(50)
Foreign currency translation reserve		(1,466)	(2,368)
Accumulated deficit		(18,768)	(15,071)
Capital and reserves attributable to parent company shareholders		5,673	8,458
Non-controlling interest		(186)	(158)
TOTAL EQUITY		5,487	8,300
TOTAL LIABILITIES AND EQUITY		8,136	10,682

The accompanying notes are an integral part of the consolidated financial statements.

Eco Wave Power Global AB (publ)
CONSOLIDATED STATEMENTS OF LOSS

	Note	Year ended December 31		
		2025	2024	2023
		in USD thousands		
REVENUES	15d	38	168	306
COST OF REVENUES		(16)	(42)	(59)
GROSS PROFIT		22	126	247
OPERATING EXPENSES				
Research and development expenses	15e	(733)	(536)	(519)
Sales and marketing expenses	15f	(409)	(301)	(375)
General and administrative expenses	15g	(2,078)	(1,773)	(1,764)
Other income, net	15h	161	225	17
Share of net loss of a joint venture accounted for using the equity method		(95)	(79)	(19)
TOTAL OPERATING EXPENSES		(3,154)	(2,464)	(2,660)
OPERATING LOSS		(3,132)	(2,338)	(2,413)
Financial expenses	15i	(863)	(204)	(55)
Financial income	15i	271	434	602
FINANCIAL (EXPENSES) INCOME - NET		(592)	230	547
NET LOSS		(3,724)	(2,108)	(1,866)
ATTRIBUTABLE TO:				
The parent company shareholders		(3,697)	(2,077)	(1,710)
Non-controlling interests		(27)	(31)	(156)
		(3,724)	(2,108)	(1,866)
		in USD		
LOSS PER COMMON SHARE – BASIC AND DILUTED		(0.08)	(0.04)	(0.07)
WEIGHTED AVERAGE NUMBER OF COMMON SHARES USED IN CALCULATION OF LOSS PER COMMON SHARE		46,723,046	44,500,979	44,394,844

The accompanying notes are an integral part of the consolidated financial statements.

Eco Wave Power Global AB (publ)
CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
LOSS FOR THE YEAR	<u>(3,724)</u>	<u>(2,108)</u>	<u>(1,866)</u>
ITEMS THAT MAY BE RECLASSIFIED TO PROFIT OR LOSS			
EXCHANGE DIFFERENCES ON TRANSLATION OF FOREIGN OPERATIONS	(429)	559	255
EXCHANGE DIFFERENCES ON TRANSLATION OF FOREIGN OPERATIONS RECLASSIFIED TO PROFIT OR LOSS	(15)	-	-
ITEMS THAT WILL NOT BE RECLASSIFIED TO PROFIT OR LOSS			
EXCHANGE DIFFERENCES ON TRANSLATION TO PRESENTATION CURRENCY	1,345	(630)	(462)
OTHER COMPREHENSIVE LOSS FOR THE YEAR	<u>901</u>	<u>(71)</u>	<u>(207)</u>
TOTAL COMPREHENSIVE LOSS FOR THE YEAR	<u>(2,823)</u>	<u>(2,179)</u>	<u>(2,073)</u>
TOTAL COMPREHENSIVE LOSS FOR THE YEAR IS ATTRIBUTABLE TO:			
THE PARENT COMPANY SHAREHOLDERS	(2,795)	(2,170)	(1,924)
NON-CONTROLLING INTERESTS	<u>(28)</u>	<u>(9)</u>	<u>(149)</u>
	<u>(2,823)</u>	<u>(2,179)</u>	<u>(2,073)</u>

The accompanying notes are an integral part of the consolidated financial statements.

Eco Wave Power Global AB (publ)
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

	Number of common shares	Common shares capital	Share premium	Treasury shares	Foreign currency translation reserve	Accumulated deficit	Total for Company's shareholders	Non- controlling interest	Total
	in USD thousands								
BALANCE AT JANUARY 1, 2023	44,394,844	98	23,121		(2,061)	(11,284)	9,874		9,874
CHANGES IN 2023:									
Loss for the year						(1,710)	(1,710)	(156)	(1,866)
Other comprehensive income					(214)		(214)	7	(207)
Total comprehensive loss for the year					(214)	(1,710)	(1,924)	(149)	(2,073)
BALANCE AT DECEMBER 31, 2023	<u>44,394,844</u>	<u>98</u>	<u>23,121</u>		<u>(2,275)</u>	<u>(12,994)</u>	<u>7,950</u>	<u>(149)</u>	<u>7,801</u>
CHANGES IN 2024:									
Issuance of share capital in a public offering	2,400,000	4	2,724		-	-	2,728	-	2,728
Treasury shares	(61,000)			(50)			(50)	-	(50)
Loss for the year						(2,077)	(2,077)	(31)	(2,108)
Other comprehensive loss					(93)		(93)	22	(71)
Total comprehensive loss for the year					(93)	(2,077)	(2,170)	(9)	(2,179)
BALANCE AT DECEMBER 31, 2024	<u>46,733,844</u>	<u>102</u>	<u>25,845</u>	<u>(50)</u>	<u>(2,368)</u>	<u>(15,071)</u>	<u>8,458</u>	<u>(158)</u>	<u>8,300</u>
CHANGES IN 2025:									
Share based payment to a vendor	24,000	-*	37		-	-	37	-	37
Treasury shares	(40,536)			(27)			(27)	-	(27)
Loss for the year						(3,697)	(3,697)	(27)	(3,724)
Other comprehensive loss					902		902	(1)	901
Total comprehensive loss for the year					902	(3,697)	(2,795)	(28)	(2,823)
BALANCE AT DECEMBER 31, 2025	<u>46,717,308</u>	<u>102</u>	<u>25,882</u>	<u>(77)</u>	<u>(1,466)</u>	<u>(18,768)</u>	<u>5,673</u>	<u>(186)</u>	<u>5,487</u>

* Less than 1.

The accompanying notes are an integral part of the consolidated financial statements.

Eco Wave Power Global AB (publ)
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
CASH FLOWS - OPERATING ACTIVITIES:			
Net loss	(3,724)	(2,108)	(1,866)
Adjustments for:			
Depreciation and amortization	254	134	170
Interest expenses	54	44	45
Interest income	(271)	(118)	(405)
Foreign exchange loss (gain) on cash and cash equivalents	443	(9)	-
Share of loss of a joint venture	95	79	19
Realization of foreign currency translation reserve on foreign subsidiaries disposed off in 2025	(15)	-	-
Loss on sale of fixed assets	3	-	-
Changes in operating assets and liabilities			
(Increase) Decrease in trade receivables	(54)	169	(202)
Decrease (Increase) in other receivables and prepaid expenses	27	(26)	(256)
Increase (decrease) in accounts payable and accruals	111	18	(106)
Share based payment to a vendor	37	-	-
Net cash used in operating activities	(3,040)	(1,817)	(2,601)
CASH FLOWS – INVESTING ACTIVITIES:			
Interest received on deposits	288	396	279
Proceeds from short term deposits	1,155	4,000	5,000
Investments in short term deposits	-	(1,405)	(4,000)
Investment in a joint venture	(75)	(32)	(50)
Purchase of property and equipment	(525)	(33)	(6)
Proceeds from sale of property	72	-	-
Net cash provided by investing activities	915	2,926	1,223
CASH FLOWS - FINANCING ACTIVITIES:			
Issuance of share capital, net of issuance cost of \$272	-	2,728	-
Share repurchases	(27)	(50)	-
Principal elements of lease payments	(144)	(98)	(75)
Interest elements of lease payments	(15)	(3)	(6)
Net cash (used in) provided by financing activities	(186)	2,577	(81)
(DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	(2,311)	3,686	(1,459)
CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR	7,845	4,281	5,295
EXCHANGE DIFFERENCES ON CASH AND CASH EQUIVALENTS	488	(122)	445
CASH AND CASH EQUIVALENTS - END OF YEAR	6,022	7,845	4,281
Non-cash Investing and financing activities			
Recognition of right of use asset and lease liability (see Note 8)	66	197	-

The accompanying notes are an integral part of the consolidated financial statements

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - GENERAL INFORMATION:

a. General

Group

Eco Wave Power Global AB (publ) (“the Parent Company” or together with its subsidiaries “the Company” or “the Group”) is a public limited company organized under the laws of the Kingdom of Sweden formed on March 27, 2019 and registered at the Swedish Companies Registration Office on April 17, 2019. The Company’s American Depositary Shares (“ADSs”) are traded on the Nasdaq Capital Market (the “Nasdaq”) in the United States. The Company’s corporate identity number is 559202-9499 and its address is Strandvägen 7A, 114 56 Stockholm, Sweden. Unless expressly indicated otherwise, all amounts are shown in thousands of U.S. dollars (“USD”).

In July 2021, the Company completed an underwritten public offering of ADSs. The ADSs began trading on Nasdaq on July 1, 2021. See note 12d.

On May 30, 2022, the Nasdaq First North Growth Market Stockholm has accepted the Company’s application to delist its common shares. The last day of trading for the Company’s common shares on Nasdaq First North was June 13, 2022. As a result, since June 14, 2022, the Company’s securities trade exclusively on the Nasdaq in the United States in the form of ADSs.

In December 2024, the Company completed a registered direct offering of 291,000 ADSs at a purchase price of \$10.00 per ADS and pre-funded warrants to acquire up to 9,000 ADSs, each representing eight of our common shares, at purchase price of \$9.9999 per pre-funded warrant, for gross proceeds of \$3,000 thousand, before deducting placement agent fees and offering costs. See note 12d.

As of December 31, 2025, our cash, cash equivalents and short term bank deposits were \$6.3 million, of which \$6 million was in cash and cash equivalents and \$0.3 million in restricted short term bank deposits. Based upon our currently expected level of operating expenditures, we expect that our existing cash and cash equivalents will be sufficient to fund operations through at least the next 12 months period from the date of these consolidated financial statements are issued. We expect that in future periods we will require substantial additional capital to commercialize our products and services.

Subsidiaries

The Parent Company is the parent company to its wholly-owned subsidiary Eco Wave Power Ltd. Eco Wave Power Ltd. is the parent company of the remaining wholly- and partly-owned subsidiaries:

Name	Main business	Country of registration and incorporation	Year of incorporation	Ownership interest held by the Group on December 31, 2025	Ownership interest held by non-controlling interest on December 31, 2025
Eco Wave Power Ltd. (reg. no. 514593722)	Wave power	Israel	2011	100%	-
Eco Wave Power Australia PTY Ltd. (org. no.632805353)*	Wave power	Australia	2020	100%	-
Eco Wave Power Gibraltar Ltd. (org. no.113264)*	Wave power	Gibraltar	2015	100%	-
Eco Wave Power Mexico (org. no. 507055)	Wave power	Mexico	2014	60%	40%
Eco Wave Manzanillo I (org. no. 562840)	Wave power	Mexico	2016	99.998 % owned by Eco Wave Power Mexico	0.002%
Suzhou Eco Wave Power Technology Co. Ltd. (org. no. 913205810942967451)	Wave power	China	2014	90%	10%
EW Portugal – Wave Energy Solutions, Unipessoal Ida (Org. no. 516138626) – see Note 16c.	Wave power	Portugal	2021	100%	-
Eco Wave Power U.S., Inc.	Wave Power	USA	2023	100%	-

* In Deregistration.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 1 - GENERAL INFORMATION (continued):

Joint venture

Name	Main business	Country of registration and incorporation	Year of incorporation	Proportion of the shares on December 31, 2024
EWP EDF One Ltd. (reg. no. 516065943)	Wave power	Israel	2020	50%

The remaining shares of EWP EDF One Ltd. are owned by EDF Renewables in Israel. The aim of this joint venture is to exclusively cooperate in the development, financing, design, procurement, construction and operation of the new pilot project at Jaffa Port and to evaluate further possible collaborations in wave power. EWP EDF One Ltd. commenced operations on January 1, 2021.

b. Update on Israel-Hamas war implications

In October 2023, Israel was attacked by a terrorist organization and entered a state of war. In October 2025, the sides agreed to a ceasefire, although there is no assurance that this agreement will be upheld. On February 28, 2026, the United States and Israel launched a joint attack on Iran. Iran launched ballistic missiles and drones against targets in Israel and against U.S. military bases and other targets in several countries in the Persian Gulf. As of the date of these consolidated financial statements, the war is ongoing and continues to evolve. The intensity and duration of the war is difficult to predict, as such are the war's economic implications of the conflict on the Company's operational and financial performance. The Company considered the impact of the war and determined that there were no material adverse impacts on the consolidated financial statements, including related significant estimates made by management, for the period ended December 31, 2025.

c. Update on changes in macroeconomic conditions

In preparing the Company's consolidated financial statements, management also considered the economic implications of interest rates and inflation expectations on its critical and significant accounting estimates. Since 2023, interest rate increases for short-term bank deposits have increased our interest income. Government actions taken to address macroeconomic developments could impact such estimates and may change in future periods.

d. Approval of consolidated financial statements

The consolidated financial statements of the Group for the year ended December 31, 2025 were approved by the Board of Directors (the "Board") on March 12, 2026, and signed on its behalf by the Chairman of the Board, the Chief Executive Officer of the Parent Company and the Chief Financial Officer of the Parent Company.

NOTE 2 - MATERIAL ACCOUNTING POLICIES:

a. Basis of presentation

The Group's consolidated financial statements as of December 31, 2025 and 2024, the results of its operations, its changes in equity and its cash flows for each of the three years in the period ended December 31, 2025, have been prepared in accordance with IFRS® Accounting Standards, as issued by the International Accounting Standards Board ("IASB"). The material accounting policies described below have been applied on a consistent basis, unless noted otherwise.

The consolidated financial statements have been prepared on the basis of historical cost.

The Group classifies its expenses on the statement of loss based on the functions of such expenses.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

The preparation of financial statements in conformity with IFRS Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements, are disclosed in Note 4. Actual results may differ materially from estimates and assumptions used by the Company management.

b. Principles of consolidation

Consolidated entities are all entities over which the Parent Company has control. Consolidated entities are fully consolidated from the date on which control of such entities is transferred to the Parent Company.

Inter-company transactions and balances between Group companies are eliminated. Unrealized losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

c. Joint ventures

Joint ventures are joint arrangements in which the Group has rights to the net assets of the arrangement.

Joint ventures are accounted for using the equity method (equity accounted investees) and are recognized initially at cost. The consolidated financial statements include the Group's share of the income and expenses in profit or loss of equity accounted investees and of their other comprehensive income, after adjustments to align the accounting policies with those of the Group, from the date that a joint control commences until the date that joint control ceases.

d. Functional and presentation currency

Swedish kronor (SEK) is the Parent Company's functional currency. The Group's presentation currency as used in these consolidated financial statements is the USD.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions, and from the translation of monetary assets and liabilities denominated in foreign currencies at year end exchange rates, are generally recognized in profit or loss.

Functional currency - Group companies

The results and financial position of foreign operations (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the functional currency of the Parent Company are translated into the functional currency of the Parent Company as follows: assets and liabilities for each financial position presented are translated at the closing rate at the date of that financial position. Income and expenses for each statement of profit or loss and statement of comprehensive loss are translated at average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions), and all resulting exchange differences are recognized in other comprehensive income. When a foreign entity is disposed, the associated exchange differences are reclassified to profit or loss, as part of the gain or loss on sale.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

Presentation currency - Parent Company

The results and financial position from the Parent Company's functional currency are translated into the presentation currency using the following procedures: assets and liabilities for each financial position presented are translated at the closing rate at the date of that financial position. Income and expenses for each statement of profit or loss and statement of comprehensive loss are translated at average exchange rates (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions), and all resulting exchange differences are recognized in other comprehensive income. Such exchange differences arising on translation to the presentation currency will not be reclassified to profit or loss.

e. Cash and cash equivalents

Cash and cash equivalents include cash on hand and short term bank deposits (up to three months from date of deposit) that are not restricted as to withdrawal or use and are therefore considered to be cash equivalents. The fair value of cash equivalents approximates their carrying value, since they bear interest at rates close to the prevailing market rates.

f. Short term bank deposits

Short term bank deposits are bank deposit for periods of up to one year. The fair value of short term bank deposits approximates their carrying value, since they bear interest at rates close to the prevailing market rates.

g. Restricted short term bank deposits

Restricted short term bank deposits are short term bank deposits that are restricted as to withdrawal or use. These deposits are subject to regulatory restrictions and are therefore not available for general use by the Group. The fair value of restricted short term bank deposits approximates their carrying value, since they bear interest at rates close to the prevailing market rates.

h. Property and equipment

Property and equipment are stated at historical cost less depreciation. Historical cost includes expenditures that are directly attributable to the acquisition of the items. Assets are depreciated by the straight-line method over the estimated useful lives of the assets, provided that Group management believes the residual values of the assets to be negligible, as follows:

	%
Plant and equipment	10
Office equipment	33
Land	-

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

i. Financial assets and financial liabilities

Financial assets and liabilities are initially recognized at fair value and, in the case of loan liabilities, net of directly attributable transaction costs. Trade receivables that do not contain a significant financing component are measured at the transaction price. The Group's financial liabilities include current and non-current interest-bearing liabilities, leasing liabilities, trade payables and other current liabilities. The Group's financial assets include trade and other receivables and bank balances. The Group's financial assets and liabilities are measured at amortized cost.

The Group recognizes a loss allowance for expected credit losses on a financial asset that is measured at amortized cost. On each financial position date, the Group recognizes the change in expected credit losses in profit or loss. The Group had no material credit losses in 2025, 2024 and 2023.

j. Loans and borrowings

Loans and borrowings are initially recognized at fair value, net of transaction costs incurred. Loans and borrowings are subsequently measured at amortized cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognized in profit or loss over the period of the loans and borrowings using the effective interest method.

k. Share capital

The Company's common shares are classified as equity. Incremental costs directly attributable to the issuance of new shares are shown in equity as a deduction from the issuance proceeds. Where any group company purchases the Company's common shares, the consideration paid, including any directly attributable incremental costs, is deducted from equity as treasury shares until the shares are cancelled or reissued.

l. Deferred taxes

Deferred taxes are recognized using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred income tax assets are recognized only to the extent that it is probable that future taxable income will be available against which the temporary differences and tax losses can be utilized.

As the Group is currently engaged primarily in development activities and is not expected to generate taxable income in the foreseeable future, no deferred tax assets are included in the financial statements.

m. Revenue recognition

The Group generated its revenues from wave energy projects and from performing feasibility studies.

1. Revenue measurement

The revenue of the Group is measured by the amount of consideration the Group expects to be entitled to in exchange for transferring promised services to a customer.

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

2. Identifying performance obligations

Pursuant to IFRS 15, services promised to a customer are distinct if the customer can benefit from the service supplied (either on its own or together with other resources that are readily available); and the Group's promise to transfer the service to the customer is separately identifiable from other promises in the contract.

3. Timing of revenue recognition

The Group recognizes revenue when the customer obtains control of the promised services under the contract with the customer. For each performance obligation, the Group determines, when entering into a contract, if it satisfies the performance obligation over time or at a point in time.

4. Types of revenues of the Group

Revenue from wave energy projects

The Company entered into an agreement with a customer for a wave energy project. The services provided under the agreement include two performance obligations: a proprietary design of floaters and a 100KW conversion unit. The first performance obligation is distinct and does not oblige the customer to make a further purchase of the Group's services under the agreement. As of December 31, 2025, the Company completed the first performance obligation.

Revenue from feasibility studies and engineering reports

The Group generated revenues from performing feasibility study reports to its customers. The Group recognized revenues upon providing the required reports. The Group does not grant a right of return.

n. Research and development expenses

Research expenses are charged to profit or loss as incurred.

An intangible asset arising from development (or from the development phase of an internal project) is recognized if all of the following conditions are fulfilled:

- technical feasibility exists for completing development of the intangible asset so that it will be available for use or sale;
- it is management's intention to complete development of the intangible asset for use or sale;
- the Group has the ability to use or sell the intangible asset;

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

- it is probable that the intangible asset will generate future economic benefits, including existence of a market for the output of the intangible asset or the intangible asset itself or, if the intangible asset is to be used internally, the usefulness of the intangible asset;
- adequate technical, financial and other resources are available to complete development of the intangible asset, as well as the use or sale thereof; and
- the Group has the ability to reliably measure the expenditure attributable to the intangible asset during its development.

Other development costs that do not meet the foregoing conditions are charged to profit or loss as incurred. Development costs previously expensed are not recognized as an asset in subsequent periods. As of December 31, 2025, the Group has not yet capitalized development expenses.

o. Grants:

1) Royalty bearing Grants

Government grants, which are received by way of participation in research and development that is conducted by the Group, fall within the scope of “forgivable loans,” as set forth in International Accounting Standard (“IAS”) 20, “Accounting for Government Grants and Disclosure of Government Assistance” (“IAS 20”).

The Group recognizes each forgivable loan on a systematic basis at the same time the Group records, as an expense, the related research and development expenses for which the grant is received, provided that there is reasonable assurance that (a) the Group complies with the conditions attached to the grant and (b) it is probable that the grant will be received (usually upon receipt of approval notice).

Since at the time of grant approval there is a reasonable assurance that the Group will comply with the forgivable loan conditions attached to the grant, and it is reasonably assured that the Group will not pay royalties, grant income is recorded against the related research and development expenses in the statements of loss.

If forgivable loans are initially carried to income, as described above, and in subsequent periods it is no longer reasonably assured that royalties will not be paid, the Group recognizes a liability that is measured based on the Group’s best estimate of the amount required to settle the Group’s obligation at the end of each reporting period (see note 15e).

2) Non royalty bearing Grants

Non government Grants received from Innovate UK – the UK’s innovation agency as part of the Energy Catalyst Round 10: Islanded Wave Powered Microgrid Pilot for Remote Islands in Thailand, Catalyst Round 8: Clean energy - experimental development competition, for a project titled “Sea Wave Energy Powered Microgrid for Remote Islands and Rural Coasts,” as part of the Energy Catalyst Round 10: Islanded Wave Powered Microgrid Pilot for Remote Islands in Thailand, and from European Commission in the EU Horizon 2020 Research and Innovation Program as part of the ILIAD consortium for our participation in a three years program consortium of 56 partners to combine high-resolution modelling with real-time sensing of ocean parameters, are recognized at the time the Group is entitled to such grants, based on the costs incurred, and included as a deduction from research and development expenses. The grants are non-royalty bearing (see note 15e).

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

p. Employee benefits:

1) Pension and severance pay obligations

Israeli labor laws and Eco Wave Power Ltd.'s employment agreements require Eco Wave Power Ltd. to pay retirement benefits to employees terminated or leaving their employment in certain other circumstances. For defined contribution plans, the Group pays contributions to publicly or privately administered pension insurance plans. The Group has no further payment obligations once the contributions have been paid. The contributions are recognized as employee benefit expense when they are due. The expense recognized in 2025, in 2024 and in 2023 in relation to these contributions was \$122, \$112 and \$92, respectively.

2) Vacation and recreation pay

Labor laws in Israel entitle every employee to vacation and recreation pay, both of which are computed annually. The entitlement with respect to each employee is based on the employee's length of service at Eco Wave Power Ltd. Eco Wave Power Ltd. recognizes a liability and an expense in respect of vacation and recreation pay based on the individual entitlement of each employee.

q. Loss per share

The basic loss per share is calculated by dividing the loss attributable to the holders of common shares by the weighted average number of common shares outstanding during the year. Treasury shares are deducted from the number of common shares outstanding. The Company has no potential common shares outstanding that can dilute the current shareholders.

r. Leases

At the commencement date, the Group measures the lease liability at the present value of the lease payments that are not paid at that date. Simultaneously, the Group recognizes a right-of-use asset.

Since the interest rate implicit in the lease cannot be readily determined, the Group uses the Group's incremental borrowing rate. This rate is the rate of interest that the Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment.

The lease term is the non-cancellable period for which the Group has the right to use an underlying asset, together with periods covered by options to extend the lease that the Group is reasonably certain to exercise.

After the commencement date, the Group measures the right-of-use asset applying the cost model, less any accumulated depreciation and any accumulated impairment losses and adjusted for any remeasurement of the lease liability.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 2 - MATERIAL ACCOUNTING POLICIES (continued):

Assets are depreciated by the straight-line method over the estimated useful lives of the right-of-use assets or the lease period, whichever is shorter:

	Months
Property	18-24

Interest on the lease liability is recognized in profit or loss in each period during the lease term, in an amount that produces a constant periodic rate of interest on the remaining balance of the lease liability.

Payments associated with short term leases are recognized on a straight-line basis as an expense in profit or loss. Short term leases are leases with a lease term of 12 months or less without a purchase option.

s. Segment reporting

The Company has one operating and reportable segment. This was determined based on internal consolidated management reports reviewed by the Group's chief operating decision maker, which is the Chief Executive Officer.

t. New International Financial Reporting Standard:

IFRS 18, Presentation and disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18, Presentation and disclosure in Financial Statements, which replaces International Accounting Standard ("IAS") 1, Presentation of Financial Statements. The new standard is a result of the IASB's Primary Financial Statements project, which is aimed at improving comparability and transparency of communication in financial statements. While a number of sections have been brought forward from IAS 1, with limited wording changes, IFRS 18 introduces new requirements on presentation within the statement of profit or loss, including the specified totals and subtotals. It also requires disclosure of management defined performance measures and includes new requirements for aggregation and disaggregation of financial information. In addition, certain amendments have been made to IAS 7, Statements of Cash flows. IFRS 18, and the amendments to the other standards, is effective for reporting periods beginning on or after January 1, 2027, but earlier application is permitted and must be disclosed.

IFRS 18 will apply retrospectively. Comparative periods in both interim and annual financial statements will need to be restated.

The Company is currently assessing the new requirements of IFRS 18.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 3 - FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT:

Based on the assessments by Company management, the activities of the Group expose it to market risk, primarily as a result of currency risk, credit risk and liquidity risk.

a. Market risk:

1) Currency risk

The Group's activities are partly denominated in non-SEK currencies (primarily the USD and the New Israeli Shekel, or "NIS"), which exposes the Group to risks resulting from changes in exchange rates.

The effect of fluctuations in various exchange rates on the Group's income and equity is as follows:

Sensitive instrument	December 31, 2025				
	Income (loss)		Value on financial position	Income (loss)	
	10% increase	5% increase		5% decrease	10% decrease
	In USD thousands				
	NIS-linked balances:				
Cash and cash equivalents	(2)	(1)	17	1	2
Restricted short term bank deposits	(7)	(4)	75	4	8
Other receivables	(1)	(0)	9	0	1
Lease liability	10	5	(109)	(6)	(12)
Trade payables	4	2	(39)	(2)	(4)
Other payables	43	23	(478)	(25)	(53)
Total NIS-linked balances	47	25	(525)	(28)	(58)
USD-linked balances					
Cash and cash equivalents	(461)	(241)	5,070	267	563
Trade receivables	-	-	9	-	-
Other receivables	(7)	(4)	78	4	9
Lease liability	2	1	(24)	(1)	(3)
Loans from related party	95	50	(1,042)	(55)	(116)
Total USD- linked balances	(371)	(194)	4,091	215	453
Total	(324)	(169)	3,566	187	395

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 3 - FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (continued):

Sensitive instrument	December 31, 2024				
	Income (loss)		Value on financial position	Income (loss)	
	10%	5%		5%	10%
	increase	increase		decrease	decrease
	In USD thousands				
NIS-linked balances:					
Cash and cash equivalents	(1)	(1)	11	1	1
Restricted short term bank deposits	(6)	(3)	63	3	7
Other receivables	(1)	-	10	1	1
Lease liability	18	9	(194)	(10)	(22)
Trade payables	-	-	(5)	-	(1)
Other payables	34	18	(373)	(20)	(41)
Total NIS-linked balances	44	23	(488)	(25)	(55)
USD-linked balances					
Cash and cash equivalents	(586)	(307)	6,445	339	716
Short term bank deposits	(114)	(60)	1,254	66	139
Trade receivables	(3)	(2)	33	2	4
Loans from related party	92	48	(1,011)	(53)	(112)
Total USD- linked balances	(611)	(321)	6,721	354	747
Total	(567)	(298)	6,233	329	692

The Group also maintains cash and cash equivalent balances in other currencies in amounts that are not material.

As shown in the table above, the Group is primarily exposed to changes in USD/SEK exchange rates. The sensitivity of profit or loss to changes in the exchange rates arises mainly from U.S. dollar-denominated financial instruments.

2) Concentration of currency risk

Set forth below is certain data regarding U.S. dollar exchange rates:

	Exchange rate of SEK per \$1	Exchange rate of NIS per \$1
As of December 31:		
2023	10.0416	3.627
2024	10.99818	3.647
2025	9.20133	3.1900
Percentage increase (decrease) in USD exchange rate:		
2023	(3.8%)	3.1%
2024	9.5%	0.6%
2025	(16.3%)	(12.5%)

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 3 - FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (continued):

Set forth below is information on the linkage of monetary items by currency:

	December 31, 2025				
	SEK	NIS	USD	Other Currencies	Total
	in USD thousands				
Assets:					
Current assets:					
Cash and cash equivalents	873	17	5,070	62	6,022
Restricted short term bank deposits	-	75	-	176	251
Trade receivables			9	-	9
Other receivables	106	9	78	61	254
	<u>979</u>	<u>101</u>	<u>5,157</u>	<u>299</u>	<u>6,536</u>
Liabilities:					
Current liabilities:					
Current maturities of long-term loans	-	-	1,042	139	1,181
Current maturities of lease liability	-	109	24	-	133
Accounts payable and accruals:					
Trade	91	39	-	-	130
Other	165	478	-	538	1,181
Non-current liabilities:					
Lease liabilities, net of current maturities		-			-
Long-term loans, net of current maturities	-	-	-	24	24
	<u>256</u>	<u>626</u>	<u>1,066</u>	<u>701</u>	<u>2,649</u>
Net asset value	<u>723</u>	<u>(525)</u>	<u>4,091</u>	<u>(402)</u>	<u>3,887</u>
	December 31, 2024				
	SEK	NIS	USD	Other Currencies	Total
	in USD thousands				
Assets:					
Current assets:					
Cash and cash equivalents	1,314	11	6,445	75	7,845
Short term bank deposits	-	-	1,254	-	1,254
Restricted short term bank deposits	-	63	-	157	220
Trade receivables			33	-	33
Other receivables	64	10	-	19	93
	<u>1,378</u>	<u>84</u>	<u>7,732</u>	<u>251</u>	<u>9,445</u>
Liabilities:					
Current liabilities:					
Current maturities of long-term loans	-	-	1,011	91	1,102
Current maturities of lease liability	-	98	-	-	98
Accounts payable and accruals:					
Trade	65	5	-	-	70
Other	149	373	-	447	969
Non-current liabilities					
Lease liabilities, net of current maturities		96			96
Long-term loans, net of current maturities	-	-	-	47	47
	<u>214</u>	<u>572</u>	<u>1,011</u>	<u>585</u>	<u>2,382</u>
Net asset value	<u>1,164</u>	<u>(488)</u>	<u>6,721</u>	<u>(334)</u>	<u>7,063</u>

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 3 - FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (continued):

3) Fair value of financial instruments

As of December 31, 2025, and 2024, the financial instruments of the Group consist of non-derivative assets and liabilities (primarily working capital items, deposits and loans).

With regard to non-derivative assets and liabilities, given their nature, the fair value of the financial instruments included in the consolidated statement of financial position is generally close or identical to their carrying amount.

4) Exposure to market risk and management thereof

In the opinion of Group management, the market risk to which the Group is exposed is primarily related to currency risk exposure, as mentioned above. Additionally, Group management does not consider the interest rate risk to be material.

b. Credit risk

Credit risk arises from bank balances at banks and outstanding receivables. Credit risk is managed by Group management. Only banks and credit institutions with a good credit rating are accepted which is why the credit risk is considered to be limited.

c. Liquidity risk

Through careful liquidity management, the Group ensures that sufficient cash is available to meet the need in operating activities. At the same time, the Group ensures that it has sufficient cash and cash equivalents to enable debts to be paid when they fall due. Group management monitors rolling forecasts of the Group's liquidity reserves on the basis of anticipated cash flows and maintains the liquidity balances at a level that is sufficient to meet its needs.

Information about financial liabilities due dates:

	December 31, 2025			Total
	2026	2027	2028	
Loans from related party	1,042	-	-	1,042
Other long-term loan	139	24	-	163
Lease liabilities	139	-	-	139
Trade payables	130	-	-	130
Other payables	1,181	-	-	1,181
Total	2,631	24	-	2,655

	December 31, 2024			Total
	2025	2026	2027	
Loans from related party	1,011	-	-	1,011
Other long-term loan	91	28	27	146
Lease liabilities	109	100	-	209
Trade payables	70	-	-	70
Other payables	969	-	-	969
Total	2,250	128	27	2,405

d. Changes in financial liabilities which are classified under cash flows provided from financing activities

See notes 8b, 10a and 11b for changes in financial liabilities.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 4 - CRITICAL ESTIMATES AND JUDGMENTS

As part of the financial reporting process, Group management is required to make estimates that affect the value of assets, liabilities, income, expenses and certain disclosures included in the Group's consolidated financial statements. By their very nature, such estimates are subjective and complex and consequently may differ from actual results.

The accounting estimates used in the preparation of the financial statements are continually evaluated and adjusted based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances.

Described below are the critical accounting estimates and judgments used in the preparation of the financial statements, the formulation of which required Group management to make assumptions as to circumstances and events that involve significant uncertainty. In using its judgment to determine the accounting estimates, the Group takes into consideration, as appropriate, the relevant facts, past experience, the effect of external factors and reasonable assumptions under the circumstances.

Government grants

Grants from governments are recognized at the time the Group is entitled to such grants, on the basis of the costs incurred, and included as a deduction from research and development expenses. Government grants received are recognized as a liability if economic benefits are expected as a result of research and development activities that will result in sales entitling the state to royalties. Government grants are treated as a forgivable loan when there is a reasonable assurance that the entity will meet the terms for forgiveness of the loan. There is uncertainty about the expectation of future economic benefits as a result of research and development activities.

Deferred taxes

Based on management's discretion, the Group has not created deferred tax assets in respect of accrued losses for tax purposes, as it is not expected that the Group will be able to utilize these losses in the foreseeable future against taxable income.

Research and development expenses

Research and development expenses are recorded in accordance with the accounting policies detailed in Note 2n. Group management has examined the conditions specified in Note 2l and in its opinion, as of December 31, 2025, it does not meet them. Therefore, as of December 31, 2025, the Group has not yet capitalized research and development expenses, and research and development expenses were charged to the income statement.

NOTE 5 - SHORT TERM BANK DEPOSITS

In 2024, Eco Wave Power Ltd. deposited an amount of \$1,250 for a period of one year in short term bank deposits at an annual interest rate of 5.39%. As of December 31, 2025 the company has no short term bank deposits..

NOTE 6 - RESTRICTED SHORT TERM BANK DEPOSITS

To secure Eco Wave Power Ltd.'s bank guarantees, Eco Wave Power Ltd. has deposited an amount of \$74 (2024 - \$63) in Bank Hapoalim Ltd. in short term bank deposits denominated in NIS and bear interest at an average annual rate of prime – 4.4%. The remaining \$177 (2024 - \$157) were deposited in Banco BPI S.A. and bear no interest (see note 16c). These deposits are subject to regulatory restrictions and are therefore not available for general use by the Group.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 7 - PROPERTY AND EQUIPMENT:

Set forth below are the composition of property and equipment and the related accumulated depreciation, grouped by major classifications, as well as the changes therein for the respective years:

	Cost				Accumulated depreciation					Net book value	
	Balance at beginning of year	Additions during year	Reductions during year	Foreign currency translation reserve	Balance at end of year	Balance at beginning of year	Additions during year	Reductions during year	Foreign currency translation reserve	Balance at end of year	Balance at end of year
Composition in 2025:											
Land	71	-	(71)	-	-	-	-	-	-	-	-
Plant and equipment	948	520	-	69	1,537	493	98	-	48	639	898
Office equipment	67	5	-	10	82	32	13	-	6	51	31
	<u>1,086</u>	<u>525</u>	<u>(71)</u>	<u>79</u>	<u>1,619</u>	<u>525</u>	<u>111</u>	<u>-</u>	<u>54</u>	<u>690</u>	<u>929</u>
Composition in 2024:											
Land	87	-	-	(16)	71	-	-	-	-	-	71
Plant and equipment	959	-	-	(11)	948	418	80	-	(5)	493	455
Office equipment	33	33	-	1	67	25	7	-	-	32	35
	<u>1,079</u>	<u>33</u>	<u>-</u>	<u>(26)</u>	<u>1,086</u>	<u>443</u>	<u>87</u>	<u>-</u>	<u>(5)</u>	<u>525</u>	<u>561</u>
Composition in 2023:											
Land	77	-	-	10	87	-	-	-	-	-	87
Plant and equipment	966	-	-	(7)	959	326	95	-	(3)	418	541
Office equipment	28	6	-	(1)	33	23	3	-	(1)	25	8
	<u>1,071</u>	<u>6</u>	<u>-</u>	<u>2</u>	<u>1,079</u>	<u>349</u>	<u>98</u>	<u>-</u>	<u>(4)</u>	<u>443</u>	<u>636</u>

During 2025 the company has completed its U.S. pilot project at the Port of Los Angeles and sold the land in Mexico.

Property and equipment are held by the Company's subsidiaries.

NOTE 8 - LEASES:

The Group is a party to a rental contract in Israel that was signed in December 2022 (See note 2r). The Group's leases include the lease of offices for the Company's headquarters in Tel Aviv for a period of 21 months, plus an option for two consecutive one year extensions. The lessor was bound by lease contract, made prior to the Company's lease contract, that provides a first priority option [to purchase] to a third party on the same premises. The Company would have been able to exercise its options only if the third party would not exercise its option. The third party had until late 2024 to provide notice to the lessor of its decision whether to exercise the option. If the third party does not exercise its option, the Company would be able to exercise its option. In December 2024 the lessor informed the Company that the Company could exercise its option for an extension of two additional years until November 2026 and therefore the company exercised its option. Lease payments are linked to the consumer price index of Israel.

In February 2025 the Group signed a new lease contract for its office in USA for a period of 17 months, that is effected by IFRS 16 until June 2026.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 8 - LEASES (continued):

a. Right-of-use assets:

	Cost					Accumulated depreciation					Net book value
	Balance at beginning of year	Additions during year	Derecognition during Year	Foreign currency translation reserve	Balance at end of year	Balance at beginning of year	Additions during year	Derecognition during Year	Foreign currency translation reserve	Balance at end of year	Balance at end of year
Composition in 2025:											
Offices	202	66	-	30	298	7	143	-	11	161	137
	202	66	-	30	298	7	143	-	11	161	137
Composition in 2024:											
Offices	163	197	(163)	5	202	73	95	(163)	2	7	195
	163	197	(163)	5	202	73	95	(163)	2	7	195
Composition in 2023:											
Offices	166	-	-	(3)	163	-	72	-	1	73	90
	166	-	-	(3)	163	-	72	-	1	73	90

b. Lease liabilities:

	Balance at beginning of year	Additions during year	Interest expense during year	Payments during year	Translation adjustment	Balance at end of year
	in USD thousands					
Composition in 2025 -						
Offices	194	66	15	(159)	17	133
Total	194	66	15	(159)	17	133
Composition in 2024 -						
Offices	87	197	3	(98)	5	194
Total	87	197	3	(98)	5	194
Composition in 2023 -						
Offices	166	-	6	(81)	(4)	87
Total	166	-	6	(81)	(4)	87
					As of December 31	
					2025	2024
					in USD thousands	
Composition of lease liabilities:						
Current lease liabilities						
Offices					133	98
					133	98
Non-current lease liabilities						
Offices					-	96
					-	96
Total					133	194

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 8 - LEASES (continued):

b. Additional disclosure:

- 1) To secure the Group's lease obligation on its offices, the Group has provided a bank guarantee in the amount of \$43 for the benefit of the lessor.
- 2) As of December 31, 2025, future lease payments under the leases were:

Year:	Total in USD thousands
2026	139
	139

- 4) In 2025 and in 2024, a short term lease with a lease term of fewer than 12 months without a purchase option was recognized as an expense in profit or loss at the amount of \$3 and \$2, respectively.

NOTE 9 - INVESTMENTS ACCOUNTED FOR USING THE EQUITY METHOD

Eco Wave Power Ltd. owns 50% of EDF EWP One Ltd., a private limited liability company incorporated under the laws of Israel.

The remaining part of EWP EDF One Ltd. is owned by EDF Renewables IL in Israel. The objective of the joint venture is to exclusively cooperate in the development, financing, design, procurement, construction and operation of the new pilot project at Jaffa Port and to evaluate further possible collaborations in wave power. Initial funds in the amount of \$117 in cash and \$159 in non cash transfer of equipment were contributed during 2021. Additional funds in the amount of \$75, \$32, \$50 and \$298 were contributed during 2025, 2024, 2023 and 2022, respectively. The investment in the joint venture is presented as an investment in a joint venture in the Company's consolidated statement of financial position as the Company does not have control over the joint venture.

Changes during the year:

	December 31	
	2025	2024
	in USD thousands	
Beginning of year	481	527
Investment	75	32
Share of loss	(95)	(79)
Foreign currency translation adjustment	73	(7)
End of year	534	481

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 10 - LOANS FROM RELATED PARTY:

a. Change during the year:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Beginning of year	1,011	974	941
Interest expenses	31	37	33
End of year	1,042	1,011	974

b. Additional disclosure:

Eco Wave Power Ltd. has entered into two loan agreements with a shareholder and a Board member, David Leb, a related party, amounting to \$1,042 as of December 31, 2025 (denominated in USD).

- 1) The first loan agreement relates to an amount of \$200. The loan agreement is subject to an annual interest rate of 4%, calculated on the total debt including accrued interest. The loan principal was paid out in 2022. The accrued interest is classified as a current liability to a related party in the statement of financial position.
- 2) The second loan agreement relates to an amount of \$800. Under the loan agreement, the credit period was 36 months, starting June 1, 2019, and if the loan is not repaid within the credit period, an interest rate of 4% applies. The agreement does not specify specific repayment dates. Eco Wave Power Ltd. did not repay the loan within the 36 months period. Therefore, Eco Wave Power Ltd. accrued interest on the loan. The loan is payable upon demand. The loan is classified as a current liability to a related party in the statement of financial position.

NOTE 11 - OTHER LONG-TERM LOAN:

a. Composition:

	December 31	
	2025	2024
	in USD thousands	
Loan from PortXL Netherlands B.V.	163	138
Less - current maturities	(139)	(91)
Total long-term loan	24	47

b. Change during the year:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Beginning of the year	138	140	128
Interest expenses	8	7	6
Foreign currency translation adjustment	17	(9)	6
End of year	163	138	140

c. Additional disclosure

Loan from PortXL Netherlands B.V.

Eco Wave Power Ltd. entered into an accelerator agreement with PortXL Netherlands B.V. in March 2019. The loan was granted under a mentorship-driven open innovation startup accelerator program focusing on port related industries. The loan consists of (i) an amount of EUR 85,000 (approximately \$91,000) in kind, consisting of participating in the Program and (ii) an amount of EUR 15,000 (approximately \$16,000) in cash. The loan agreement is subject to an annual interest rate of 5%, calculated on the total debt including accrued interest. The loan is repayable in five annual installments, that should have started April 1, 2023. In the event that Eco Wave Power Ltd. fails to repay the loan when due, PortXL Netherlands B.V. shall be entitled, as a sole remedy, to receive common shares of Eco Wave Power Ltd. in such number equal to the unpaid balance of the loan and the accrued interest, divided by \$375.825. Upon such issuance, the loan shall be deemed repaid in full.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 12 - EQUITY:

a. Share capital:

	Number of Common Shares	
	December 31	
	2025	2024
Authorized share capital	176,000,000	176,000,000
Issued share capital	53,597,308	46,733,844
Paid up share capital	46,717,308	46,733,844

b.

	In SEK	
	December 31	
	2025	2024
Authorized share capital (in thousands SEK)	3,520	3,520
Issued and paid-up share capital (in thousands SEK)	936	935

c. Rights related to shares

The common shares confer upon their holders voting and dividend rights and the right to receive assets of the Company upon its liquidation. As of December 31, 2025, all outstanding share capital consisted of common shares.

d. Changes in the Company's equity:

On May 30, 2022, the Nasdaq First North Growth Market Stockholm accepted the Company's application to delist its common shares. The last day of trading for the Company's common shares on Nasdaq First North was June 13, 2022. As a result, since June 14, 2022, the Company's securities trade exclusively on the Nasdaq in the United States in the form of ADSs.

On December 12, 2024, the Company closed a registered direct offering of 291,000 ADSs at a purchase price of \$10.00 per ADS and pre-funded warrants to acquire up to 9,000 ADSs, each representing eight of our common shares, at purchase price of \$9.9999 per pre-funded warrant.

The offering raised a total of \$3,000, with net proceeds of \$2,728, after deducting placement agent fees and offering costs.

e. Treasury stock

In September and in December 2024, the Company repurchased 7,625 ADSs representing 61,000 common shares for \$50. The cost was recorded as treasury shares and deducted from equity. In June 2025, the Company repurchased 5,067 ADSs representing 40,536 common shares for \$27. The cost was recorded as treasury shares and deducted from equity.

NOTE 13 - TAXES ON INCOME:

a. Corporate taxation

The income of Eco Wave Power Global AB (publ) is taxed at the standard Swedish corporate tax rate, which was 20.6% for 2025, 2024 and 2023.

The income of Eco Wave Power Ltd. is taxed at the standard Israeli corporate tax rate, which was 23% for 2025, 2024 and 2023.

b. Tax loss carryforwards:

- 1) Eco Wave Power Global AB (publ) - As of December 31, 2025, the tax loss carryforwards of the Parent Company were approximately \$4,436. The tax loss carryforwards have no expiration date.
- 2) Eco Wave Power Ltd. - As of December 31, 2025, the tax loss carryforwards of Eco Wave Power Ltd. were approximately \$3,326. The tax loss carryforwards have no expiration date.

The Group has not created deferred tax assets in respect of these tax loss carryforwards. See Note 21.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 13 - TAXES ON INCOME (continued):

c. Theoretical taxes

As described in Note 2l, the Group has not recognized any deferred tax assets in the financial statements, as it does not expect to generate taxable income in the foreseeable future. The reported tax on the Group's income before taxes differs from the theoretical amount that would arise using the tax rate applicable to income of the company as follows:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Loss before taxes	(3,724)	(2,108)	(1,866)
Sweden corporate tax rate	20.6%	20.6%	20.6%
Theoretical tax benefit	(767)	(435)	(384)
Effect of different tax rates in foreign subsidiaries	(310)	(33)	(30)
Tax losses incurred in the reporting year for which deferred taxes were not created	1,077	468	414
Taxes on income for the reported year	-	-	-

NOTE 14 - TRANSACTIONS AND BALANCES WITH RELATED PARTIES:

Transactions with related parties:

a. Key management compensation

Key management includes directors and executive officers. The compensation paid or payable to key management for services during the year indicated is presented below.

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Salaries and other short term employee benefits	824	799	784
Post-employment benefits	104	105	87
Total	928	904	871

b. Loans from related party (see Note 10)

c. Interest expenses on related party loan (see Note 10)

d. Balances with related parties

	December 31	December 31
	2025	2024
	in USD thousands	
Current maturities of long term loans (see Note 10)	1,042	1,011
Other accounts payable and accruals	124	217

e. See Note 16b related to an agreement with a minority shareholder in one of our subsidiaries.

f. According to an amendment to the CEO's employment agreement, signed between Eco Wave Power Ltd. and the CEO on May 26, 2021, upon a change of control, as defined in the amendment, to the CEO's employment agreement, the CEO will be entitled to a cash bonus of \$2.0 million.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 15 - SUPPLEMENTARY FINANCIAL STATEMENT INFORMATION:

a. Other receivables and prepaid expenses:

	December 31	
	2025	2024
	in USD thousands	
Value Added Tax authorities	54	23
Prepaid expenses	48	58
Accrued revenue	78	-
Other	74	12
	<u>254</u>	<u>93</u>

The carrying amounts of receivables approximate their fair value, as the effect of discounting is not material

b. Accounts payable and accruals:

1) Trade:

	December 31	
	2025	2024
	in USD thousands	
Accounts payable:		
In Sweden	58	65
Overseas	72	5
	<u>130</u>	<u>70</u>

2) Other:

Payroll and related expenses	546	419
Accrued expenses	458	380
Other	177	170
	<u>1,181</u>	<u>969</u>

The carrying amounts of accounts payable and accruals approximate their fair value, as the effect of discounting is not material.

c. Information about geographical areas of non current assets

December 31, 2025

	Israel	USA	Mexico	Total
	in USD thousands			
Property and equipment, net	45	884	-	929
Right-of-use assets, net	111	26	-	137
Investments in a joint venture accounted for using the equity method	534	-	-	534
Total	<u>690</u>	<u>910</u>	<u>-</u>	<u>1,600</u>

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 15 - SUPPLEMENTARY FINANCIAL STATEMENT INFORMATION (continued):

Information about geographical areas of non current assets (continued):

December 31, 2024

	<u>Israel</u>	<u>USA</u>	<u>Mexico</u>	<u>Total</u>
	<u>in USD thousands</u>			
Property and equipment, net	49	440	72	561
Right-of-use assets, net	195	-	-	195
Investments in a joint venture accounted for using the equity method	481	-	-	481
Total	<u>725</u>	<u>440</u>	<u>72</u>	<u>1,237</u>

d. Revenues

	<u>Year ended December 31</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
	<u>in USD thousands</u>		
Feasibility studies	38	-	306
Wave energy projects	-	168	-
	<u>38</u>	<u>168</u>	<u>306</u>

2025 - Revenues of \$38 from services the Group provided in connection with a feasibility study in Africa.

2024 - Revenues of \$168 were recognized from a wave energy project agreement in Taiwan. Pursuant to the agreement, the customer will locally manufacture the floaters based on the Company's proprietary design and purchase a 100KW conversion unit from the Company.

2023 - Revenues of \$306 from services the Group provided in connection with four feasibility studies in United States, Israel, Morocco, and Greece.

e. Research and development expenses:

	<u>Year ended December 31</u>		
	<u>2025</u>	<u>2024</u>	<u>2023</u>
	<u>in USD thousands</u>		
Payroll and related expenses	577	576	514
Depreciation	100	80	95
Other	251	21	65
	<u>928</u>	<u>677</u>	<u>674</u>
Less – grants received	<u>(195)</u>	<u>(141)</u>	<u>(155)</u>
	<u>733</u>	<u>536</u>	<u>519</u>

* See note 7.

Additional disclosure

Grants were received from Innovate UK as part of the Energy Catalyst Round 10: Islanded Wave Powered Microgrid Pilot for Remote Islands in Thailand, and from the European Commission under the Horizon 2020 Framework Program.

Eco Wave Power Global AB (publ)
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

NOTE 15 - SUPPLEMENTARY FINANCIAL STATEMENT INFORMATION (continued):

f. Selling and marketing expenses:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Payroll and related expenses	168	124	157
Overseas travels	113	92	165
Other	128	85	53
	<u>409</u>	<u>301</u>	<u>375</u>

g. General and administrative expenses:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Payroll and related expenses	899	737	705
Professional services	509	463	509
Depreciation	154	102	75
Other	516	471	475
	<u>2,078</u>	<u>1,773</u>	<u>1,764</u>

h. Other income, Net:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Services in connection with demonstrating a wave energy project development and implementation in the United States and in India	128	164	-
Management fees from a joint venture and awards received	18	61	17
Realization of foreign currency translation reserve on foreign subsidiaries disposed off in 2025	15	-	-
	<u>161</u>	<u>225</u>	<u>17</u>

i. Financial income and expenses:

	Year ended December 31		
	2025	2024	2023
	in USD thousands		
Financial income			
Foreign currencies exchange gain, net	-	-	197
Interest on short term deposits	271	434	405
Financial income	<u>271</u>	<u>434</u>	<u>602</u>
Financial expenses			
Bank commissions	(12)	(10)	(10)
Foreign currencies exchange loss, net	(797)	(143)	-
Interest on loans and lease liability	(54)	(51)	(45)
Financial expenses	<u>(863)</u>	<u>(204)</u>	<u>(55)</u>
Financial (expenses) income, net	<u>(592)</u>	<u>230</u>	<u>547</u>

NOTE 16 - COMMITMENTS:

a. Grants from the Israeli Ministry of Energy

Grants received from the Israeli Ministry of Energy for an approved pioneering research and development program are recognized at the time the Group is entitled to such grants, on the basis of the costs incurred, and included as a deduction from research and development expenses. The grants are 5% royalty bearing from commercialization of the intellectual property products, until repayment of 100% of the grants received by the Group. The royalties are linked to the Israeli general consumer price index.

As discussed in Note 2o, this transaction was treated as a “forgivable loan,” as set forth in IAS 20.

b. Loan from Management Committee of Jiangsu Changshu High Tech Development Zone

Eco Wave Power Ltd. entered into an accelerator agreement with Management Committee of Jiangsu Changshu High Tech Development Zone and with Changshu Shirat Enterprises Management Co., Ltd. in 2013. Changshu Shirat Enterprises Management Co., Ltd. owns 10% of the Suzhou Eco Wave Power Technology Co. Ltd.

Under the agreement, the Management Committee of Jiangsu Changshu High Tech Development Zone lent Suzhou Eco Wave Power Technology Co. Ltd. RMB 3,977 thousands (\$570). The loan was granted in RMB to co-finance the construction of a power plant in Gibraltar as well as to support other ventures.

Suzhou Eco Wave Power Technology Co. Ltd. should repay the loan by remitting 3% of the net proceeds from Gibraltar pilot project and future projects in China alone plus 5% annual interest. In addition, Suzhou Eco Wave Power Technology Co. Ltd. is also obligated to pay to Changshu Shirat Enterprises Management Co., Ltd. 5% of the net proceeds from commercialization of its future projects for a term of 10 years from the date of the agreement. There were no proceeds in China since 2013 and there are no expected proceeds.

As discussed in Note 20, this transaction was treated as a “forgivable loan,” as set forth in IAS 20.

c. Portugal

In April 2020, Eco Wave Power Ltd. entered into an official concession agreement with Administração dos Portos do Douro, Leixões e Viana do Castelo (“APDL”) regarding the use of an area potentially suitable for construction, operation and maintenance of a wave energy power plant of up to 20 megawatts at four sites owned and operated by APDL (the “Concession Agreement”).

In September 2020, Eco Wave Power Ltd. established EW Portugal – Wave Energy Solutions, Unipessoal lda, a wholly owned subsidiary in Porto, Portugal, to enable Eco Wave Power Ltd. to commence official licensing procedures for the project.

In October 2020, Eco Wave Power Ltd. entered into a strategic collaboration with Painhas Engineering and Construction Company (“Painhas”) for the technical support for the licensing of the Portugal project. Painhas will play an integral part in the technical support needed for the official licensing procedures for the planned wave energy project in Portugal, as part of the newly signed 20 megawatts Concession Agreement with the Port Authority of Leixões - APDL. Once licensing is obtained, the parties will work towards a continued collaboration for the execution of the project.

During 2021, Eco Wave Power’s fully owned Portuguese subsidiary, EW Portugal-Wave Energy Solutions Unipessoal Lda. has received an installation and grid connection permit of 1MW in the form of a Small-Production Unit registration approval (registration number 5089) from the Portuguese Directorate-General for Energy and Geology. This registration approval is required for the installation and grid connection of a 1MW pilot project at the Barra do Douro breakwater in Porto, Portugal.

The Small-Production Unit Registration approval is the first permit required by EW Portugal to proceed with the actual installation and grid connection of a first 1MW wave energy power station on the ocean side of the Barra do Douro breakwater.

In order to commence project construction, Eco Wave Power had to comply with the terms of the registration approval and obtain a license called Título de Utilização de Recursos Hídricos (“TURH”), from APDL. In February 2024, Eco Wave Power provided APDL with a bank Guarantee of EUR 150 thousand and on March 5, 2024, APDL signed the TURH for the establishment of the first 1MW project.

The applicable licensing framework issued by the Portuguese Directorate-General for Energy and Geology (DGEG) currently requires that an application for an operation certificate be submitted by September 17, 2026 following project construction. While there is a possibility to extend this deadline until January 31, 2027, any further extension may require ministerial approval and may only be granted in exceptional circumstances upon a duly substantiated request. Accordingly, there can be no assurance that any additional extension would be granted.

A final execution project plan, including all finalized engineering and technical specifications, submitted to APDL in January 2026. Prospective approval from APDL would be required for the company to move to next phase of the project involving the production of the floaters and accompanying structural components.

In March 2026, APDL informed the Company that the Barra do Douro breakwater experienced localized damage following an unusually strong storm event in the region. As the owner of the infrastructure, APDL indicated that it intends to conduct a structural assessment of the breakwater and subsequently carry out any necessary repair works. APDL reiterated its continued interest in Eco Wave Power’s innovative wave energy project and its intention to advance the initiative following completion of the assessment process.

While the Company expects that the assessment and potential repair works may affect the previously anticipated execution timeline, the Company has not yet received formal written confirmation regarding the scope of the works or any revised schedule and is currently awaiting APDL’s official assessment in order to determine the potential implications for the project timeline and related regulatory procedures.

It should also be noted that any structural review and repair work may strengthen the breakwater infrastructure, which could ultimately benefit the project. In addition, certain breakwater reinforcement works had originally been included within the Company’s project budget, and therefore such works, if carried out by APDL, may reduce certain infrastructure costs previously anticipated as part of the project scope.

Description of Securities

DESCRIPTION OF SHARE CAPITAL AND ARTICLES OF ASSOCIATION

Introduction

Set forth below is a summary of certain information concerning Eco Wave Power Global AB (publ)'s ("us," "our," "we" or the "Company") share capital as well as a description of certain provisions of our articles of association and relevant provisions of the Swedish Companies Act (Sw. *Aktiebolagslagen* (2005:551)). The summary below contains only material information concerning our share capital and corporate status and does not purport to be complete and is qualified in its entirety by reference to our articles of association. Holders of American Depositary Shares ("ADSs") do not have rights as shareholders of the Company. The rights of ADS holders are set forth in the Deposit Agreement, which includes the right to instruct the Depositary how to vote the deposited shares and the right to receive dividends and distributions.

This summary does not purport to be complete and is qualified in its entirety by the provisions of our articles of association previously filed with the Securities and Exchange Commission and incorporated by reference as an exhibit to the Annual Report on Form 20-F of which this Exhibit 2.4 is a part, as well as to the applicable provisions of Swedish legislation on stock corporations. We encourage you to read our articles of association and applicable Swedish legislation on stock corporations carefully.

General

According to our articles of association, our share capital may not be less than SEK 935,000 nor more than SEK 3,740,000, and that the number of shares in the Company shall amount to no less than 46,750,000 and no more than 187,000,000. All of our outstanding shares are validly issued, fully paid and non-assessable, and are not redeemable and do not have any preemptive rights other than under the Swedish Companies Act as described below. In accordance with our Articles, shares in the Company may be issued in two classes: series A shares and common shares. Series A shares carry ten (10) votes per share and common shares carry one (1) vote per share. Series A shares do not entitle the holder to dividends. As of March 10, 2026, we had 53,698,844 outstanding common shares, each with a par value of SEK 0.02.

Our registration number with the Swedish registrar of companies is 559202-9499.

Articles of Association

Object of the Company

Our object is set forth in Section 3 of our articles of association and is to, directly or indirectly, through wholly or partly owned subsidiaries, carry out research, development and sales of services and products for renewable electricity production or related activities.

Powers of the Directors

Pursuant to applicable Swedish law, our board of directors shall direct our policy and shall supervise the performance of our chief executive officer and his or her actions. Our board of directors may exercise all powers that are not required under the Swedish Companies Act or under our articles of association to be exercised or taken by our shareholders.

Number of Directors

Our articles of association provide that our board of directors shall consist of three to eight members, without deputy directors (i.e., alternate directors). Our board of directors currently has six members, with no deputy members. In connection with the annual shareholder's meeting, each of Inna Braverman and David Leb have the right to appoint one (1) ordinary member to the Board for the period until the end of the next annual shareholder's meeting, provided that the Board thereafter consists of at least five members.

Rights Attached to Shares

All of the common shares have equal rights to our assets and earnings, and are entitled to one vote at any general meetings held by the Company. Series A shares carry ten (10) votes per share and common shares carry one (1) vote per share. At any general meeting, every shareholder may vote to the full extent of his or her shares held or represented, without limitation. Each common share entitles the shareholder to the same preferential rights related to issues of shares, warrants and convertible bonds relative to the number of shares they own and have equal rights to dividends and any surplus capital upon liquidation. Series A shares do not entitle the holder to dividends. Shareholders' rights can only be changed in accordance with the procedures set out in the Swedish Companies Act. Transfers of shares are not subject to any restrictions.

Preemptive Rights

Under the Swedish Companies Act, shareholders of any class of shares will generally have a preemptive right to subscribe for shares or warrants issued of any class in proportion to their shareholdings. If the Company decides to issue new series A and common shares through a cash issue or set-off issue, owners of series A and common shares shall have a preferential right to subscribe for new shares of the same class in relation to the number of shares previously held by the holder (primary preferential right). Shares that have not been subscribed for with primary preferential rights shall be offered to all shareholders for subscription (subsidiary preferential rights). If the shares thus offered are not sufficient for the subscription that takes place with subsidiary preferential rights, the shares shall be distributed among the subscribers in proportion to the number of shares they previously own and, insofar as this cannot be done, by drawing lots. If the Company decides to issue shares of only series A or common shares through a cash issue or set-off issue, all shareholders, regardless of whether their shares are of series A or common shares, shall have a preferential right to subscribe for new shares in proportion to the number of shares they previously own.

The preemptive right to subscribe does not apply in respect of shares issued for consideration by payment in kind (i.e., for no cash consideration) or of shares issued pursuant to convertible debentures or warrants previously issued by the Company.

Shares of series A shall be converted into common shares at the request of the owner of such shares. The request for conversion must be in writing and shall specify the number of shares of series A to be converted into common shares and, if the request does not cover the entire holding, which series A shares are to be converted. The request must be made to the board. The Company shall immediately notify the Swedish Companies Registration Office of the conversion for registration in the register of limited companies. The conversion shall be deemed to have been effected when it has been registered in the register of limited companies and entered in the registers of shareholders.

The preemptive right to subscribe for new shares may be set aside. A share issue with deviation from the shareholders' preemptive rights may be resolved either by the shareholders at a general meeting, or by the board of directors if the board resolution is preceded by an authorization from the general meeting (annual or extraordinary) only until the date of the next annual general meeting. A resolution to issue shares with deviation from the shareholders' preemptive rights and a resolution to authorize the board of directors to do the same must be passed by two-thirds of both the votes cast and the shares represented at the general meeting resolving on the share issue or the authorization of the board of directors.

Voting at General Meetings

Under the Swedish Companies Act, shareholders entered into the shareholders' register as of the record date are entitled to vote at a general meeting (in person or by appointing a proxyholder). In accordance with our articles of association, shareholders must give notice of their intention to attend the general meeting in accordance with the instructions of, and no later than the date specified in, the notice, which day may not be Sunday, another public holiday, Saturday, Midsummer's Eve, Christmas Eve or New Year's Eve and may not fall earlier than the fifth weekday before the general meeting. Shareholders who have their shares registered through a nominee and wish to exercise their voting rights at a general meeting must request to be temporarily registered as a shareholder and entered into the shareholders' register at the record date. The rights described herein do not apply to holders of ADSs. See "Description of American Depositary Shares" below.

General Meetings

The general meeting of shareholders is our highest decision-making body and serves as an opportunity for our shareholders to make decisions regarding our affairs. Pursuant to the Swedish Companies Act, shareholders who are registered in the share register held by Euroclear Sweden AB six banking days before the meeting and have notified us no later than the date specified in the notice described below have the right to participate at our general meetings, either in person or by a representative. Unless indicated otherwise in the articles of association, all shareholders have the same participation and voting rights at general meetings. At the annual general meeting, inter alia, members of the board of directors are elected and a vote is held on whether each individual board member and the chief executive officer will be discharged from any potential liabilities for the previous fiscal year. Auditors are elected as well. Decisions are made concerning adoption of the Swedish statutory annual report, allocation of earnings, fees for the board of directors and the auditors, guidelines for executive remuneration and other essential matters that require a decision by the meeting. Most decisions require a simple majority but the Swedish Companies Act dictates other thresholds in certain instances. See “Shareholder Vote on Certain Transactions” below.

Pursuant to the Swedish Companies Act, shareholders have the right to ask questions to our board of directors and managers at general meetings which pertain to the business of the Company and also have an issue brought forward at the general meeting. In order for us to include the issue in the notice of the annual general meeting, a request of issue discussion must be received by us normally seven weeks before the meeting. Any request for the discussion of an issue at the annual general meeting shall be made to the board of directors and any request within the nomination committee’s competence shall be made to the nomination committee. The board shall convene an extraordinary general meeting if shareholders who together represent at least 10% of all shares in the Company so demand in writing to discuss or resolve on a specific issue.

The procedures for the calling of general meetings are described below in “Comparison of Swedish Law and Delaware Law — Annual General Meeting” and “Comparison of Swedish Law and Delaware Law — Special Meeting.”

Notices

The Swedish Companies Act requirements for notice are described below in “Comparison of Swedish Law and Delaware Law — Notices.” Subject to our articles of association, we must publish the full notice of a general meeting by way of press release, on our website and in the Swedish Official Gazette, and must also publish in the Svenska Dagbladet, a daily Swedish newspaper, that such notice has been published. The notice of the annual general meeting and a notice including a proposal to amend the articles of association of any extraordinary general meeting must be published no sooner than six weeks and no later than four weeks before the date of the meeting. The notice must include an agenda listing each item that shall be voted upon at the meeting. The notice of any other extraordinary general meetings will be published no sooner than six weeks and no later than three weeks before the date of the meeting.

Record Date

Under the Swedish Companies Act, in order for a shareholder to participate in a general meeting, the shareholder must have its shares registered in its own name in the share register on the sixth banking day prior to the date of the general meeting, as described above. In accordance with section 8 of our articles of association, shareholders must give notice of their intention to attend the general meeting no later than the date specified in the notice.

Amendments to the Articles of Associations

Under the Swedish Companies Act, an amendment of our articles of association requires a resolution passed at a general meeting. The number of votes required for a valid resolution depends on the type of amendment, however, any amendment must be approved by not less than two-thirds of the votes cast and represented at the meeting. The board of directors is not allowed to make amendments to the articles of association absent shareholder approval.

Provisions Restricting Change in Control of Our Company

Except as disclosed below, neither our articles of association nor the Swedish Companies Act contains any restrictions on change of control.

Comparison of Swedish law and Delaware law

The applicable provisions of the Swedish Companies Act differ from laws applicable to U.S. corporations and their shareholders. Set forth below is a summary of certain differences between the provisions of, inter alia, the Swedish Companies Act applicable to us and the Delaware General Corporation Law relating to shareholders' rights and protections. We are not subject to Delaware law but are presenting this description for comparative purposes. This summary is not intended to be a complete discussion of the respective rights and it is qualified in its entirety by reference to Delaware law and Swedish law.

Number of Directors

Sweden. Under the Swedish Companies Act, a public company shall have a board of directors consisting of at least three directors. More than half of the directors shall be resident within the European Economic Area (unless otherwise approved by the Swedish Companies Registration Office). The actual number of board members shall be determined by a general meeting, within the limits set out in the company's articles of association.

Delaware. Under the Delaware General Corporation Law, a corporation must have at least one director and the number of directors shall be fixed by or in the manner provided in the bylaws unless the certificate of incorporation fixes the number of directors, in which case a change in the number of directors shall be made only by amendment of the certificate of incorporation. The Delaware General Corporation Law does not address director independence, though Delaware courts have provided general guidance as to determining independence, including that the determination must be both an objective and a subjective assessment.

Removal of Directors

Sweden. Under the Swedish Companies Act, directors appointed at a general meeting may be removed by a resolution adopted at a general meeting, upon the affirmative vote of a simple majority of the votes cast.

Delaware. Unless there is cumulative voting or there is a classified board, generally a director or the entire board of directors may be removed, with or without cause, by the holders of a majority of the shares then entitled to vote at an election of directors.

Vacancies on the Board of Directors

Sweden. Under the Swedish Companies Act, if a director's tenure should terminate prematurely, the election of a new director may be deferred until the time of the next annual general meeting, provided there are enough remaining directors to constitute a quorum.

Delaware. Under the Delaware General Corporation Law, vacancies on a corporation's board of directors, including those caused by an increase in the number of directors, may be filled by a majority of the remaining directors.

Annual General Meeting

Sweden. Under the Swedish Companies Act, within six months of the end of each fiscal year, the shareholders shall hold an annual general meeting at which the board of directors shall present the annual report and auditor's report and, for a parent company which is obliged to prepare group accounts, the group accounts and the auditor's report for the group. General meetings shall be held in the city stated in the articles of association. The minutes of a general meeting must be made available on the company's website no later than two weeks after the meeting.

Delaware. Under the Delaware General Corporation Law, the annual meeting of stockholders shall be held at such place, on such date and at such time as may be designated from time to time by the board of directors or as provided in the certificate of incorporation or by the bylaws. If a company fails to hold an annual meeting or fails to take action by written consent to elect directors in lieu of an annual meeting for a period of 30 days after the date designated for the annual meeting, or if no date was designated, 13 months after either the last annual meeting or the last action by written consent to elect directors in lieu of an annual meeting, whichever is later, the Delaware Court of Chancery may summarily order a meeting to be held upon the application of any stockholder or director. The Delaware General Corporation Law does not require minutes of stockholders' meetings to be made public.

Special Meeting

Sweden. Under the Swedish Companies Act, the board of directors shall convene an *extraordinary general meeting* if a shareholder minority representing at least ten per cent of the company's shares or the auditor of the company so demands, and the board of directors may convene an extraordinary general meeting whenever it believes reason exists to hold an extraordinary general meeting prior to the next annual general meeting.

Delaware. Under the Delaware General Corporation Law, special meetings of the stockholders may be called by the board of directors or by such person or persons as may be authorized by the certificate of incorporation or by the bylaws.

Notices

Sweden. Under the Swedish Companies Act, a general meeting must be preceded by a notice. The notice of the annual general meeting and a notice including a proposal to amend the articles of association of any extraordinary general meeting must be published no sooner than six weeks and no later than four weeks before the date of the meeting. The notice of any other extraordinary general meetings will be published no sooner than six weeks and no later than three weeks before the date of the meeting. Publicly listed companies must always notify shareholders of a general meeting by advertisement in a Swedish newspaper, the Swedish Official Gazette, by press release, and on the company's website.

Delaware. Under the Delaware General Corporation Law, unless otherwise provided in the certificate of incorporation or bylaws, written notice of any meeting of the stockholders must be given to each stockholder entitled to vote at the meeting not less than ten nor more than 60 days before the date of the meeting and shall specify the place, date, hour and purpose or purposes of the meeting.

Preemptive Rights

Sweden. Under the Swedish Companies Act, shareholders of any class of shares have a preemptive right (*Sw. företrädesrätt*) to subscribe for shares issued of any class in proportion to their shareholdings. The preemptive right to subscribe does not apply in respect of shares issued for consideration other than cash or of shares issued pursuant to convertible debentures or warrants previously granted by the company. The preemptive right to subscribe for new shares may also be set aside by a resolution passed by two thirds of the votes cast and shares represented at the general meeting resolving upon the issue.

Shareholder Vote on Certain Transactions

Sweden. In matters which do not relate to elections and are not otherwise governed by the Swedish Companies Act or the articles of association, resolutions shall be adopted at the general meeting by a simple majority of the votes cast. In the event of a tied vote, the chairman shall have the deciding vote. For matters concerning securities of the company, such as new share issuances, and other transactions such as private placements, mergers and a change from a public to a private company (or vice-versa), the articles of association may only prescribe thresholds which are higher than those provided in the Swedish Companies Act.

Unless otherwise prescribed in the articles of association, the person who receives the most votes in an election shall be deemed elected. In general, a resolution involving the alteration of the articles of association shall be valid only when supported by shareholders holding not less than two-thirds of both the votes cast and the shares represented at the general meeting. The Swedish Companies Act lays out numerous exceptions for which a higher threshold applies, including restrictions on certain rights of shareholders, limits on the number of shares shareholders may vote at the general meeting, directed share issues to directors, employees and other closely related parties and changes in the legal relationship between shares.

DESCRIPTION OF AMERICAN DEPOSITARY SHARES

American Depositary Shares

The Bank of New York Mellon is depositary for our ADSs. Each ADS represents eight common shares (or a right to receive eight common shares) deposited with The Bank of New York Mellon, acting through an office located in Sweden, as custodian for the depositary. Each ADS also represents any other securities, cash or other property that may be held by the depositary. The deposited shares together with any other securities, cash or other property held by the depositary are referred to as the deposited securities. The depositary's office at which the ADSs will be administered and its principal executive office are located at 240 Greenwich Street, New York, New York 10286.

Delaware. Under the Delaware General Corporation Law, unless otherwise provided in a corporation's certificate of incorporation, a stockholder does not, by operation of law, possess preemptive rights to subscribe to additional issuances of the corporation's stock.

Delaware. Generally, under Delaware law, unless the certificate of incorporation provides for the vote of a larger portion of the stock, completion of a merger, consolidation, sale, lease or exchange of all or substantially all of a corporation's assets or dissolution requires: (i) the approval of the board of directors; and (ii) approval by the vote of the holders of a majority of the outstanding stock or, if the certificate of incorporation provides for more or less than one vote per share, a majority of the votes of the outstanding stock of a corporation entitled to vote on the matter. For other matters, under Delaware law, unless provided otherwise in the certificate of incorporation, generally resolutions shall be adopted at the general meeting by a simple majority of the votes cast at such meeting.

Unless otherwise specified in the certificate of incorporation or bylaws of the corporation, directors shall be elected by a plurality of votes of the shareholders on a date and at a time designated by or in the manner provided in the bylaws. Re-election is possible. In addition, a Delaware corporation's governing documents may be amended with the approval of a majority of the outstanding shares entitled to vote, unless the certificate of incorporation provides otherwise.

You may hold ADSs either (A) directly (i) by having an American Depositary Receipt, also referred to as an ADR, which is a certificate evidencing a specific number of ADSs, registered in your name, or (ii) by having uncertificated ADSs registered in your name, or (B) indirectly by holding a security entitlement in ADSs through your broker or other financial institution that is a direct or indirect participant in The Depository Trust Company, also called DTC. If you hold ADSs directly, you are a registered ADS holder, also referred to as an ADS holder. This description assumes you are an ADS holder. If you hold the ADSs indirectly, you must rely on the procedures of your broker or other financial institution to assert the rights of ADS holders described in this section. You should consult with your broker or financial institution to find out what those procedures are.

Registered holders of uncertificated ADSs will receive statements from the depository confirming their holdings.

As an ADS holder, you are not treated as one of our shareholders, and you will not have shareholder rights. Swedish law governs shareholder rights. The depository will be the holder of the shares underlying your ADSs. As a registered holder of ADSs, you will have ADS holder rights. A deposit agreement among us, the depository, ADS holders and all other persons indirectly or beneficially holding ADSs sets out ADS holder rights as well as the rights and obligations of the depository. New York law governs the deposit agreement and the ADSs.

The following is a summary of the material provisions of the deposit agreement. For more complete information, you should read the entire deposit agreement, a copy of which is filed as Exhibit 2.1 to this Form 20-F, and the form of ADR, a copy of which is filed as Exhibit 2.2 to this Annual Report on Form 20-F.

Dividends and Other Distributions

How will you receive dividends and other distributions on the shares?

The depository has agreed to pay or distribute to ADS holders the cash dividends or other distributions it or the custodian receives on shares or other deposited securities, upon payment or deduction of its fees and expenses. You will receive these distributions in proportion to the number of shares your ADSs represent.

Cash. The depository will convert any cash dividend or other cash distribution we pay on the shares into U.S. dollars, if it can do so on a reasonable basis and can transfer the U.S. dollars to the United States. If that is not possible or if any government approval is needed and cannot be obtained, the deposit agreement allows the depository to distribute the foreign currency only to those ADS holders to whom it is possible to do so. It will hold the foreign currency it cannot convert for the account of the ADS holders who have not been paid. It will not invest the foreign currency and it will not be liable for any interest.

Before making a distribution, any withholding taxes, or other governmental charges that must be paid will be deducted. The depository will distribute only whole U.S. dollars and cents and will round fractional cents to the nearest whole cent. If the exchange rates fluctuate during a time when the depository cannot convert the foreign currency, you may lose some of the value of the distribution.

Shares. The depository may distribute additional ADSs representing any shares we distribute as a dividend or free distribution. The depository will only distribute whole ADSs. It will sell shares which would require it to deliver a fraction of an ADS (or ADSs representing those shares) and distribute the net proceeds in the same way as it does with cash. If the depository does not distribute additional ADSs, the outstanding ADSs will also represent the new shares. The depository may sell a portion of the distributed shares (or ADSs representing those shares) sufficient to pay its fees and expenses in connection with that distribution.

Rights to purchase additional shares. If we offer holders of our securities any rights to subscribe for additional shares or any other rights, the depository may (i) exercise those rights on behalf of ADS holders, (ii) distribute those rights to ADS holders or (iii) sell those rights and distribute the net proceeds to ADS holders, in each case after deduction or upon payment of its fees and expenses. To the extent the depository does not do any of those things, it will allow the rights to lapse. In that case, you will receive no value for them. The depository will exercise or distribute rights only if we ask it to and provide satisfactory assurances to the depository that it is legal to do so. If the depository will exercise rights, it will purchase the securities to which the rights relate and distribute those securities or, in the case of shares, new ADSs representing the new shares, to subscribing ADS holders, but only if ADS holders have paid the exercise price to the depository. U.S. and Swedish securities laws may restrict the ability of the depository to distribute rights or ADSs or other securities issued on exercise of rights to all or certain ADS holders, and the securities distributed may be subject to restrictions on transfer.

Other Distributions. The depositary will send to ADS holders anything else we distribute on deposited securities by any means it thinks is legal, fair and practical. If it cannot make the distribution in that way, the depositary has a choice. It may decide to sell what we distributed and distribute the net proceeds, in the same way as it does with cash. Alternatively, it may decide to hold what we distributed, in which case ADSs will also represent the newly distributed property. However, the depositary is not required to distribute any securities (other than ADSs) to ADS holders unless it receives satisfactory evidence from us that it is legal to make that distribution. The depositary may sell a portion of the distributed securities or property sufficient to pay its fees and expenses in connection with that distribution. U.S. securities laws and/or Swedish securities laws may restrict the ability of the depositary to distribute securities to all or certain ADS holders, and the securities distributed may be subject to restrictions on transfer.

The depositary is not responsible if it decides that it is unlawful or impractical to make a distribution available to any ADS holders. We have no obligation to register ADSs, shares, rights or other securities under the Securities Act. We also have no obligation to take any other action to permit the distribution of ADSs, shares, rights or anything else to ADS holders. This means that you may not receive the distributions we make on our shares or any value for them if it is illegal or impractical for us to make them available to you.

Deposit, Withdrawal and Cancellation

How are ADSs issued?

The depositary will deliver ADSs if you or your broker deposits shares or evidence of rights to receive shares with the custodian. Upon payment of its fees and expenses and of any taxes or charges, such as stamp taxes or stock transfer taxes or fees, the depositary will register the appropriate number of ADSs in the names you request and will deliver the ADSs to or upon the order of the person or persons that made the deposit.

How can ADS holders withdraw the deposited securities?

You may surrender your ADSs to the depositary for the purpose of withdrawal. Upon payment of its fees and expenses and of any taxes or charges, such as stamp taxes or stock transfer taxes or fees, the depositary will deliver the shares and any other deposited securities underlying the ADSs to the ADS holder or a person the ADS holder designates at the office of the custodian. Or, at your request, risk and expense, the depositary will deliver the deposited securities at its office, if feasible. However, the depositary is not required to accept surrender of ADSs to the extent it would require delivery of a fraction of a deposited share or other security. The depositary may charge you a fee and its expenses for instructing the custodian regarding delivery of deposited securities.

How do ADS holders interchange between certificated ADSs and uncertificated ADSs?

You may surrender your ADR to the depositary for the purpose of exchanging your ADR for uncertificated ADSs. The depositary will cancel that ADR and will send to the ADS holder a statement confirming that the ADS holder is the registered holder of uncertificated ADSs. Upon receipt by the depositary of a proper instruction from a registered holder of uncertificated ADSs requesting the exchange of uncertificated ADSs for certificated ADSs, the depositary will execute and deliver to the ADS holder an ADR evidencing those ADSs.

Voting Rights

How do you instruct the Depositary how to vote the deposited shares represented by your ADSs?

ADS holders may instruct the depositary how to vote the number of deposited shares their ADSs represent. If we request the depositary to solicit your voting instructions (and we are not required to do so), the depositary will notify you of a general meeting and send or make voting materials available to you. Those materials will describe the matters to be voted on and explain how ADS holders may instruct the depositary how to vote. For instructions to be valid, they must reach the depositary by a date set by the depositary. The depositary will try, as far as practical, subject to the laws of Sweden and the provisions of our articles of association or similar documents, to vote or to have its agents vote the shares or other deposited securities as instructed by ADS holders. If we do not request the depositary to solicit your voting instructions, you can still send voting instructions, and, in that case, the depositary may try to vote as you instruct, but it is not required to do so.

Except by instructing the depositary as described above, you won't be able to exercise voting rights unless you surrender your ADSs and withdraw the shares. However, you may not know about the meeting enough in advance to withdraw the shares. In any event, the depositary will not exercise any discretion in voting deposited securities and it will only vote or attempt to vote as instructed.

We cannot assure you that you will receive the voting materials in time to ensure that you can instruct the depositary to vote your shares. In addition, the depositary and its agents are not responsible for failing to carry out voting instructions or for the manner of carrying out voting instructions. This means that you may not be able to exercise voting rights and there may be nothing you can do if your shares are not voted as you requested.

In order to give you a reasonable opportunity to instruct the depositary as to the exercise of voting rights relating to Deposited Securities, if we request the Depositary to act, we agree to give the depositary notice of any such meeting and details concerning the matters to be voted upon in connection with and as soon as practically possible after we have given notice to our shareholders.

Tender and Exchange Offers; Redemption, Replacement or Cancellation of Deposited Securities

The depositary will not tender deposited securities in any voluntary tender or exchange offer unless instructed to do so by an ADS holder surrendering ADSs and subject to any conditions or procedures the depositary may establish.

If deposited securities are redeemed for cash in a transaction that is mandatory for the depositary as a holder of deposited securities, the depositary will call for surrender of a corresponding number of ADSs and distribute the net redemption money to the holders of called ADSs upon surrender of those ADSs.

If there is any change in the deposited securities such as a sub-division, share split or reverse share split, combination or other reclassification, or any merger, consolidation, recapitalization or reorganization affecting the issuer of deposited securities in which the depositary receives new securities in exchange for or in lieu of the old deposited securities, the depositary will hold those replacement securities as deposited securities under the deposit agreement. However, if the depositary decides it would not be lawful and practical to hold the replacement securities because those securities could not be distributed to ADS holders or for any other reason, the depositary may instead sell the replacement securities and distribute the net proceeds upon surrender of the ADSs.

If there is a replacement of the deposited securities and the depositary will continue to hold the replacement securities, the depositary may distribute new ADSs representing the new deposited securities or ask you to surrender your outstanding ADRs in exchange for new ADRs identifying the new deposited securities.

If there are no deposited securities underlying ADSs, including if the deposited securities are cancelled, or if the deposited securities underlying ADSs have become apparently worthless, the depositary may call for surrender of those ADSs or cancel those ADSs upon notice to the ADS holders.

Amendment and Termination

How may the deposit agreement be amended?

We may agree with the depositary to amend the deposit agreement and the ADSs without your consent for any reason. If an amendment adds or increases fees or charges, except for taxes and other governmental charges or expenses of the depositary for registration fees, facsimile costs, delivery charges or similar items, or prejudices a substantial right of ADS holders, it will not become effective for outstanding ADSs until 30 days after the depositary notifies ADS holders of the amendment. At the time an amendment becomes effective, you are considered, by continuing to hold your ADSs, to agree to the amendment and to be bound by the ADRs and the deposit agreement as amended.

How may the deposit agreement be terminated?

The depositary will initiate termination of the deposit agreement if we instruct it to do so. The depositary may initiate termination of the deposit agreement if:

- 90 days have passed since the depositary told us it wants to resign but a successor depositary has not been appointed and accepted its appointment;
- we delist the ADSs from an exchange in the United States on which they were listed and, 30 days after delisting, do not list the ADSs on another exchange in the United States or make arrangements for trading of ADSs on the U.S. over-the-counter market;

- we delist our shares from an exchange outside the United States on which they were listed and do not list the shares on another exchange outside the United States;
- the depositary has reason to believe the ADSs have become, or will become, ineligible for registration on Form F-6 under the Securities Act of 1933;
- we appear to be bankrupt or insolvent or enter bankruptcy or insolvency proceedings;
- all or substantially all the value of the deposited securities has been distributed either in cash or in the form of securities;
- there are no deposited securities underlying the ADSs or the underlying deposited securities have become apparently worthless; or
- there has been a replacement of deposited securities.

If the deposit agreement will terminate, the depositary will notify ADS holders at least 90 days before the termination date. At any time after the termination date, the depositary may sell the deposited securities. After that, the depositary will hold the money it received on the sale, as well as any other cash it is holding under the deposit agreement, unsegregated and without liability for interest, for the pro rata benefit of the ADS holders that have not surrendered their ADSs. Normally, the depositary will sell as soon as practicable after the termination date.

After the termination date and before the depositary sells, ADS holders can still surrender their ADSs and receive delivery of deposited securities, except that the depositary may refuse to accept a surrender for the purpose of withdrawing deposited securities or reverse previously accepted surrenders of that kind that have not settled if it would interfere with the selling process. The depositary may refuse to accept a surrender for the purpose of withdrawing sale proceeds until all the deposited securities have been sold. The depositary will continue to collect distributions on deposited securities, but, after the termination date, the depositary is not required to register any transfer of ADSs or distribute any dividends or other distributions on deposited securities to ADS holders (until they surrender their ADSs) or give any notices or perform any other duties under the deposit agreement except as described in this paragraph.

Limitations on Obligations and Liability

Limits on our Obligations and the Obligations of the Depositary; Limits on Liability to Holders of ADSs

The deposit agreement expressly limits our obligations and the obligations of the depositary. It also limits our liability and the liability of the depositary. We and the depositary:

- are only obligated to take the actions specifically set forth in the deposit agreement without negligence or bad faith, and the depositary will not be a fiduciary or have any fiduciary duty to holders of ADSs;
- are not liable if we or it is prevented or delayed by law or by events or circumstances beyond our or its ability to prevent or counteract with reasonable care or effort from performing our or its obligations under the deposit agreement;
- are not liable if we or it exercises discretion permitted under the deposit agreement;
- are not liable for the inability of any holder of ADSs to benefit from any distribution on deposited securities that is not made available to holders of ADSs under the terms of the deposit agreement, or for any special, consequential or punitive damages for any breach of the terms of the deposit agreement;
- have no obligation to become involved in a lawsuit or other proceeding related to the ADSs or the deposit agreement on your behalf or on behalf of any other person;
- may rely upon any documents we believe or it believes in good faith to be genuine and to have been signed or presented by the proper person;
- are not liable for the acts or omissions of any securities depositary, clearing agency or settlement system; and
- the depositary has no duty to make any determination or provide any information as to our tax status, or any liability for any tax consequences that may be incurred by ADS holders as a result of owning or holding ADSs or be liable for the inability or failure of an ADS holder to obtain the benefit of a foreign tax credit, reduced rate of withholding or refund of amounts withheld in respect of tax or any other tax benefit.

In the deposit agreement, we and the depositary agree to indemnify each other under certain circumstances.

Requirements for Depositary Actions

Before the depositary will deliver or register a transfer of ADSs, make a distribution on ADSs, or permit withdrawal of shares, the depositary may require:

- payment of stock transfer or other taxes or other governmental charges and transfer or registration fees charged by third parties for the transfer of any shares or other deposited securities;
- satisfactory proof of the identity and genuineness of any signature or other information it deems necessary; and
- compliance with regulations it may establish, from time to time, consistent with the deposit agreement, including presentation of transfer documents.

The depositary may refuse to deliver ADSs or register transfers of ADSs when the transfer books of the depositary or our transfer books are closed or at any time if the depositary or we think it advisable to do so.

Your Right to Receive the Shares Underlying your ADSs

ADS holders have the right to cancel their ADSs and withdraw the underlying shares at any time except:

- when temporary delays arise because: (i) the depositary has closed its transfer books or we have closed our transfer books; (ii) the transfer of shares is blocked to permit voting at a general meeting; or (iii) we are paying a dividend on our shares;
- when you owe money to pay fees, taxes and similar charges; or
- when it is necessary to prohibit withdrawals in order to comply with any laws or governmental regulations or our articles of association that apply to ADSs or to the withdrawal of shares or other deposited securities.

This right of withdrawal may not be limited by any other provision of the deposit agreement.

Direct Registration System

In the deposit agreement, all parties to the deposit agreement acknowledge that the Direct Registration System, also referred to as DRS, and Profile Modification System, also referred to as Profile, will apply to the ADSs. DRS is a system administered by DTC that facilitates interchange between registered holding of uncertificated ADSs and holding of security entitlements in ADSs through DTC and a DTC participant. Profile is a feature of DRS that allows a DTC participant, claiming to act on behalf of a registered holder of uncertificated ADSs, to direct the depositary to register a transfer of those ADSs to DTC or its nominee and to deliver those ADSs to the DTC account of that DTC participant without receipt by the depositary of prior authorization from the ADS holder to register that transfer.

In connection with and in accordance with the arrangements and procedures relating to DRS/Profile, the parties to the deposit agreement understand that the depositary will not determine whether the DTC participant that is claiming to be acting on behalf of an ADS holder in requesting registration of transfer and delivery as described in the paragraph above has the actual authority to act on behalf of the ADS holder (notwithstanding any requirements under the Uniform Commercial Code). In the deposit agreement, the parties agree that the depositary's reliance on and compliance with instructions received by the depositary through the DRS/Profile system and in accordance with the deposit agreement will not constitute negligence or bad faith on the part of the depositary.

Shareholder Communications; Inspection of Register of Holders of ADSs

The depositary will make available for your inspection at its office all communications that it receives from us as a holder of deposited securities that we make generally available to holders of deposited securities. The depositary will send you copies of those communications or otherwise make those communications available to you if we ask it to. You have a right to inspect the register of holders of ADSs, but not for the purpose of contacting those holders about a matter unrelated to our business or the ADSs.

Jury Trial Waiver

The deposit agreement provides that, to the extent permitted by law, ADS holders waive the right to a jury trial of any claim they may have against us or the depositary arising out of or relating to our shares, the ADSs or the deposit agreement, including any claim under the U.S. federal securities laws. If we or the depositary opposed a jury trial demand based on the waiver, the court would determine whether the waiver was enforceable in the facts and circumstances of that case in accordance with applicable case law.

You will not, by agreeing to the terms of the deposit agreement, be deemed to have waived our or the depositary's compliance with U.S. federal securities laws or the rules and regulations promulgated thereunder.

N.B. The English text is an unofficial office translation and in case of any discrepancies between the Swedish text and the English translation, the Swedish text shall prevail.

VILLKOR FÖR TECKNINGSOPTIONER 2025/2035:A I ECO WAVE POWER GLOBAL AB

TERMS AND CONDITIONS FOR WARRANTS 2025/2035:A IN ECO WAVE POWER GLOBAL AB

1. Definitioner / Definitions

I föreliggande villkor skall följande benämningar ha den innebörd som anges nedan.

For the purposes of these terms and conditions, the following terms shall have the meanings as stated below.

“Aktie”	en serie A aktie i Bolaget;
“Share”	<i>a series A share in the Company;</i>
“Bankdag”	dag i Sverige som inte är söndag eller annan allmän helgdag eller som beträffande betalning av skuldebrev inte är likställd med allmän helgdag i Sverige;
“Banking Day”	<i>a day which is not a Sunday or other public holiday or which, with regard to payments of debt instruments, is not equated with a public holiday;</i>
“Bolaget”	Eco Wave Power Global AB (publ) (org. nr. 559202-9499);
“the Company”	<i>Eco Wave Power Global AB (publ) (reg. no. 559202-9499);</i>
“Euroclear”	Euroclear Sweden AB eller annan central värdepappersförvarare enligt lagen (1998:1479) om värdepapperscentraler och kontoföring av finansiella instrument;
“Euroclear”	<i>Euroclear Sweden AB or a similar account-keeping institution according to the Swedish Central Securities Depositories and Financial Instruments Accounts Act (Sw: Lagen om värdepapperscentraler och kontoföring av finansiella instrument SFS 1998:1479);</i>
“Innehavare”	Innehavare av teckningsoption;
“Warrant Holder”	<i>the holder of a Warrant;</i>
“Teckning”	sådan teckning av aktier i Bolaget, som avses i 14 kap. aktiebolagslagen (2005:551);
“Subscription”	<i>subscription for new Shares as provided for in Chapter 14 of the Swedish Companies Act (Sw: aktiebolagslagen, SFS 2005:551);</i>
“Teckningskurs”	den kurs till vilken Teckning av nya Aktier kan ske;

<i>“Exercise Price”</i>	<i>the price at which Subscription for new Shares can take place;</i>
“Teckningsoption”	rätt att teckna en (1) ny Aktie i Bolaget mot betalning i pengar enligt dessa villkor;
<i>“Warrant”</i>	<i>the right to subscribe for one (1) new Share in the Company against payment according to these terms and conditions.</i>

2. Teckningsoptioner och teckningsoptionsbevis / *Warrants and warrant certificates*

Antalet Teckningsoptioner uppgår till högst 7 256 798 stycken och representeras av teckningsoptionsbevis ställda till Innehavaren eller order i multiplar om en (1) Teckningsoption. Teckningsoptionsbevisen utfärdas av Bolaget i samband med utgivandet av Teckningsoptionerna samt vid utbyte eller växling av teckningsoptionsbevis i samband med äganderättsövergång och när så eljest fordras.

The total number of Warrants amounts to a maximum of 7,256,798 and are represented by warrant certificates issued for a certain person or order representing multiples of one (1) Warrant. Warrant certificates are issued by the Company in connection with the issuance of the Warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

3. Rätt att teckna samt Teckningskurs / *The Right to Subscribe and Exercise Price*

Innehavare skall äga rätt att för varje Teckningsoption teckna en (1) ny Aktie i Bolaget.

Teckningskursen per aktie skall uppgå till 0,02 SEK.

Teckningskursen ska aldrig understiga kvotvärdet för Bolagets Aktier.

Omräkning av Teckningskursen liksom av det antal nya Aktier som varje Teckningsoption berättigar till Teckning av, kan äga rum i de fall som framgår av punkt 8 nedan. Teckning kan endast ske av det hela antal Aktier, vartill det sammanlagda antalet Teckningsoptioner berättigar, det vill säga bråkdelar av Aktier kan ej tecknas. Teckningskursen får aldrig understiga Aktiens kvotvärde.

Bolaget förbinder sig att gentemot varje Innehavare svara för att Innehavaren ges rätt att teckna Aktier i Bolaget mot kontant betalning på nedan angivna villkor.

Teckning får inte ske om det föreligger tvist om inlösen jämnlit 22 kap 26 § 2 st aktiebolagslagen (2005:551) förrän tvisten har avgjorts genom dom eller beslut som vunnit laga kraft. Om teckningstiden enligt punkt 4 nedan löper ut dessförinnan eller inom tre månader därefter har dock teckningsoptionsinnehavaren rätt att utnyttja Teckningsoptionen under tre månader efter det att avgörandet vann laga kraft.

The Warrant Holders are entitled to Subscribe for one (1) new Share in the Company for each Warrant.

The Exercise Price per Share shall amount to SEK 0.02.

The Exercise price must never be lower than the quota value of the Company's shares.

A recalculation of the Exercise Price as well as of the number of shares that each Warrant entitles the Warrant Holder to subscribe for can also be made as set forth in Section 8 below. Subscription can only be made in relation to the number of whole Shares to which the total number of Warrants entitles, i.e. part of a Share cannot be subscribed for. The Exercise Price may never be less than the quotient value of the Shares.

The Company undertakes that each Warrant Holder is given the right to subscribe for Shares in the Company against cash payment according to the terms and conditions below.

In the event of a dispute concerning redemption of minority shares in accordance with Chapter 22 Section 26 paragraph 2 of the Swedish Companies Act, Subscription may not be made until the dispute has been finally settled. However, if the subscription period under the Section 4 below will expire before then or within three months thereafter, the Warrant Holder shall be entitled to exercise the Warrant during three months after the judgment became final.

4. Anmälan om Teckning / Notification of Subscription

Anmälan om Teckning av Aktier med stöd av Teckningsoptioner kan äga rum under den eller de teckningsperioder som fastställs för de nyemissioner av aktier som beslutas av bolagsstämman eller styrelsen i Bolaget under perioden från och med registrering vid Bolagsverket till och med den 31 december 2035 eller till och med den tidigare dag som följer av punkt 8 (k), (l) och (m) nedan.

Vid sådan anmälan skall ifylld anmälningsedel enligt fastställt formulär inges till Bolaget.

Anmälan om Teckning är bindande och kan ej återkallas av tecknaren.

Inges inte anmälan om Teckning av Aktier inom i första stycket angiven tid, upphör all rätt enligt Teckningsoptionerna att gälla.

Notification of Subscription of shares by the exercise of Warrants can be made during the subscription period(s) determined for issue(s) of new shares resolved by the general meeting or the board of directors of the Company during the period commencing upon registration with the Swedish Companies Registration Office until and including 31 December 2035 or until the earlier date stipulated in Section 8 (k), (l) and (m) below.

Notification of Subscription shall be made by submitting a specific form to the Company. Notification of Subscription is binding and cannot be revoked by the Warrant Holder.

Where a notification of Subscription is not filed within the period set forth in the first paragraph of this Section 4, any and all rights pursuant to the Warrants shall expire.

5. Betalning / Payment

Vid anmälan om Teckning skall betalning erläggas kontant på en gång för det antal Aktier som anmälan om Teckning avser till ett av Bolaget anvisat konto.

Optionsinnehavaren skall erlägga den skatt eller avgift som kan komma att utgå för överlåtelse, innehav eller utnyttjande av Teckningsoption på grund av svensk eller utländsk lagstiftning eller svensk eller utländsk myndighets beslut.

Following Subscription, payment for the number of shares subscribed for shall be made immediately in cash to an account designated by the Company.

The Warrant Holder shall pay any tax or fee that may be payable in relation to the transfer, possession or exercise of the Warrants due to Swedish or foreign legislation or Swedish or foreign governmental decisions.

6. Införande i aktieboken m.m. / *Recording in Share Register, etc.*

Teckning verkställs genom att de nya Aktierna interimistiskt registreras på avstämningskonton genom Bolagets försorg. Sedan registrering hos Bolagsverket ägt rum, blir registreringen på avstämningskonton slutgiltig. Som framgår av punkt 8 nedan, senareläggs i vissa fall tidpunkten för sådan slutgiltig registrering på avstämningskonto.

Om Bolaget inte är avstämningsbolag vid anmälan om Teckning, verkställs Teckning genom att de nya Aktierna upptas i Bolagets aktiebok som interimsaktier. Sedan registrering hos Bolagsverket ägt rum, upptas de nya Aktierna i Bolagets aktiebok som Aktier.

The Subscription shall be exercised by an interim registration, of which the Company shall be responsible, of the Shares at a securities account. After registration at the Swedish Companies Registration Office is finalized, the registration at the securities account shall be definitive. As stated in Section 8 below, the definitive registration at the securities account is delayed in certain cases.

If the Company is not a CSD company at the time of notification of Subscription, the Subscription shall be exercised by recording the Shares in the share register as interim shares. After the registration at the Swedish Companies Registration Office is finalized, the Shares shall be recorded in the share register as shares.

7. Utdelning på ny Aktie / *Dividends in respect of new Shares*

De nytecknade Aktierna medför rätt till vinstutdelning första gången på den avstämningsdag för utdelning som infaller närmast efter det att Teckning verkställts.

Om Bolaget inte är avstämningsbolag medför de nytecknade Aktierna rätt till vinstutdelning första gången på närmast följande bolagsstämma som beslutar om utdelning efter det att Teckning verkställts.

Shares which are issued following Subscription shall entitle to participation in the distribution of profits for the first time on the nearest record date occurring after the Subscription has been exercised.

If the Company is not a CSD company, the Shares shall entitle to participation in the distribution of profits for the first time at the nearest general meeting that resolves upon dividends after the Subscription has been exercised.

8. Omräkning i vissa fall / *Re-calculation in certain cases*

Beträffande den rätt, som skall tillkomma Innehavare av Teckningsoption vid vissa bolagshändelser såsom om aktiekapitalet och/eller antalet Aktier före aktieteckning ökas eller minskas, samt i vissa andra fall, skall följande gälla:

The following shall apply with respect to the right of the Warrant Holder in certain corporate situation, such as increase or decrease of the share capital or the number of shares before the Subscription etc.:

- (a) Genomför Bolaget en fondemission skall Teckning där anmälan om teckning görs på sådan tid, att den inte kan verkställas senast på femte vardagen före bolagsstämma, som beslutar om emissionen verkställas först sedan stämman beslutat om denna. Aktier, som tillkommit på grund av Teckning verkställd efter emissionsbeslutet, registreras interimistiskt på avstämningskonto, vilket innebär att de inte har rätt att delta i emissionen. Slutlig registrering på avstämningskonto sker först efter avstämningsdagen för emissionen.

Om Bolaget inte är avstämningsbolag vid tiden för bolagsstämmans beslut om emission, skall Aktier som tillkommit på grund av Teckning som verkställts genom att de nya Aktierna tagits upp i aktieboken som interimsaktier vid tidpunkten för bolagsstämmans beslut ha rätt att delta i emissionen.

Vid Teckning som verkställs efter beslutet om fondemission tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

<i>omräknad</i>	föregående Teckningskurs $\times$ antalet Aktier före
<i>Teckningskurs =</i>	<u>fondemissionen</u>
	antalet Aktier efter fondemissionen
<i>omräknat antal Aktier</i>	föregående antal Aktier som varje Teckningsoption
<i>som varje Teckningsoption</i>	berättigar till Teckning av $\times$ antalet Aktier efter
<i>berättigar till Teckning av =</i>	<u>fondemissionen</u>
	antalet Aktier före fondemissionen

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier fastställs snarast möjligt efter bolagsstämmans beslut om fondemission men tillämpas i förekommande fall först efter avstämningsdagen för emissionen.

- (a) *Where the Company carries out a bonus issue of shares, Subscription shall be effected, where a notification of Subscription is made at such time that it cannot be effected on or before the fifth week day prior to the general meeting which resolves to carry out the share issue, after a resolution has been adopted by the general meeting in respect thereof. Shares which are issued as a consequence of Subscription effected after the adoption of a resolution to carry out the share issue shall be recorded on an interim basis in a securities account which means that the holders of such Shares are not entitled to participate in the issue. Final registration in a securities account shall take place after the record date for the share issue.*

If the Company is not a CSD company at the time of the general meeting's resolution to carry out an issue, all Shares that has been issued as a result of the Subscription and has been recorded on an interim basis in the share register shall be entitled to participate in the issue.

In connection with Subscriptions effected after the adoption of the resolution to carry out the bonus issue, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made by the Company according to the following formulas:

$$\begin{array}{ll} \text{re-calculated} & \text{previous Exercise Price x the number of} \\ \text{Exercise Price} = & \text{Shares prior to the bonus issue} \\ & \text{the number of Shares after the bonus issue} \\ \\ \text{re-calculated number of Shares} & \text{previous number of Shares which the Warrant} \\ \text{for which each Warrant} & \text{entitled the Warrant Holder to subscribe for x} \\ \text{entitles to Subscription} = & \text{the number of Shares after the bonus issue} \\ & \text{number of Shares prior to the bonus issue} \end{array}$$

The Exercise Price and the number of Shares re-calculated in accordance with the above shall be determined by the Company as soon as possible following the adoption by the general meeting of the resolution to carry out the bonus issue but shall be applied only after the record date for the share issue.

- (b) Genomför Bolaget en sammanläggning eller uppdelning av Aktier skall mom. (a) ovan äga motsvarande tillämpning, varvid i förekommande fall som avstämningsdag skall anses den dag då sammanläggning respektive uppdelning, på Bolagets begäran, sker hos Euroclear.
- (b) *Where the Company carries out a consolidation or a share split, subsection (a) above shall apply correspondingly, in which case the record date shall be deemed to be the date on which the consolidation or share split, upon request by the Company, is effected by Euroclear.*
- (c) Genomför Bolaget en nyemission – med företrädesrätt för aktieägarna att teckna nya Aktier och mot kontant betalning eller kvittning – skall följande gälla beträffande rätten till deltagande i emissionen för Aktie som tillkommit på grund av Teckning med utnyttjande av Teckningsoption:
1. Beslutas emissionen av styrelsen under förutsättning av bolagsstämmans godkännande eller med stöd av bolagsstämmans bemyndigande, skall i beslutet anges den senaste dag då Teckning skall vara verkställd för att Aktie, som tillkommit genom Teckning, skall medföra rätt att delta i emissionen. Sådan dag får inte infalla tidigare än tionde kalenderdagen efter det att teckningsoptionsinnehavaren har informerats om emissionsbeslutet.
 2. Beslutas emissionen av bolagsstämman, skall Teckning - där anmälan om Teckning görs på sådan tid, att Teckningen inte kan verkställas senast på femte vardagen före den bolagsstämma som beslutar om emissionen - verkställas först sedan Bolaget verkställt omräkning enligt detta mom. (c), näst sista stycket. Aktie, som tillkommit på grund av sådan Teckning, registreras interimistiskt på avstämningskonto, vilket innebär att de inte har rätt att delta i emissionen.

Om Bolaget inte är avstämningsbolag vid tiden för bolagsstämman beslut om emission, skall Aktier som tillkommit på grund av Teckning som verkställts genom att de nya Aktierna tagits upp i aktieboken som interimssaktier vid tidpunkten för bolagsstämman beslut ha rätt att delta i emissionen.

Vid Teckning som verkställts på sådan tid att rätt till deltagande i nyemissionen inte uppkommer tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

$$\begin{aligned} \text{omräknad} & \text{föregående Teckningskurs } x \text{ Aktiens genomsnittliga} \\ \text{Teckningskurs} = & \text{börskurs under den i emissionsbeslutet fastställda} \\ & \text{teckningstiden} \\ & \text{(Aktiens genomsnittskurs)} \\ & \text{Aktiens genomsnittskurs } \textit{ökad} \text{ med det på grundval därav} \\ & \text{framräknade teoretiska värdet på teckningsrätten} \\ \text{omräknat antal Aktier} & \text{föregående antal Aktier som varje Teckningsoption} \\ \text{som varje Teckningsoption} & \text{berättigar till teckning av } x \text{ (Aktiens genomsnittskurs } \textit{ökad} \\ \text{berättigar till Teckning av} = & \text{med det på grundval därav framräknade teoretiska värdet} \\ & \text{på teckningsrätten)} \\ & \text{Aktiens genomsnittskurs} \end{aligned}$$

Aktiens genomsnittskurs skall anses motsvara genomsnittet av det för varje börsdag under teckningstiden framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform (MTF) vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Det teoretiska värdet på teckningsrätten framräknas enligt följande formel:

$$\begin{aligned} & \text{det antal nya Aktier som högst kan komma att utges enligt} \\ & \text{emissionsbeslutet } x \text{ (Aktiens genomsnittskurs)} \\ \text{teckningsrättens värde} = & \frac{\text{minus Teckningskursen för den nya Aktien}}{\text{antalet Aktier före emissionsbeslutet}} \end{aligned}$$

Uppstår härvid ett negativt värde, skall det teoretiska värdet på teckningsrätten bestämmas till noll.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter teckningstidens utgång och skall tillämpas vid Teckning, som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (c). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier som varje Teckningsoption berättigar till Teckning av fastställts, verkställs Teckning endast preliminärt, varvid det antal Aktier, som varje Teckningsoption före omräkning berättigar till Teckning av, upptas interimistiskt på avstämningskonto. Dessutom noteras särskilt att varje Teckningsoption efter omräkningar kan berättiga till ytterligare Aktier enligt punkt 3 ovan. Slutlig registrering på avstämningskontot sker sedan omräkningarna fastställts. Om Bolaget inte är avstämningsbolag verkställs Teckning genom att de nya Aktierna upptages i aktieboken som interimsaktier. Sedan omräkningarna har fastställts upptages de nya aktierna i aktieboken som Aktier.

(c) Where the Company carries out a new issue of shares subject to the pre-emptive rights of the shareholders to subscribe for new Shares in exchange for cash payment or payment through set-off of claims against the Company, the following shall apply:

- 1. Where the Board of Directors resolves to carry out the share issue contingent upon the approval of or pursuant to authorisation by the general meeting, the resolution of the share issue shall set forth the last date on which Shares issued pursuant to Subscription entitle the Warrant Holders to participate in the share issue. Such date shall not be earlier than the tenth calendar day after the Warrant Holder has been informed of resolution to issue shares.*
- 2. Where the general meeting resolves to carry out the share issue, Subscription, where application for Subscription is made at such time that it cannot be effected on or before the fifth week day prior to the general meeting which resolves to carry out the share issue, shall be exercised after the Company has conducted the re-calculation according to this subsection (c), second last paragraph. Share that has been issued due to such subscription shall be registered on an interim basis at a securities account, meaning that they do not have the right to participate in the issue.*

If the Company is not a CSD company at the time of the general meeting's resolution to carry out a share issue, all Shares that has been issued as a result of the Subscription and has been recorded on an interim basis in the share register shall be entitled to participate in the issue.

In connection with Subscriptions which are effected at such time that no right to participate in the share issue arises, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made according to the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the subscription period set forth in the resolution approving the issue (the average Share price)}}{\text{average Share price increased by the theoretical value of the subscription right calculated on the basis thereof}}$$

re-calculated number of Shares for which each Warrant entitles to Subscription =
$$\frac{\text{previous number of Shares which the Warrant entitled the Warrant Holder to subscribe for} \times \text{the average Share price increased by the theoretical value of the subscription right calculated on the basis thereof}}{\text{the average Share price}}$$

The average Share price shall be deemed to be equivalent to the average of the calculated average values, for each trading day during the subscription period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)) at which the Company's share is listed or traded). In the event no transaction price is quoted, the last bid price which is quoted as the closing price for such date shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall be excluded from the calculation.

The theoretical value of the subscription right shall be calculated according to the following formula:

value of subscription right =
$$\frac{\text{the maximum number of new Shares that may be issues according to the resolution approving the issue} \times \text{the average Share price reduced by the Exercise Price of the new Share}}{\text{number of Shares prior to the adoption of the resolution approving the issue}}$$

In the event there is a negative value arising from the above-stated calculation, the theoretical value of the subscription right shall be deemed to be zero.

The re-calculated Exercise Price and re-calculated number of Shares as set forth above shall be determined by the Company two Banking Days after the expiration of the subscription period and shall apply to Subscriptions exercised thereafter.

In the event the Company's shares are not listen or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (c) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

For the time until the re-calculated Exercise Price and re-calculated number of Shares that each Warrant entitles Subscription for is determined, Subscription is exercised preliminary, whereby the number of Shares that each Warrant gives the right to prior to re-calculation is recorded on an interim basis in a securities account. Further, it is noted that each Warrant, after re-calculation, can give the right to additional Shares according to Section 3 above. Final registration in a securities account shall take place after the re-calculations are determined.

If the Company is not a CSD company Subscription is exercised by recording the new Shares on an interim basis in the share register. When the re-calculation is determined, the Shares shall be recorded as Shares in the share register.

- (d) Genomför Bolaget en emission av konvertibler eller Teckningsoptioner – med företrädesrätt för aktieägarna – skall beträffande rätten till deltagande i emissionen för Aktie, som tillkommit på grund av Teckning med utnyttjande av Teckningsoption bestämmelserna i mom. (c), ovan äga motsvarande tillämpning.

Vid Teckning som verkställts på sådan tid att rätt till deltagande i emissionen inte uppkommer tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

$$\begin{array}{l} \text{omräknad} \\ \text{Teckningskurs} = \end{array} \frac{\begin{array}{l} \text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga} \\ \text{börskurs under den i emissionsbeslutet fastställda} \\ \text{teckningstiden} \\ \text{(Aktiens genomsnittsskurs)} \end{array}}{\begin{array}{l} \text{aktiens genomsnittsskurs} \text{ ökad med teckningsrättens värde} \\ \text{föregående antal Aktier som varje Teckningsoption} \\ \text{berättigar till teckning av} \times \\ \text{(Aktiens genomsnittsskurs ökad med} \\ \text{teckningsrättens värde)} \end{array}}$$
$$\begin{array}{l} \text{omräknat antal Aktier} \\ \text{som varje} \\ \text{Teckningsoption} \\ \text{berättigar till} = \\ \text{Teckning av} \end{array} \frac{\begin{array}{l} \text{aktiens genomsnittsskurs} \text{ ökad med teckningsrättens värde} \\ \text{föregående antal Aktier som varje Teckningsoption} \\ \text{berättigar till teckning av} \times \\ \text{(Aktiens genomsnittsskurs ökad med} \\ \text{teckningsrättens värde)} \end{array}}{\text{Aktiens genomsnittsskurs}}$$

Aktiens genomsnittsskurs beräknas i enlighet med vad som angivits i mom. (c), ovan.

Teckningsrättens värde skall anses motsvara genomsnittet av det för varje börsdag under teckningstiden framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen för teckningsrätten enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter teckningstidens utgång och skall tillämpas vid Teckning, som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (d). Härvid skall istället för vad som anges beträffande Aktiens genomsnittsskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, äga motsvarande tillämpning.

- (d) Where the Company carries out an issue of Warrants pursuant to Chapter 14 of the Swedish Companies Act or convertible bonds pursuant to Chapter 15 of the Swedish Companies Act subject to the pre-emptive rights for shareholders to subscribe –regarding the right for Shares, allotted as a consequence of exercise of Warrants, to participate in the issue, the provisions of subsection (c) above shall apply.

In the event of Subscriptions which are effected at such time that no right to participate in the share issue arises, a re-calculated Exercise Price and a re-calculation of the number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made according to the following formulas:

$$\begin{aligned} \text{re-calculated Exercise Price} &= \frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the subscription period set forth in the resolution approving the issue (the average Share price)}}{\text{average Share price increased by the value of the subscription right}} \\ \text{re-calculated number of Shares, for which each Warrant entitles to Subscription} &= \frac{\text{previous number of Shares that each Warrant entitles to Subscription for} \times \text{the average Share price increased by the value of the Subscription}}{\text{average Share price}} \end{aligned}$$

The average Share price shall be calculated in accordance with the provisions set forth in subsection (c) above.

The value of a subscription right shall be deemed to be equivalent to the average of the calculated average values, for each trading day during the subscription period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)). In the event no transaction price is quoted, the bid price which is quoted as the closing price shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation.

The re-calculated Exercise Price and re-calculated number of Shares as set forth above shall be determined by the Company two Banking Days after the expiration of the subscription period and shall apply to purchases made thereafter.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (d) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (e) Skulle Bolaget i andra fall än som avses i mom. (a)–(d) ovan rikta erbjudande till aktieägarna att, med företrädesrätt enligt principerna i aktiebolagslagen, av Bolaget förvärva värdepapper eller rättighet av något slag eller besluta att, enligt ovan nämnda principer, till aktieägarna utdela sådana värdepapper eller rättigheter utan vederlag (erbjudandet), skall, där anmälan om Teckning som görs på sådan tid, att därigenom erhållen Aktie inte medför rätt till deltagande i erbjudandet, tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utförs enligt följande formler:

<i>omräknad Teckningskurs =</i>	$\frac{\text{föregående Teckningskurs} \times \text{Aktiens genomsnittligabörskurs under den i erbjudandet fastställdaanmälningstiden (Aktiens genomsnittskurs)}}{\text{Aktiens genomsnittskurs } \textit{ökad} \text{ med värdet av rätten tilldeltagande i erbjudandet (inköpsrättens värde)}}$
<i>omräknat antal Aktier som varje Teckningsoption berättigar till = Teckning av</i>	$\frac{\text{föregående antal Aktier som varje Teckningsoptionberättigar till teckning av } x \text{ (Aktiens genomsnittskurs } \textit{ökad} \text{med inköpsrättens värde)}}{\text{Aktiens genomsnittskurs}}$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan. För det fall att aktieägarna erhållit inköpsrätter och handel med dessa ägt rum, skall värdet av rätten till deltagande i erbjudandet anses motsvara inköpsrättens värde. Inköpsrättens värde skall härvid anses motsvara genomsnittet av det för varje börsdag under ifrågakörande tid framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

För det fall aktieägarna ej erhållit inköpsrätter eller eljest sådan handel med inköpsrätter som avses i föregående stycke ej ägt rum, skall omräkning av Teckningskursen och det antal Aktier som varje Teckningsoption berättigar till Teckning av ske med tillämpning så långt möjligt av de principer som anges ovan i detta mom. (e), varvid följande skall gälla. Om notering sker av de värdepapper eller rättigheter som erbjuds aktieägarna, skall värdet av rätten till deltagande i erbjudandet anses motsvara genomsnittet av det för varje börsdag under 25 börsdagar från och med första dag för notering framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen vid affärer i dessa värdepapper eller rättigheter vid Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas), i förekommande fall minskat med det vederlag som betalats för dessa i samband med erbjudandet. I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Noteras varken betalkurs eller köpkurs under viss eller vissa dagar, skall vid beräkningen av värdet av rätten till deltagande i erbjudandet bortses från sådan dag. Den i erbjudandet fastställda anmälningstiden skall vid omräkning av Teckningskurs och antal Aktier enligt detta stycke anses motsvara den ovan i detta stycke nämnda perioden om 25 börsdagar.

Om notering ej äger rum, skall värdet av rätten till deltagande i erbjudandet så långt möjligt fastställas med ledning av den marknadsvärdesförändring avseende Bolagets Aktier som kan bedömas ha uppkommit till följd av erbjudandet.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas snarast möjligt efter erbjudandetidens utgång och skall tillämpas vid Teckning, som verkställs efter ett sådant fastställande har skett.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (e). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. c), sista stycket ovan, äga motsvarande tillämpning.

- (e) In the event the Company, under circumstances other than those set forth in subsections (a) – (d) above, directs an offer to the shareholders, based upon pre-emptive rights pursuant to the principles set forth in Chapter 13, section 1 of the Companies Act, to purchase securities or rights of any kind from the Company or where the Company resolves, pursuant to the above-stated provisions, to distribute to its shareholders such securities or rights without consideration, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to purchase shall be applied in conjunction with Subscriptions which are effected at such time that Shares acquired as a consequence thereof do not entitle the Warrant Holder to participate in the offer. Re-calculations shall be made by the Company according to the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the acceptance period set forth in the offer (average Share price)}}{\text{average Share price increased by the value of participation in the offer (value of the participation right)}}$$

re-calculated number of Shares, for which each Warrant entitles to Subscription =
$$\frac{\text{previous number of Shares for which each Warrant entitles to Subscription} \times \text{the average Share price increased by the value of the participation right}}{\text{average Share price}}$$

The average Share price shall be calculated in accordance with the provisions set forth in subsection (c) above.

In the event that shareholders have obtained participation rights and these have been traded, the value of the participation right shall be deemed to be the average of the calculated average values, for each trading day during the relevant period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)). In the event no transaction price is quoted, the bid price which is quoted as the closing price for such date shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation.

In the event participation rights has not been received or trading in participation rights has otherwise not taken place, a re-calculation of the Exercise Price and a re-calculation of the number of shares to which each Warrant entitles the Warrant Holder to purchase shall be made to the extent possible upon the application of the principles set forth above in this subsection (e), whereupon the following shall apply. Where a listing is carried out in respect of the securities or rights which are offered to the shareholders, the value of the right to participate in the offer shall be deemed to be the average of the calculated average values, for each trading day during a period of 25 trading days commencing on the first day for listing, of the highest and lowest transaction price during the day for transactions in these securities or rights on NASDAQ OMX Stockholm AB (or equivalent information from other organized market or multilateral trading facility (MTF)), where applicable reduced by any consideration paid for such securities or rights in conjunction with the offer. In the absence of a quotation of the bid price, the closing transaction price quoted shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation. The period of notification determined in the offer, shall at the re-calculation of the Exercise Price and the number of Shares according to this paragraph correspond to 25 trading days as stated above. In the event that such listing does not take place, the value of the right to participate in the offer shall, to the extent possible, be determined based upon the change in market value regarding the Company's Shares which is deemed to have arisen as a consequence of the offer.

The re-calculated Exercise Price according to the above shall be established by the Company immediately after the expiration of the period of offer and shall be applied to Subscription made after such determination.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (e) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (f) Genomför Bolaget en nyemission eller emission enligt 14 eller 15 kap. aktiebolagslagen med företrädesrätt för aktieägarna - äger Bolaget besluta att ge samtliga Innehavare av Teckningsoptioner samma företrädesrätt som enligt beslutet tillkommer aktieägarna. Därvid skall varje Innehavare, oaktat sålunda att Teckning ej verkställts, anses vara ägare till det antal Aktier som Innehavaren skulle ha erhållit, om Teckning på grund av Teckningsoption verkställts av det antal Aktier, som varje Teckningsoption berättigade till Teckning av vid tidpunkten för beslutet om emission.

Skulle Bolaget besluta att till aktieägarna rikta ett sådant erbjudande som avses i mom. (e) ovan, skall vad i föregående stycke sagts äga motsvarande tillämpning, dock att det antal Aktier som Innehavaren anses vara ägare till i sådant fall skall fastställas efter den Teckningskurs, som gällde vid tidpunkten för beslutet om erbjudandet.

Om Bolaget skulle besluta att ge Innehavarna företrädesrätt i enlighet med bestämmelserna i detta mom. (f), skall någon omräkning enligt mom. (c), (d) eller (e) ovan inte äga rum.

- (f) *In the event the Company carries out a new issue or an issue according to Chapter 14 or 15 of the Swedish Companies Act – based on the pre-emptive rights of the shareholders - the Company may decide to grant all Warrant Holders the same pre-emptive right as granted to the shareholders according to the resolution. Each Warrant Holder, notwithstanding that Subscription has not been effected, thereby will be considered as owner of the number of Shares that the Warrant Holder would have received, if Subscription for the number of Shares that each Warrant entitles to has been effected at the time of the resolution on the issue*

If the Company decides on an offer as described in subsection (e) above, what is stated in the previous paragraph shall apply correspondingly, however, that the number of Shares considered owned by the Warrant Holder shall be determined based on the number of Shares that each Warrant entitled the Warrant Holder to subscribe for at the time the offer was resolved.

Should the Company decide to grant the Warrant Holders pre-emptive rights according to the provisions in this subsection (f), no re-calculation according to subsections (c), (d) or (e) above shall be made.

- (g) Beslutas om utdelning till aktieägarna innebärande att dessa erhåller utdelning som, tillsammans med andra under samma räkenskapsår utbetalda utdelningar, överskrider 30 procent av Aktiens genomsnittskurs under en period om 25 börsdagar närmast före den dag, då styrelsen för Bolaget offentliggör sin avsikt att till bolagsstämman lämna förslag om sådan utdelning, skall, där anmälan om Teckning som görs på sådan tid, att därigenom erhållen Aktie inte medför rätt till erhållande av sådan utdelning, tillämpas en omräknad Teckningskurs och ett omräknat antal Aktier som varje optionsrätt berättigar till Teckning av. Omräkningen skall baseras på den del av den sammanlagda utdelningen som överstiger 30 procent av Aktiens genomsnittskurs under ovannämnd period (extraordinär utdelning). Omräkningarna utförs enligt följande formler:

<i>omräknad teckningskurs =</i>	$\frac{\text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga börskurs under en period om 25 börsdagar räknat fr.o.m. den dag då Aktien noteras utan rätt till extraordinär utdelning (Aktiens genomsnittskurs)}}{\text{Aktiens genomsnittskurs ökad med den extraordinära utdelning som utbetalas per Aktie}}$
<i>omräknat antal Aktier som varje optionsrätt berättigar till Teckning av =</i>	$\frac{\text{föregående antal Aktier som varje optionsrätt berättigar till Teckning av} \times (\text{Aktiens genomsnittskurs ökad med den extraordinära utdelning som utbetalas per Aktie})}{\text{Aktiens genomsnittskurs}}$

Aktiens genomsnittskurs skall anses motsvara genomsnittet av det för varje börsdag under ovan angiven period om 25 börsdagar framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter utgången av ovan angiven period om 25 börsdagar och skall tillämpas vid Teckning som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, och det beslutas om kontant utdelning till aktieägarna innebärande att dessa erhåller utdelning som, tillsammans med andra under samma räkenskapsår utbetalda utdelningar, överstiger 100 procent av Bolagets resultat efter skatt för det räkenskapsåret och 30 procent av Bolagets värde, skall, vid anmälan om Teckning som sker på sådan tid, att därigenom erhållen Aktie inte medför rätt till erhållande av sådan utdelning, tillämpas en omräknad Teckningskurs och ett omräknat antal Aktier i enlighet med detta mom. (g). Härvid skall Bolagets värde ersätta Aktiens genomsnittskurs i formeln. Bolagets värde skall bestämmas av en oberoende värderingsman utsedd av Bolaget. Omräkningen baseras på den del av den sammanlagda utdelningen som överstiger 100 procent av Bolagets resultat efter skatt för räkenskapsåret och 30 procent av Bolagets värde (extraordinär utdelning).

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje optionsrätt berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, äga motsvarande tillämpning.

- (g) *If it is decided to pay a dividend to shareholders such that the shareholders receive, combined with other dividends paid during the same financial year, a total dividend exceeding 30 per cent of the average market price of the Share during a period of 25 trading days immediately preceding the day on which the Board of Directors announced its intention to propose that the general shareholders' meeting approves such a dividend, shall, for Subscriptions requested at such time when the Shares received in such event do not carry rights to receive such dividend, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be based upon such part of the total dividend which exceeds 30 per cent of the average market price of the Shares during the above period (extraordinary dividend). Re-calculations shall be made by the Company according to the following formulas:*

$$\begin{aligned} \text{re-calculated Exercise Price} = & \frac{\text{previous Exercise Price} \times \text{the average market price of the Share during a period of 25 trading days calculated from and including the day the Shares are listed ex-rights to the extraordinary dividend (average Share price)}}{\text{average Share price increased by the extraordinary dividend paid per Share}} \\ \text{re-calculated number of Shares for which each Warrant entitles the Warrant Holder to subscribe for} = & \frac{\text{previous number of Shares for which each Warrant entitles the Warrant Holder to subscribe} \times \text{the average Share price increased by the extraordinary dividend distributed}}{\text{average Share price}} \end{aligned}$$

The average Share price shall be considered to correspond to the average of the highest and lowest prices paid each trading day during the above period of 25 trading days in accordance with the official price list of NASDAQ OMX Stockholm (or equivalent information from other organized market or multilateral trading facility (MTF)). In the absence of a quotation of a paid price, the last bid price quoted for such date shall be used in the calculation. If neither a paid price nor a bid price is quoted on a given day, that day shall be excluded from the calculation.

The Exercise Price and number of Shares re-calculated in accordance with the above shall be determined by the Company two Bank Days after the expiration of such period of 25 trading days and shall apply to Subscriptions made after such time.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, and it is decided to pay a dividend to shareholders such that the shareholders receive, combined with other dividends paid during the same financial year, a total dividend exceeding 100 per cent of the profit after tax for the fiscal year and 30 per cent of the Company's value, shall, for Subscriptions requested at such time when the Shares received in such event do not carry rights to receive such dividend, a re-calculated Exercise Price and a re-calculated number of Shares according to this subsection (g) shall be conducted. For such re-calculation shall the Company's value replace the average share price. The Company's value shall be determined by an independent valuer appointed by the Company. The re-calculation is based upon the portion of the total dividend that exceeds 100 per cent of the Company's result after tax for the fiscal year and 30 per cent of the Company's value (extraordinary dividend).

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (h) Om Bolagets aktiekapital eller reservfond skulle minska med återbetalning till aktieägarna, vilken minskning är obligatorisk, tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utförs enligt följande formler:

$$\begin{array}{l}
 \text{omräknad} \\
 \text{Teckningskurs} = \frac{\text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga börskurs} \\
 \text{under en period om 25 börsdagar räknat} \\
 \text{fr o m den dag då Aktien noteras utan rätt till} \\
 \text{återbetalning (Aktiens genomsnittskurs)}}{\text{Aktiens genomsnittskurs ökad med det belopp som} \\
 \text{återbetalas per Aktie}}
 \end{array}$$

$$\begin{array}{l}
 \text{omräknat antal Aktier} \\
 \text{som varje Teckningsoption} \\
 \text{berättigar till} \\
 \text{Teckning av} = \frac{\text{föregående antal Aktier som varje} \\
 \text{Teckningsoption berättigar till Teckning av} \times \\
 \text{(Aktiens genomsnittskurs ökad med det belopp som} \\
 \text{återbetalas per Aktie)}}{\text{Aktiens genomsnittskurs}}
 \end{array}$$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan.

Vid omräkning enligt ovan och där minskningen sker genom inlösen av Aktier, skall istället för det faktiska belopp som återbetalas per Aktie ett beräknat återbetalningsbelopp användas enligt följande:

$$\begin{array}{l}
 \text{beräknat återbetalnings-} \\
 \text{belopp per Aktie} = \frac{\text{det faktiska belopp som återbetalas på inlöst Aktie} \text{ minskat} \\
 \text{med Aktiens genomsnittliga börskurs under en period om 25} \\
 \text{börsdagar närmast före den dag då Aktien noteras utan rätt} \\
 \text{till deltagande i minskningen (aktiensgenomsnittskurs)}}{\text{det antal Aktier i Bolaget som ligger till grund för inlösen av} \\
 \text{en Aktie minskat med talet 1}}
 \end{array}$$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter utgången av den angivna perioden om 25 börsdagar och skall tillämpas vid Teckning, som verkställs därefter.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, åga motsvarande tillämpning.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (g). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Om Bolagets aktiekapital skulle minskas genom inlösen av Aktier med återbetalning till aktieägarna, vilken minskning inte är obligatorisk, eller om Bolaget - utan att fråga är om minskning av aktiekapital - skulle genomföra återköp av egna Aktier men där, enligt Bolagets bedömning, åtgärden med hänsyn till dess tekniska utformning och ekonomiska effekter, är att jämställa med minskning som är obligatorisk, skall omräkning av Teckningskursen och antal Aktier som varje Teckningsoption berättigar till Teckning av ske med tillämpning av så långt möjligt av de principer som anges ovan i detta moment (g).

- (h) In the event the Company's share capital or statutory reserve is reduced through a distribution to the shareholders, and the reduction is compulsory, a re-calculated Exercise Price and a re-calculation of the number of Shares to which each Warrant entitles the holder to purchase shall be carried out by the Company in accordance with the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during a period of 25 trading days calculated from the day on which the Share is listed without any right to participate in the distribution (average Share price)}}{\text{average Share price increased by the extraordinary dividend paid per Share}}$$

re-calculated number of Shares for which each Warrant entitles the Warrant Holder to subscribe for =
$$\frac{\text{previous number of Shares for which the Warrant entitles the Warrant Holder to subscribe} \times \text{average Share price increased by the amount distributed for each Share}}{\text{average Share price}}$$

The average Share price is calculated in accordance with the provisions set forth in sub-section (c) above.

On re-calculation according to the above and where the reduction is made by redemption of Shares, instead of the actual amount repaid per share, an estimated repayment amount shall be used as follows:

estimated repayment amount per Share =
$$\frac{\text{The actual amount repaid per Share reduced by the average Share price during a period of 25 trading days prior to the date when the Share is quoted without a right to participate in the reduction (average Share price)}}{\text{the number of shares in the Company forming the basis of the redemption of one share reduced by the figure 1}}$$

The average Share price is estimated in accordance with what is stated in subsection (c) above.

The re-calculation of the Exercise Price and the re-calculated number of Shares stated above shall be determined by the Company two Banking Days after the expiration of the stated period of 25 trading days and shall be applied to Subscription effected thereafter.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (g) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

If the share capital is reduced through redemption of shares with repayment to the shareholders, and the reduction is not compulsory, or if the Company – without reducing the share capital – would re-purchase its own shares and the measure, according to the Company's opinion, due to its technical nature and economic effect, is equivalent to an compulsory reduction, the re-calculation of the Exercise Price and number of Shares each Warrant entitles the Warrant Holder to subscribe for shall as far as possible be made by applying the principles outlined above in this subsection (g).

- (i) Genomför Bolaget åtgärd som avses i mom. (a)-(h) ovan eller annan liknande åtgärd med liknande effekt och skulle, enligt Bolagets bedömning, tillämpning av härför avsedd omräkningsformel, med hänsyn till åtgärdens tekniska utformning eller av annat skäl, ej kunna ske eller leda till att den ekonomiska kompensation som Innehavarna erhåller i förhållande till aktieägarna inte är skälig, skall Bolaget, förutsatt att Bolagets styrelse lämnar skriftligt samtycke därtill, genomföra omräkningarna av Teckningskursen och av antalet Aktier som varje Teckningsoption berättigar till Teckning av i syfte att omräkningarna leder till ett skäligt resultat.*
- (j) If the Company takes actions described in this Section 8, or any other similar action leading to the similar effect and, in the opinion of the Company, the application of the re-calculation formulas stated herein, with regard to the technical framing of the action or for some other reason, would not be possible or lead to the economic compensation received by the Warrant Holder in proportion to the shareholders would not be reasonable, the Company, provided that the board of directors of the Company consent in writing, shall carry out the re-calculations of the Exercise Price and the number of Shares for which each Warrant entitles to Subscription for the purpose of a reasonable result of the re-calculations.*
- (j) Vid omräkning enligt ovan skall Teckningskursen avrundas till helt tiotal öre, varvid fem öre skall avrundas uppåt, och antalet Aktier avrundas till två decimaler.*
- (j) In conjunction with re-calculation in accordance with the above, the Exercise Price shall be rounded to the nearest SEK 0.10, whereupon SEK 0.05 shall be rounded upwards, and the number of Shares shall be rounded to two decimal places.*
- (k) Beslutas att Bolaget skall träda i likvidation får, oavsett likvidationsgrunden, anmälan om Teckning ej därefter ske. Rätten att göra anmälan om Teckning upphör i och med bolagsstämans likvidationsbeslut, oavsett sålunda att detta ej må ha vunnit laga kraft.*

Senast i omedelbar anslutning till att Bolagets styrelse beslutat att kalla till bolagsstämma som skall ta ställning till fråga om Bolaget skall träda i frivillig likvidation enligt 25 kap 1 § aktiebolagslagen, skall Innehavarna genom meddelande enligt avsnitt 9 nedan underrättas om den avsedda likvidationen. I meddelandet skall intagas en erinran om att anmälan om Teckning ej får ske, sedan bolagsstämman fattat beslut om likvidation.

Skulle Bolaget lämna meddelande om avsedd likvidation enligt ovan, skall Innehavare - oavsett vad som i avsnitt 4 ovan sägs om tidigaste tidpunkt för anmälan om Teckning - äga rätt att göra anmälan om Teckning från den dag då meddelandet lämnats, förutsatt att Teckning kan verkställas senast på tionde kalenderdagen före den bolagsstämma vid vilken frågan om Bolagets likvidation skall behandlas.

- (k) *In the event it is resolved that the Company shall enter into liquidation pursuant to Chapter 25 of the Companies Act, regardless of the grounds for the liquidation, Subscription may not thereafter be made. The right to make an application for Subscription shall terminate in conjunction with the resolution to place the Company in liquidation, regardless of whether such resolution has entered into effect.*

Not later than in the immediately adjacent to the board of directors of the Company's resolution to convene a general meeting that shall resolve whether the Company shall be placed into liquidation pursuant to Chapter 25, section 1 of the Companies Act, notice shall be given to Warrant Holders in accordance with Section 9 below in respect of the intended liquidation. The notice shall state that Subscription may not be made following the adoption of a resolution by the general meeting that the Company shall enter into liquidation.

In the event the Company gives notice of an intended liquidation in accordance with the above, each Warrant Holder, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription commencing on the date on which notice is given, provided that it is possible to effect Subscription at such time that the Share can be represented at the general meeting at which the issue of the Company's liquidation shall be addressed.

- (l) Skulle bolagsstämman, enligt 23 kap 15 § aktiebolagslagen, godkänna - eller samtliga aktieägare i deltagande bolag i enlighet med fjärde stycke i nämnda paragraf underteckna - fusionsplan varigenom Bolaget skall uppgå i annat bolag, eller om bolagsstämman, enligt 24 kap 17 § aktiebolagslagen, skulle godkänna - eller samtliga aktieägare i deltagande bolag i enlighet med fjärde stycke i nämnda paragraf underteckna - delningsplan varigenom Bolaget skall upplösas utan likvidation, får anmälan om Teckning därefter ej ske.

Senast i omedelbar anslutning till att Bolagets styrelse beslutat att kalla till bolagsstämma som skall ta slutlig ställning till frågan om fusion eller delning enligt ovan, eller om fusions- eller delningsplanen skall undertecknas av samtliga aktieägare i deltagande bolag senast sex veckor före det att sådant undertecknande sker, skall Innehavarna genom meddelande enligt avsnitt 9 nedan underrättas om fusions- eller delningsavsikten. I meddelandet skall en redogörelse lämnas för det huvudsakliga innehållet i den avsedda fusionsplanen eller delningsplanen samt skall Innehavarna erinras om att anmälan om Teckning ej får ske, sedan slutligt beslut fattats om fusion eller delning, eller sedan fusions- eller delningsplan undertecknats, i enlighet med vad som angivits i föregående stycke.

Skulle Bolaget lämna meddelande om planerad fusion eller delning enligt ovan, skall Innehavare - oavsett vad som i avsnitt 4 sägs om tidigaste tidpunkt för anmälan om Teckning - äga rätt att göra anmälan om Teckning från den dag då meddelandet lämnats om fusions- eller delningsavsikten, förutsatt att Teckning kan verkställas senast (i) på tionde kalenderdagen före den bolagsstämma vid vilken fusionsplanen varigenom Bolaget skall uppgå i annat bolag eller delningsplanen varigenom Bolaget skall upplösas utan likvidation skall godkännas, eller (ii) om fusions- eller delningsplanen skall undertecknas av samtliga aktieägare i deltagande bolag senast på tionde kalenderdagen före det att sådant undertecknande sker.

- (l) In the event the general meeting, in accordance with Chapter 23 Section 15 of the Companies Act, approve – or all shareholders, in accordance with paragraph four of aforementioned provision, signs a merger plan whereby the Company shall be absorbed by another company, or in the event the general meeting, in accordance with Chapter 24 Section 17 of the Companies Act, would approve – or all shareholders, in accordance with paragraph four of aforementioned provision, signs a partition plan whereby the Company shall be dissolved without liquidation, Subscription may not thereafter be made.

Not later than in the immediately adjacent to the board of directors of the Company's resolution to convene a general meeting that shall resolve upon merger or partition according to what is stated above, or if the merger or partition plan shall be signed by all shareholder not later than six weeks prior to such signing, the Warrant Holders shall by notice in accordance with Section 9 below be informed of the intent to merger or partition. The notice shall set forth the principal terms of the proposed merger or partition plan and remind the Warrant Holders that Subscription may not be made after a final decision regarding merger or partition has been made or a merger or partition plan has been signed in accordance with what is stated above.

In the event the Company gives notice of a proposed merger or partition as described above, the Warrant Holders, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription commencing on the date on which notice is given, provided that the Subscription can be exercised (i) the tenth calendar day prior to the general meeting at which the merger plan whereby the Company shall be absorbed by another company or the partition plan whereby the Company shall be dissolved without liquidation shall be approved, or (ii) if the merger or partition plan shall be signed by all shareholders in the participating companies not later than the tenth calendar day prior to such signing is made.

- (m) Upprättar Bolagets styrelse en fusionsplan enligt 23 kap 28 § aktiebolagslagen varigenom Bolaget skall uppgå i ett annat bolag eller blir Bolagets Aktier föremål för tvångsinlösenförfarande enligt 22 kap samma lag skall följande gälla.

Äger ett svenskt aktiebolag samtliga Aktier i Bolaget, och offentliggör Bolagets styrelse sin avsikt att upprätta en fusionsplan enligt i föregående stycke angivet lagrum, skall Bolaget, för det fall att sista dag för anmälan om Teckning enligt avsnitt 4 ovan infaller efter sådant offentliggörande, fastställa en ny sista dag för anmälan om Teckning (slutdagen). Slutdagen skall infalla inom 30 dagar från offentliggörandet.

Äger en aktieägare (majoritetsaktieägaren) ensam eller tillsammans med dotterföretag Aktier representerande så stor andel av samtliga Aktier i Bolaget att majoritetsaktieägaren, enligt vid var tid gällande lagstiftning, äger påkalla tvångsinlösen av återstående Aktier och offentliggör majoritetsaktieägaren sin avsikt att påkalla sådan tvångsinlösen, skall vad som i föregående stycke sägs om slutdag äga motsvarande tillämpning.

Om offentliggörandet skett i enlighet med vad som anges ovan i detta moment L, skall - oavsett vad som i avsnitt 4 ovan sägs om tidigaste tidpunkt för anmälan om Teckning - Innehavare äga rätt att göra sådan anmälan fram till slutdagen. Bolaget skall senast tre veckor före slutdagen genom meddelande enligt avsnitt 9 nedan erinra Innehavarna om denna rätt samt att anmälan om Teckning ej får ske efter slutdagen.

- (m) *In the event the board of directors of the Company establishes a merger plan according to Chapter 23 Section 28 of the Companies Act whereby the Company shall be absorbed by another company or the Company's share shall be subject to compulsory buy-out proceeding in accordance with Chapter 22 of the Companies Act shall the following apply.*

In the event a Swedish limited company owns all Shares in the Company, and the board of directors of the company makes their intent to establish a merger plan public in accordance with the provision stated in the paragraph above, the Company shall, in the event the last day for Subscription pursuant to Section 4 above occurs after such announcement, determine a new last date for Subscription (the expiration date). The expiration date shall be within 30 days from the publication.

In the event one shareholder (the majority shareholder) alone or together with subsidiaries owns such a large portion of the total number of Shares that the majority owner, in accordance with the at the time applicable law has the right to initiate a compulsory buy-out proceeding and the majority owner makes its intention to initiate such proceeding public, what is stated in the preceding paragraph regarding the expiration date shall apply.

In the event the announcement has been conducted in accordance with what is stated in above in subsection L, the Warrant Holder, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription. The Company shall not later than three weeks prior to the expiration date by notice in accordance with Section 9 below remind the Warrant Holder of this right and that Subscription may not be made following the expiration date.

- (n) Oavsett vad under mom. (k), (l) och (m) ovan sagts om att anmälan om Teckning ej får ske efter beslut om likvidation, godkännande av fusionsplan/delningsplan eller efter utgången av ny slutdag vid fusion skall rätten att göra anmälan om Teckning åter inträda för det fall att likvidationen upphör respektive fusionen ej genomförs.
- (n) *Notwithstanding the provisions set forth in subsections (k), (l), and (m) above stating that Subscription may not be made following the approval of a, liquidation, merger or partition plan, or after the expiration of a new expiration date in relations to a merger, the right to make an application for Subscription shall re-apply in circumstances where the merger and the partition, respectively, is not carried out or the liquidation is terminated.*
- (o) För den händelse Bolaget skulle försättas i konkurs, får anmälan om Teckning ej därefter ske. Om emellertid konkursbeslutet hävs av högre rätt får anmälan om Teckning återigen ske.
- (o) *In the event the Company is declared bankrupt, application for Subscription may not take place after the date of the receiving order. Where, however, the receiving order is reversed by a court of higher instance, application for Subscription may be made.*
- (p) Bolaget förbinder sig att inte vidtaga någon i denna punkt 8 angiven åtgärd som skulle medföra en omräkning av Teckningskursen till belopp understigande Akties kvotvärde belopp.
- (p) *The Company undertakes not to make any in this Section 8 specified action that would result in a re-calculation of the Exercise Price per Share to an amount below the quotient value of a Share.*

9. Meddelanden / *Notices*

Meddelanden rörande Teckningsoptionerna skall ske genom brev med posten till varje Innehavare under dennes för Bolaget senast kända adress eller införas i minst en i Stockholm utkommande daglig tidning.

Notices concerning the Warrants shall be given to each Warrant Holder in writing to the address last known by the Company, or be inserted in at least one newspaper published daily in Stockholm.

10. Sekretess / *Confidentiality*

Bolaget får ej obehörigen till tredje man lämna uppgift om optionsinnehavare.

Unless authorized to do so, the Company may not provide information concerning a Warrant Holder to third parties.

11. Ändring av villkor / *Amendments of Terms and Conditions*

Bolaget äger för Innehavarnas räkning besluta om ändring av dessa villkor i den mån lagstiftning, domstolsavgörande, myndighetsbeslut eller om det i övrigt enligt Bolagets bedömning av praktiska skäl är ändamålsenligt eller nödvändigt och Innehavarnas rättigheter inte i något väsentligt hänseende försämras.

The Company is entitled to on behalf of the Warrant Holder resolve upon amendments to these terms and conditions to the extent the law, court decisions, government decisions or it is otherwise according to the Company's assessment of practical reasons is appropriate or necessary, and the Warrant Holders' rights are not materially impaired.

12. Force majeure / *Force Majeure*

I fråga om de på Bolaget ankommande åtgärderna gäller att ansvarighet inte kan göras gällande för skada, som beror av svenskt eller utländskt lagbud, svensk eller utländsk myndighetsåtgärd, krigshändelse, terroristhandling, strejk, blockad, bojkott, lockout eller annan liknande omständighet. Förbehållet i fråga om strejk, blockad, bojkott och lockout gäller även om Bolaget vidtar eller är föremål för sådan konfliktåtgärd.

Skada som uppkommer i andra fall skall inte ersättas av Bolaget, om normal aktsamhet iakttagits. Bolaget ansvarar inte i något fall för indirekt skada eller annan följdskada. Inte heller ansvarar Bolaget för skada som orsakats av att Innehavare eller annan bryter mot lag, förordning, föreskrift eller dessa villkor. Härvid uppmärksammas Innehavare på att denne ansvara för att handlingar som Bolaget tillställts är riktiga och behörigen undertecknade samt att Bolaget underrättas om ändringar som sker beträffande lämnade uppgifter.

Föreligger hinder för Bolaget att helt eller delvis vidta åtgärd på grund av omständighet som anges ovan får åtgärden skjutas upp till dess hindret upphört. Om Bolaget till följd av en sådan omständighet är förhindrat att verkställa eller ta emot betalning skall Bolaget respektive Innehavaren inte vara skyldig att erlägga dröjsmålsränta.

In respect to actions by the Company, the Company cannot be made liable for loss resulting from Swedish or foreign legislation, Swedish or foreign governmental actions, acts of war, terrorism, strikes, blockades, boycotts, lockouts or other similar circumstances. The reservation in respect to strikes, blockades, boycotts and lockouts shall apply even if the Company is itself the subject of such action.

Losses arising in other cases will not be reimbursed by the Company, if ordinary prudence has been observed. The Company shall not be responsible under any circumstances for indirect or other consequential damages. Neither is the Company responsible for any damage caused by the Warrant Holder or other by breaching the law, rules, regulations or these terms and conditions. Hereby the Warrant Holders are made aware that it is the Warrant Holder responsibility that the documents provided to the Company are duly signed and that the Company is notified of any changes in the information provided.

In the event the Company, fully or partially, is prevented from taking actions due to circumstances mentioned above, the actions may be postponed until the obstacle is removed. If the Company due to such circumstance is prevented from making or receive payments, the Company or the Warrant Holder shall not be required to pay interest.

13. Tillämplig lag och forum / Governing Law and Jurisdiction

Svensk lag gäller för dessa villkor och därmed sammanhängande rättsfrågor. Talan rörande villkoren skall väckas vid Stockholms tingsrätt eller vid sådant annat forum som skriftligen accepteras av Bolaget.

These terms and conditions and any related legal matters shall be governed by Swedish law. Any legal proceedings relating to the terms and conditions shall be instituted in the District Court of Stockholm (Sw: Stockholms tingsrätt) or such other forum accepted by the Company in writing.

N.B. The English text is an unofficial office translation and in case of any discrepancies between the Swedish text and the English translation, the Swedish text shall prevail.

VILLKOR FÖR TECKNINGSOPTIONER 2025/2035:B I ECO WAVE POWER GLOBAL AB

TERMS AND CONDITIONS FOR WARRANTS 2025/2035:B IN ECO WAVE POWER GLOBAL AB

1. Definitioner / Definitions

I föreliggande villkor skall följande benämningar ha den innebörd som anges nedan.

For the purposes of these terms and conditions, the following terms shall have the meanings as stated below.

“Aktie”	en serie A aktie i Bolaget;
“Share”	<i>a series A share in the Company;</i>
“Bankdag”	dag i Sverige som inte är söndag eller annan allmän helgdag eller som beträffande betalning av skuldebrev inte är likställd med allmän helgdag i Sverige;
“Banking Day”	<i>a day which is not a Sunday or other public holiday or which, with regard to payments of debt instruments, is not equated with a public holiday;</i>
“Bolaget”	Eco Wave Power Global AB (publ) (org. nr. 559202-9499);
“the Company”	<i>Eco Wave Power Global AB (publ) (reg. no. 559202-9499);</i>
“Euroclear”	Euroclear Sweden AB eller annan central värdepappersförvarare enligt lagen (1998:1479) om värdepapperscentraler och kontoföring av finansiella instrument;
“Euroclear”	<i>Euroclear Sweden AB or a similar account-keeping institution according to the Swedish Central Securities Depositories and Financial Instruments Accounts Act (Sw: Lagen om värdepapperscentraler och kontoföring av finansiella instrument SFS 1998:1479);</i>
“Innehavare”	Innehavare av teckningsoption;
“Warrant Holder”	<i>the holder of a Warrant;</i>
“Teckning”	sådan teckning av aktier i Bolaget, som avses i 14 kap. aktiebolagslagen (2005:551);
“Subscription”	<i>subscription for new Shares as provided for in Chapter 14 of the Swedish Companies Act (Sw: aktiebolagslagen, SFS 2005:551);</i>
“Teckningskurs”	den kurs till vilken Teckning av nya Akter kan ske;

<i>“Exercise Price”</i>	<i>the price at which Subscription for new Shares can take place;</i>
“Teckningsoption”	rätt att teckna en (1) ny Aktie i Bolaget mot betalning i pengar enligt dessa villkor;
<i>“Warrant”</i>	<i>the right to subscribe for one (1) new Share in the Company against payment according to these terms and conditions.</i>

2. Teckningsoptioner och teckningsoptionsbevis / *Warrants and warrant certificates*

Antalet Teckningsoptioner uppgår till högst 7 256 798 stycken och representeras av teckningsoptionsbevis ställda till Innehavaren eller order i multiplar om en (1) Teckningsoption. Teckningsoptionsbevisen utfärdas av Bolaget i samband med utgivandet av Teckningsoptionerna samt vid utbyte eller växling av teckningsoptionsbevis i samband med äganderättsövergång och när så eljest fordras.

The total number of Warrants amounts to a maximum of 7,256,798 and are represented by warrant certificates issued for a certain person or order representing multiples of one (1) Warrant. Warrant certificates are issued by the Company in connection with the issuance of the Warrants as well as for exchanges and conversions of warrant certificates in connection with transfers and when otherwise required.

3. Rätt att teckna samt Teckningskurs / *The Right to Subscribe and Exercise Price*

Innehavare skall äga rätt att för varje Teckningsoption teckna en (1) ny Aktie i Bolaget.

Teckningskursen per aktie skall uppgå till 0,02 SEK.

Teckningskursen ska aldrig understiga kvotvärdet för Bolagets Aktier.

Omräkning av Teckningskursen liksom av det antal nya Aktier som varje Teckningsoption berättigar till Teckning av, kan äga rum i de fall som framgår av punkt 8 nedan. Teckning kan endast ske av det hela antal Aktier, vartill det sammanlagda antalet Teckningsoptioner berättigar, det vill säga bråkdelar av Aktier kan ej tecknas. Teckningskursen får aldrig understiga Aktiens kvotvärde.

Bolaget förbinder sig att gentemot varje Innehavare svara för att Innehavaren ges rätt att teckna Aktier i Bolaget mot kontant betalning på nedan angivna villkor.

Teckning får inte ske om det föreligger tvist om inlösen jämnlit 22 kap 26 § 2 st aktiebolagslagen (2005:551) förrän tvisten har avgjorts genom dom eller beslut som vunnit laga kraft. Om teckningstiden enligt punkt 4 nedan löper ut dessförinnan eller inom tre månader därefter har dock teckningsoptionsinnehavaren rätt att utnyttja Teckningsoptionen under tre månader efter det att avgörandet vann laga kraft.

The Warrant Holders are entitled to Subscribe for one (1) new Share in the Company for each Warrant.

The Exercise Price per Share shall amount to SEK 0.02.

The Exercise price must never be lower than the quota value of the Company's shares.

A recalculation of the Exercise Price as well as of the number of shares that each Warrant entitles the Warrant Holder to subscribe for can also be made as set forth in Section 8 below. Subscription can only be made in relation to the number of whole Shares to which the total number of Warrants entitles, i.e. part of a Share cannot be subscribed for. The Exercise Price may never be less than the quotient value of the Shares.

The Company undertakes that each Warrant Holder is given the right to subscribe for Shares in the Company against cash payment according to the terms and conditions below.

In the event of a dispute concerning redemption of minority shares in accordance with Chapter 22 Section 26 paragraph 2 of the Swedish Companies Act, Subscription may not be made until the dispute has been finally settled. However, if the subscription period under the Section 4 below will expire before then or within three months thereafter, the Warrant Holder shall be entitled to exercise the Warrant during three months after the judgment became final.

4. Anmälan om Teckning / Notification of Subscription

Anmälan om Teckning av Aktier med stöd av Teckningsoptioner kan äga rum under den eller de teckningsperioder som fastställs för de nyemissioner av aktier som beslutas av bolagsstämman eller styrelsen i Bolaget under perioden från och med registrering vid Bolagsverket till och med den 31 december 2035 eller till och med den tidigare dag som följer av punkt 8 (k), (l) och (m) nedan.

Vid sådan anmälan skall ifylld anmälningssedel enligt fastställt formulär inges till Bolaget.

Anmälan om Teckning är bindande och kan ej återkallas av tecknaren.

Inges inte anmälan om Teckning av Aktier inom i första stycket angiven tid, upphör all rätt enligt Teckningsoptionerna att gälla.

Notification of Subscription of shares by the exercise of Warrants can be made during the subscription period(s) determined for issue(s) of new shares resolved by the general meeting or the board of directors of the Company during the period commencing upon registration with the Swedish Companies Registration Office until and including 31 December 2035 or until the earlier date stipulated in Section 8 (k), (l) and (m) below.

Notification of Subscription shall be made by submitting a specific form to the Company. Notification of Subscription is binding and cannot be revoked by the Warrant Holder.

Where a notification of Subscription is not filed within the period set forth in the first paragraph of this Section 4, any and all rights pursuant to the Warrants shall expire.

5. Betalning / Payment

Vid anmälan om Teckning skall betalning erläggas kontant på en gång för det antal Aktier som anmälan om Teckning avser till ett av Bolaget anvisat konto.

Optionsinnehavaren skall erlägga den skatt eller avgift som kan komma att utgå för överlåtelse, innehav eller utnyttjande av Teckningsoption på grund av svensk eller utländsk lagstiftning eller svensk eller utländsk myndighets beslut.

Following Subscription, payment for the number of shares subscribed for shall be made immediately in cash to an account designated by the Company.

The Warrant Holder shall pay any tax or fee that may be payable in relation to the transfer, possession or exercise of the Warrants due to Swedish or foreign legislation or Swedish or foreign governmental decisions.

6. Införande i aktieboken m.m. / *Recording in Share Register, etc.*

Teckning verkställs genom att de nya Aktierna interimistiskt registreras på avstämningskonton genom Bolagets försorg. Sedan registrering hos Bolagsverket ägt rum, blir registreringen på avstämningskonton slutgiltig. Som framgår av punkt 8 nedan, senareläggs i vissa fall tidpunkten för sådan slutgiltig registrering på avstämningskonto.

Om Bolaget inte är avstämningsbolag vid anmälan om Teckning, verkställs Teckning genom att de nya Aktierna upptas i Bolagets aktiebok som interimsaktier. Sedan registrering hos Bolagsverket ägt rum, upptas de nya Aktierna i Bolagets aktiebok som Aktier.

The Subscription shall be exercised by an interim registration, of which the Company shall be responsible, of the Shares at a securities account. After registration at the Swedish Companies Registration Office is finalized, the registration at the securities account shall be definitive. As stated in Section 8 below, the definitive registration at the securities account is delayed in certain cases.

If the Company is not a CSD company at the time of notification of Subscription, the Subscription shall be exercised by recording the Shares in the share register as interim shares. After the registration at the Swedish Companies Registration Office is finalized, the Shares shall be recorded in the share register as shares.

7. Utdelning på ny Aktie / *Dividends in respect of new Shares*

De nytecknade Aktierna medför rätt till vinstutdelning första gången på den avstämningsdag för utdelning som infaller närmast efter det att Teckning verkställts.

Om Bolaget inte är avstämningsbolag medför de nytecknade Aktierna rätt till vinstutdelning första gången på närmast följande bolagsstämma som beslutar om utdelning efter det att Teckning verkställts.

Shares which are issued following Subscription shall entitle to participation in the distribution of profits for the first time on the nearest record date occurring after the Subscription has been exercised.

If the Company is not a CSD company, the Shares shall entitle to participation in the distribution of profits for the first time at the nearest general meeting that resolves upon dividends after the Subscription has been exercised.

8. Omräkning i vissa fall / *Re-calculation in certain cases*

Beträffande den rätt, som skall tillkomma Innehavare av Teckningsoption vid vissa bolagshändelser såsom om aktiekapitalet och/eller antalet Aktier före aktieteckning ökas eller minskas, samt i vissa andra fall, skall följande gälla:

The following shall apply with respect to the right of the Warrant Holder in certain corporate situation, such as increase or decrease of the share capital or the number of shares before the Subscription etc.:

- (a) Genomför Bolaget en fondemission skall Teckning där anmälan om teckning görs på sådan tid, att den inte kan verkställas senast på femte vardagen före bolagsstämma, som beslutar om emissionen verkställas först sedan stämman beslutat om denna. Aktier, som tillkommit på grund av Teckning verkställd efter emissionsbeslutet, registreras interimistiskt på avstämningskonto, vilket innebär att de inte har rätt att delta i emissionen. Slutlig registrering på avstämningskonto sker först efter avstämningsdagen för emissionen.

Om Bolaget inte är avstämningsbolag vid tiden för bolagsstämmans beslut om emission, skall Aktier som tillkommit på grund av Teckning som verkställts genom att de nya Aktierna tagits upp i aktieboken som interimsaktier vid tidpunkten för bolagsstämmans beslut ha rätt att delta i emissionen.

Vid Teckning som verkställs efter beslutet om fondemission tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

<i>omräknad</i>	föregående Teckningskurs $\times$ antalet Aktier före
<i>Teckningskurs =</i>	<u>fondemissionen</u>
	antalet Aktier efter fondemissionen
<i>omräknat antal Aktier</i>	föregående antal Aktier som varje Teckningsoption
<i>som varje Teckningsoption</i>	berättigar till Teckning av $\times$ antalet Aktier efter
<i>berättigar till Teckning av =</i>	<u>fondemissionen</u>
	antalet Aktier före fondemissionen

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier fastställs snarast möjligt efter bolagsstämmans beslut om fondemission men tillämpas i förekommande fall först efter avstämningsdagen för emissionen.

- (a) *Where the Company carries out a bonus issue of shares, Subscription shall be effected, where a notification of Subscription is made at such time that it cannot be effected on or before the fifth week day prior to the general meeting which resolves to carry out the share issue, after a resolution has been adopted by the general meeting in respect thereof. Shares which are issued as a consequence of Subscription effected after the adoption of a resolution to carry out the share issue shall be recorded on an interim basis in a securities account which means that the holders of such Shares are not entitled to participate in the issue. Final registration in a securities account shall take place after the record date for the share issue.*

If the Company is not a CSD company at the time of the general meeting's resolution to carry out an issue, all Shares that has been issued as a result of the Subscription and has been recorded on an interim basis in the share register shall be entitled to participate in the issue.

In connection with Subscriptions effected after the adoption of the resolution to carry out the bonus issue, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made by the Company according to the following formulas:

$$\begin{array}{ll} \text{re-calculated} & \text{previous Exercise Price x the number of} \\ \text{Exercise Price} = & \text{Shares prior to the bonus issue} \\ & \text{the number of Shares after the bonus issue} \\ \\ \text{re-calculated number of Shares} & \text{previous number of Shares which the Warrant} \\ \text{for which each Warrant} & \text{entitled the Warrant Holder to subscribe for x} \\ \text{entitles to Subscription} = & \text{the number of Shares after the bonus issue} \\ & \text{number of Shares prior to the bonus issue} \end{array}$$

The Exercise Price and the number of Shares re-calculated in accordance with the above shall be determined by the Company as soon as possible following the adoption by the general meeting of the resolution to carry out the bonus issue but shall be applied only after the record date for the share issue.

- (b) Genomför Bolaget en sammanläggning eller uppdelning av Aktier skall mom. (a) ovan äga motsvarande tillämpning, varvid i förekommande fall som avstämningsdag skall anses den dag då sammanläggning respektive uppdelning, på Bolagets begäran, sker hos Euroclear.
- (b) *Where the Company carries out a consolidation or a share split, subsection (a) above shall apply correspondingly, in which case the record date shall be deemed to be the date on which the consolidation or share split, upon request by the Company, is effected by Euroclear.*
- (c) Genomför Bolaget en nyemission – med företrädesrätt för aktieägarna att teckna nya Aktier och mot kontant betalning eller kvittning – skall följande gälla beträffande rätten till deltagande i emissionen för Aktie som tillkommit på grund av Teckning med utnyttjande av Teckningsoption:
1. Beslutas emissionen av styrelsen under förutsättning av bolagsstämmans godkännande eller med stöd av bolagsstämmans bemyndigande, skall i beslutet anges den senaste dag då Teckning skall vara verkställd för att Aktie, som tillkommit genom Teckning, skall medföra rätt att delta i emissionen. Sådan dag får inte infalla tidigare än tionde kalenderdagen efter det att teckningsoptionsinnehavaren har informerats om emissionsbeslutet.
 2. Beslutas emissionen av bolagsstämman, skall Teckning - där anmälan om Teckning görs på sådan tid, att Teckningen inte kan verkställas senast påfemte vardagen före den bolagsstämma som beslutar om emissionen - verkställas först sedan Bolaget verkställt omräkning enligt detta mom. (c), näst sista stycket. Aktie, som tillkommit på grund av sådan Teckning, registreras interimistiskt på avstämningskonto, vilket innebär att de inte har rätt att delta i emissionen.

Om Bolaget inte är avstämningsbolag vid tiden för bolagsstämman beslut om emission, skall Aktier som tillkommit på grund av Teckning som verkställts genom att de nya Aktierna tagits upp i aktieboken som interimssaktier vid tidpunkten för bolagsstämman beslut ha rätt att delta i emissionen.

Vid Teckning som verkställts på sådan tid att rätt till deltagande i nyemissionen inte uppkommer tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

$$\begin{aligned} \text{omräknad} & \text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga} \\ \text{Teckningskurs} = & \text{börskurs under den i emissionsbeslutet fastställda} \\ & \text{teckningstiden} \\ & \text{(Aktiens genomsnittskurs)} \\ & \text{Aktiens genomsnittskurs} \text{ ökad med det på grundval därav} \\ & \text{framräknade teoretiska värdet på teckningsrätten} \\ \text{omräknat antal Aktier} & \text{föregående antal Aktier som varje Teckningsoption} \\ \text{som varje Teckningsoption} & \text{berättigar till teckning av } x \text{ (Aktiens genomsnittskurs ökad} \\ \text{berättigar till Teckning av} = & \text{med det på grundval därav framräknade teoretiska värdet} \\ & \text{på teckningsrätten)} \\ & \text{Aktiens genomsnittskurs} \end{aligned}$$

Aktiens genomsnittskurs skall anses motsvara genomsnittet av det för varje börsdag under teckningstiden framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform (MTF) vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Det teoretiska värdet på teckningsrätten framräknas enligt följande formel:

$$\begin{aligned} & \text{det antal nya Aktier som högst kan komma att utges enligt} \\ & \text{emissionsbeslutet} \times \text{(Aktiens genomsnittskurs)} \\ \text{teckningsrättens värde} = & \frac{\text{minus Teckningskursen för den nya Aktien}}{\text{antalet Aktier före emissionsbeslutet}} \end{aligned}$$

Uppstår härvid ett negativt värde, skall det teoretiska värdet på teckningsrätten bestämmas till noll.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter teckningstidens utgång och skall tillämpas vid Teckning, som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (c). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier som varje Teckningsoption berättigar till Teckning av fastställts, verkställs Teckning endast preliminärt, varvid det antal Aktier, som varje Teckningsoption före omräkning berättigar till Teckning av, upptas interimistiskt på avstämningskonto. Dessutom noteras särskilt att varje Teckningsoption efter omräkningar kan berättiga till ytterligare Aktier enligt punkt 3 ovan. Slutlig registrering på avstämningskontot sker sedan omräkningarna fastställts. Om Bolaget inte är avstämningsbolag verkställs Teckning genom att de nya Aktierna upptages i aktieboken som interimsaktier. Sedan omräkningarna har fastställts upptages de nya aktierna i aktieboken som Aktier.

(c) Where the Company carries out a new issue of shares subject to the pre-emptive rights of the shareholders to subscribe for new Shares in exchange for cash payment or payment through set-off of claims against the Company, the following shall apply:

- 1. Where the Board of Directors resolves to carry out the share issue contingent upon the approval of or pursuant to authorisation by the general meeting, the resolution of the share issue shall set forth the last date on which Shares issued pursuant to Subscription entitle the Warrant Holders to participate in the share issue. Such date shall not be earlier than the tenth calendar day after the Warrant Holder has been informed of resolution to issue shares.*
- 2. Where the general meeting resolves to carry out the share issue, Subscription, where application for Subscription is made at such time that it cannot be effected on or before the fifth week day prior to the general meeting which resolves to carry out the share issue, shall be exercised after the Company has conducted the re-calculation according to this subsection (c), second last paragraph. Share that has been issued due to such subscription shall be registered on an interim basis at a securities account, meaning that they do not have the right to participate in the issue.*

If the Company is not a CSD company at the time of the general meeting's resolution to carry out a share issue, all Shares that has been issued as a result of the Subscription and has been recorded on an interim basis in the share register shall be entitled to participate in the issue.

In connection with Subscriptions which are effected at such time that no right to participate in the share issue arises, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made according to the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the subscription period set forth in the resolution approving the issue (the average Share price)}}{\text{average Share price increased by the theoretical value of the subscription right calculated on the basis thereof}}$$

re-calculated number of Shares for which each Warrant entitles to Subscription =
$$\frac{\text{previous number of Shares which the Warrant entitled the Warrant Holder to subscribe for} \times \text{the average Share price increased by the theoretical value of the subscription right calculated on the basis thereof}}{\text{the average Share price}}$$

The average Share price shall be deemed to be equivalent to the average of the calculated average values, for each trading day during the subscription period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)) at which the Company's share is listed or traded). In the event no transaction price is quoted, the last bid price which is quoted as the closing price for such date shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall be excluded from the calculation.

The theoretical value of the subscription right shall be calculated according to the following formula:

value of subscription right =
$$\frac{\text{the maximum number of new Shares that may be issues according to the resolution approving the issue} \times \text{the average Share price reduced by the Exercise Price of the new Share}}{\text{number of Shares prior to the adoption of the resolution approving the issue}}$$

In the event there is a negative value arising from the above-stated calculation, the theoretical value of the subscription right shall be deemed to be zero.

The re-calculated Exercise Price and re-calculated number of Shares as set forth above shall be determined by the Company two Banking Days after the expiration of the subscription period and shall apply to Subscriptions exercised thereafter.

In the event the Company's shares are not listen or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (c) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

For the time until the re-calculated Exercise Price and re-calculated number of Shares that each Warrant entitles Subscription for is determined, Subscription is exercised preliminary, whereby the number of Shares that each Warrant gives the right to prior to re-calculation is recorded on an interim basis in a securities account. Further, it is noted that each Warrant, after re-calculation, can give the right to additional Shares according to Section 3 above. Final registration in a securities account shall take place after the re-calculations are determined.

If the Company is not a CSD company Subscription is exercised by recording the new Shares on an interim basis in the share register. When the re-calculation is determined, the Shares shall be recorded as Shares in the share register.

- (d) Genomför Bolaget en emission av konvertibler eller Teckningsoptioner – med företrädesrätt för aktieägarna – skall beträffande rätten till deltagande i emissionen för Aktie, som tillkommit på grund av Teckning med utnyttjande av Teckningsoption bestämmelserna i mom. (c), ovan äga motsvarande tillämpning.

Vid Teckning som verkställts på sådan tid att rätt till deltagande i emissionen inte uppkommer tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utföres enligt följande formler:

$$\begin{array}{l} \text{omräknad} \\ \text{Teckningskurs} = \end{array} \frac{\begin{array}{l} \text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga} \\ \text{börskurs under den i emissionsbeslutet fastställda} \\ \text{teckningstiden} \\ \text{(Aktiens genomsnittsskurs)} \end{array}}{\begin{array}{l} \text{aktiens genomsnittsskurs} \text{ ökad med teckningsrättens värde} \\ \text{föregående antal Aktier som varje Teckningsoption} \\ \text{berättigar till teckning av} \times \\ \text{(Aktiens genomsnittsskurs ökad med} \\ \text{teckningsrättens värde)} \end{array}}$$
$$\begin{array}{l} \text{omräknat antal Aktier} \\ \text{som varje} \\ \text{Teckningsoption} \\ \text{berättigar till} = \\ \text{Teckning av} \end{array} \frac{\begin{array}{l} \text{aktiens genomsnittsskurs} \text{ ökad med teckningsrättens värde} \\ \text{föregående antal Aktier som varje Teckningsoption} \\ \text{berättigar till teckning av} \times \\ \text{(Aktiens genomsnittsskurs ökad med} \\ \text{teckningsrättens värde)} \end{array}}{\text{Aktiens genomsnittsskurs}}$$

Aktiens genomsnittsskurs beräknas i enlighet med vad som angivits i mom. (c), ovan.

Teckningsrättens värde skall anses motsvara genomsnittet av det för varje börsdag under teckningstiden framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen för teckningsrätten enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter teckningstidens utgång och skall tillämpas vid Teckning, som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (d). Härvid skall istället för vad som anges beträffande Aktiens genomsnittsskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, äga motsvarande tillämpning.

- (d) Where the Company carries out an issue of Warrants pursuant to Chapter 14 of the Swedish Companies Act or convertible bonds pursuant to Chapter 15 of the Swedish Companies Act subject to the pre-emptive rights for shareholders to subscribe –regarding the right for Shares, allotted as a consequence of exercise of Warrants, to participate in the issue, the provisions of subsection (c) above shall apply.

In the event of Subscriptions which are effected at such time that no right to participate in the share issue arises, a re-calculated Exercise Price and a re-calculation of the number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be made according to the following formulas:

$$\begin{aligned} \text{re-calculated Exercise Price} &= \frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the subscription period set forth in the resolution approving the issue (the average Share price)}}{\text{average Share price increased by the value of the subscription right}} \\ \text{re-calculated number of Shares, for which each Warrant entitles to Subscription} &= \frac{\text{previous number of Shares that each Warrant entitles to Subscription for} \times \text{the average Share price increased by the value of the Subscription}}{\text{average Share price}} \end{aligned}$$

The average Share price shall be calculated in accordance with the provisions set forth in subsection (c) above.

The value of a subscription right shall be deemed to be equivalent to the average of the calculated average values, for each trading day during the subscription period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)). In the event no transaction price is quoted, the bid price which is quoted as the closing price shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation.

The re-calculated Exercise Price and re-calculated number of Shares as set forth above shall be determined by the Company two Banking Days after the expiration of the subscription period and shall apply to purchases made thereafter.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (d) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (e) Skulle Bolaget i andra fall än som avses i mom. (a)–(d) ovan rikta erbjudande till aktieägarna att, med företrädesrätt enligt principerna i aktiebolagslagen, av Bolaget förvärva värdepapper eller rättighet av något slag eller besluta att, enligt ovan nämnda principer, till aktieägarna utdela sådana värdepapper eller rättigheter utan vederlag (erbjudandet), skall, där anmälan om Teckning som görs på sådan tid, att därigenom erhållen Aktie inte medför rätt till deltagande i erbjudandet, tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utförs enligt följande formler:

<i>omräknad Teckningskurs =</i>	$\frac{\text{föregående Teckningskurs} \times \text{Aktiens genomsnittligabörskurs under den i erbjudandet fastställdaanmälningstiden (Aktiens genomsnittskurs)}}{\text{Aktiens genomsnittskurs } \textit{ökad} \text{ med värdet av rätten tilldeltagande i erbjudandet (inköpsrättens värde)}}$
<i>omräknat antal Aktier som varje Teckningsoption berättigar till = Teckning av</i>	$\frac{\text{föregående antal Aktier som varje Teckningsoptionberättigar till teckning av } x \text{ (Aktiens genomsnittskurs } \textit{ökad} \text{med inköpsrättens värde)}}{\text{Aktiens genomsnittskurs}}$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan. För det fall att aktieägarna erhållit inköpsrätter och handel med dessa ägt rum, skall värdet av rätten till deltagande i erbjudandet anses motsvara inköpsrättens värde. In- köpsrättens värde skall härvid anses motsvara genomsnittet av det för varje börsdag under ifrågavarande tid framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

För det fall aktieägarna ej erhållit inköpsrätter eller eljest sådan handel med inköpsrätter som avses i föregående stycke ej ägt rum, skall omräkning av Teckningskursen och det antal Aktier som varje Teckningsoption berättigar till Teckning av ske med tillämpning så långt möjligt av de principer som anges ovan i detta mom. (e), varvid följande skall gälla. Om notering sker av de värdepapper eller rättigheter som erbjuds aktieägarna, skall värdet av rätten till deltagande i erbjudandet anses motsvara genomsnittet av det för varje börsdag under 25 börsdagar från och med första dag för notering framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen vid affärer i dessa värdepapper eller rättigheter vid Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas), i förekommande fall minskat med det vederlag som betalats för dessa i samband med erbjudandet. I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Noteras varken betalkurs eller köpkurs under viss eller vissa dagar, skall vid beräkningen av värdet av rätten till deltagande i erbjudandet bortses från sådan dag. Den i erbjudandet fastställda anmälningstiden skall vid omräkning av Teckningskurs och antal Aktier enligt detta stycke anses motsvara den ovan i detta stycke nämnda perioden om 25 börsdagar.

Om notering ej äger rum, skall värdet av rätten till deltagande i erbjudandet så långt möjligt fastställas med ledning av den marknadsvärdesförändring avseende Bolagets Aktier som kan bedömas ha uppkommit till följd av erbjudandet.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas snarast möjligt efter erbjudandetidens utgång och skall tillämpas vid Teckning, som verkställs efter ett sådant fastställande har skett.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (e). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. c), sista stycket ovan, äga motsvarande tillämpning.

- (e) In the event the Company, under circumstances other than those set forth in subsections (a) – (d) above, directs an offer to the shareholders, based upon pre-emptive rights pursuant to the principles set forth in Chapter 13, section 1 of the Companies Act, to purchase securities or rights of any kind from the Company or where the Company resolves, pursuant to the above-stated provisions, to distribute to its shareholders such securities or rights without consideration, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to purchase shall be applied in conjunction with Subscriptions which are effected at such time that Shares acquired as a consequence thereof do not entitle the Warrant Holder to participate in the offer. Re-calculations shall be made by the Company according to the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during the acceptance period set forth in the offer (average Share price)}}{\text{average Share price increased by the value of participation in the offer (value of the participation right)}}$$

re-calculated number of Shares, for which each Warrant entitles to Subscription =
$$\frac{\text{previous number of Shares for which each Warrant entitles to Subscription} \times \text{the average Share price increased by the value of the participation right}}{\text{average Share price}}$$

The average Share price shall be calculated in accordance with the provisions set forth in subsection (c) above.

In the event that shareholders have obtained participation rights and these have been traded, the value of the participation right shall be deemed to be the average of the calculated average values, for each trading day during the relevant period, of the highest and lowest transaction price according to NASDAQ OMX Stockholm AB's official price list (or equivalent information from other organized market or multilateral trading facility (MTF)). In the event no transaction price is quoted, the bid price which is quoted as the closing price for such date shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation.

In the event participation rights has not been received or trading in participation rights has otherwise not taken place, a re-calculation of the Exercise Price and a re-calculation of the number of shares to which each Warrant entitles the Warrant Holder to purchase shall be made to the extent possible upon the application of the principles set forth above in this subsection (e), whereupon the following shall apply. Where a listing is carried out in respect of the securities or rights which are offered to the shareholders, the value of the right to participate in the offer shall be deemed to be the average of the calculated average values, for each trading day during a period of 25 trading days commencing on the first day for listing, of the highest and lowest transaction price during the day for transactions in these securities or rights on NASDAQ OMX Stockholm AB (or equivalent information from other organized market or multilateral trading facility (MTF)), where applicable reduced by any consideration paid for such securities or rights in conjunction with the offer. In the absence of a quotation of the bid price, the closing transaction price quoted shall form the basis of the calculation. Days on which neither a transaction price nor a bid price is quoted shall not be included for the purposes of the calculation. The period of notification determined in the offer, shall at the re-calculation of the Exercise Price and the number of Shares according to this paragraph correspond to 25 trading days as stated above. In the event that such listing does not take place, the value of the right to participate in the offer shall, to the extent possible, be determined based upon the change in market value regarding the Company's Shares which is deemed to have arisen as a consequence of the offer.

The re-calculated Exercise Price according to the above shall be established by the Company immediately after the expiration of the period of offer and shall be applied to Subscription made after such determination.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (e) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (f) Genomför Bolaget en nyemission eller emission enligt 14 eller 15 kap. aktiebolagslagen med företrädesrätt för aktieägarna - äger Bolaget besluta att ge samtliga Innehavare av Teckningsoptioner samma företrädesrätt som enligt beslutet tillkommer aktieägarna. Därvid skall varje Innehavare, oaktat sålunda att Teckning ej verkställts, anses vara ägare till det antal Aktier som Innehavaren skulle ha erhållit, om Teckning på grund av Teckningsoption verkställts av det antal Aktier, som varje Teckningsoption berättigade till Teckning av vid tidpunkten för beslutet om emission.

Skulle Bolaget besluta att till aktieägarna rikta ett sådant erbjudande som avses i mom. (e) ovan, skall vad i föregående stycke sagts äga motsvarande tillämpning, dock att det antal Aktier som Innehavaren anses vara ägare till i sådant fall skall fastställas efter den Teckningskurs, som gällde vid tidpunkten för beslutet om erbjudandet.

Om Bolaget skulle besluta att ge Innehavarna företrädesrätt i enlighet med bestämmelserna i detta mom. (f), skall någon omräkning enligt mom. (c), (d) eller (e) ovan inte äga rum.

- (f) *In the event the Company carries out a new issue or an issue according to Chapter 14 or 15 of the Swedish Companies Act – based on the pre-emptive rights of the shareholders - the Company may decide to grant all Warrant Holders the same pre-emptive right as granted to the shareholders according to the resolution. Each Warrant Holder, notwithstanding that Subscription has not been effected, thereby will be considered as owner of the number of Shares that the Warrant Holder would have received, if Subscription for the number of Shares that each Warrant entitles to has been effected at the time of the resolution on the issue*

If the Company decides on an offer as described in subsection (e) above, what is stated in the previous paragraph shall apply correspondingly, however, that the number of Shares considered owned by the Warrant Holder shall be determined based on the number of Shares that each Warrant entitled the Warrant Holder to subscribe for at the time the offer was resolved.

Should the Company decide to grant the Warrant Holders pre-emptive rights according to the provisions in this subsection (f), no re-calculation according to subsections (c), (d) or (e) above shall be made.

- (g) Beslutas om utdelning till aktieägarna innebärande att dessa erhåller utdelning som, tillsammans med andra under samma räkenskapsår utbetalda utdelningar, överskrider 30 procent av Aktiens genomsnittskurs under en period om 25 börsdagar närmast före den dag, då styrelsen för Bolaget offentliggör sin avsikt att till bolagsstämman lämna förslag om sådan utdelning, skall, där anmälan om Teckning som görs på sådan tid, att därigenom erhållen Aktie inte medför rätt till erhållande av sådan utdelning, tillämpas en omräknad Teckningskurs och ett omräknat antal Aktier som varje optionsrätt berättigar till Teckning av. Omräkningen skall baseras på den del av den sammanlagda utdelningen som överstiger 30 procent av Aktiens genomsnittskurs under ovannämnd period (extraordinär utdelning). Omräkningarna utförs enligt följande formler:

<i>omräknad teckningskurs =</i>	$\frac{\text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga börskurs under en period om 25 börsdagar räknat fr.o.m. den dag då Aktien noteras utan rätt till extraordinär utdelning (Aktiens genomsnittskurs)}}{\text{Aktiens genomsnittskurs ökad med den extraordinära utdelning som utbetalas per Aktie}}$
<i>omräknat antal Aktier som varje optionsrätt berättigar till Teckning av =</i>	$\frac{\text{föregående antal Aktier som varje optionsrätt berättigar till Teckning av} \times (\text{Aktiens genomsnittskurs ökad med den extraordinära utdelning som utbetalas per Aktie})}{\text{Aktiens genomsnittskurs}}$

Aktiens genomsnittskurs skall anses motsvara genomsnittet av det för varje börsdag under ovan angiven period om 25 börsdagar framräknade medeltalet av den under dagen noterade högsta och lägsta betalkursen enligt Nasdaq OMX Stockholm ABs officiella kurslista (eller motsvarande uppgift från annan reglerad marknad eller handelsplattform vid vilken Bolagets Aktier noteras eller handlas). I avsaknad av notering av betalkurs skall i stället den som slutkurs noterade köpkursen ingå i beräkningen. Dag utan notering av vare sig betalkurs eller köpkurs skall inte ingå i beräkningen.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter utgången av ovan angiven period om 25 börsdagar och skall tillämpas vid Teckning som verkställs därefter.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, och det beslutas om kontant utdelning till aktieägarna innebärande att dessa erhåller utdelning som, tillsammans med andra under samma räkenskapsår utbetalda utdelningar, överstiger 100 procent av Bolagets resultat efter skatt för det räkenskapsåret och 30 procent av Bolagets värde, skall, vid anmälan om Teckning som sker på sådan tid, att därigenom erhållen Aktie inte medför rätt till erhållande av sådan utdelning, tillämpas en omräknad Teckningskurs och ett omräknat antal Aktier i enlighet med detta mom. (g). Härvid skall Bolagets värde ersätta Aktiens genomsnittskurs i formeln. Bolagets värde skall bestämmas av en oberoende värderingsman utsedd av Bolaget. Omräkningen baseras på den del av den sammanlagda utdelningen som överstiger 100 procent av Bolagets resultat efter skatt för räkenskapsåret och 30 procent av Bolagets värde (extraordinär utdelning).

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje optionsrätt berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, äga motsvarande tillämpning.

- (g) *If it is decided to pay a dividend to shareholders such that the shareholders receive, combined with other dividends paid during the same financial year, a total dividend exceeding 30 per cent of the average market price of the Share during a period of 25 trading days immediately preceding the day on which the Board of Directors announced its intention to propose that the general shareholders' meeting approves such a dividend, shall, for Subscriptions requested at such time when the Shares received in such event do not carry rights to receive such dividend, a re-calculated Exercise Price and a re-calculated number of Shares to which each Warrant entitles the Warrant Holder to subscribe for shall be applied. The re-calculations shall be based upon such part of the total dividend which exceeds 30 per cent of the average market price of the Shares during the above period (extraordinary dividend). Re-calculations shall be made by the Company according to the following formulas:*

$$\begin{aligned} \text{re-calculated Exercise Price} &= \frac{\text{previous Exercise Price} \times \text{the average market price of the Share during a period of 25 trading days calculated from and including the day the Shares are listed ex-rights to the extraordinary dividend (average Share price)}}{\text{average Share price increased by the extraordinary dividend paid per Share}} \\ \text{re-calculated number of Shares for which each Warrant entitles the Warrant Holder to subscribe for} &= \frac{\text{previous number of Shares for which each Warrant entitles the Warrant Holder to subscribe} \times \text{the average Share price increased by the extraordinary dividend distributed}}{\text{average Share price}} \end{aligned}$$

The average Share price shall be considered to correspond to the average of the highest and lowest prices paid each trading day during the above period of 25 trading days in accordance with the official price list of NASDAQ OMX Stockholm (or equivalent information from other organized market or multilateral trading facility (MTF)). In the absence of a quotation of a paid price, the last bid price quoted for such date shall be used in the calculation. If neither a paid price nor a bid price is quoted on a given day, that day shall be excluded from the calculation.

The Exercise Price and number of Shares re-calculated in accordance with the above shall be determined by the Company two Bank Days after the expiration of such period of 25 trading days and shall apply to Subscriptions made after such time.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, and it is decided to pay a dividend to shareholders such that the shareholders receive, combined with other dividends paid during the same financial year, a total dividend exceeding 100 per cent of the profit after tax for the fiscal year and 30 per cent of the Company's value, shall, for Subscriptions requested at such time when the Shares received in such event do not carry rights to receive such dividend, a re-calculated Exercise Price and a re-calculated number of Shares according to this subsection (g) shall be conducted. For such re-calculation shall the Company's value replace the average share price. The Company's value shall be determined by an independent valuer appointed by the Company. The re-calculation is based upon the portion of the total dividend that exceeds 100 per cent of the Company's result after tax for the fiscal year and 30 per cent of the Company's value (extraordinary dividend).

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

- (h) Om Bolagets aktiekapital eller reservfond skulle minska med återbetalning till aktieägarna, vilken minskning är obligatorisk, tillämpas en omräknad Teckningskurs liksom en omräkning av det antal Aktier som varje Teckningsoption berättigar till Teckning av. Omräkningarna utförs enligt följande formler:

$$\begin{array}{l} \text{omräknad} \\ \text{Teckningskurs} = \end{array} \frac{\begin{array}{l} \text{föregående Teckningskurs} \times \text{Aktiens genomsnittliga börskurs} \\ \text{under en period om 25 börsdagar räknat} \\ \text{fr o m den dag då Aktien noteras utan rätt till} \\ \text{återbetalning (Aktiens genomsnittskurs)} \end{array}}{\begin{array}{l} \text{Aktiens genomsnittskurs ökad med det belopp som} \\ \text{återbetalas per Aktie} \end{array}}$$

$$\begin{array}{l} \text{omräknat antal Aktier} \\ \text{som varje Teckningsoption} \\ \text{berättigar till} \\ \text{Teckning av} = \end{array} \frac{\begin{array}{l} \text{föregående antal Aktier som varje} \\ \text{Teckningsoption berättigar till Teckning av} \times \\ \text{(Aktiens genomsnittskurs ökad med det belopp som} \\ \text{återbetalas per Aktie)} \end{array}}{\text{Aktiens genomsnittskurs}}$$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan.

Vid omräkning enligt ovan och där minskningen sker genom inlösen av Aktier, skall istället för det faktiska belopp som återbetalas per Aktie ett beräknat återbetalningsbelopp användas enligt följande:

$$\begin{array}{l} \text{beräknat återbetalnings-} \\ \text{belopp per Aktie} \end{array} = \frac{\begin{array}{l} \text{det faktiska belopp som återbetalas på inlöst Aktie} \text{ minskat} \\ \text{med Aktiens genomsnittliga börskurs under en period om 25} \\ \text{börsdagar närmast före den dag då Aktien noteras utan rätt} \\ \text{till deltagande i minskningen (aktiensgenomsnittskurs)} \end{array}}{\begin{array}{l} \text{det antal Aktier i Bolaget som ligger till grund för inlösen av} \\ \text{en Aktie minskat med talet 1} \end{array}}$$

Aktiens genomsnittskurs beräknas i enlighet med vad som angivits i mom. (c) ovan.

Enligt ovan omräknad Teckningskurs och omräknat antal Aktier skall fastställas två Bankdagar efter utgången av den angivna perioden om 25 börsdagar och skall tillämpas vid Teckning, som verkställs därefter.

Vid Teckning som verkställs under tiden till dess att omräknad Teckningskurs och omräknat antal Aktier varje Teckningsoption berättigar till Teckning av fastställts, skall bestämmelserna i mom. (c), sista stycket ovan, åga motsvarande tillämpning.

Om Bolagets Aktier inte är föremål för notering eller handel på reglerad marknad eller annan handelsplattform, skall en omräknad Teckningskurs och omräknat antal Aktier fastställas i enlighet med detta mom. (g). Härvid skall istället för vad som anges beträffande Aktiens genomsnittskurs, värdet på Aktien bestämmas av en oberoende värderingsman utsedd av Bolaget.

Om Bolagets aktiekapital skulle minskas genom inlösen av Aktier med återbetalning till aktieägarna, vilken minskning inte är obligatorisk, eller om Bolaget - utan att fråga är om minskning av aktiekapital - skulle genomföra återköp av egna Aktier men där, enligt Bolagets bedömning, åtgärden med hänsyn till dess tekniska utformning och ekonomiska effekter, är att jämställa med minskning som är obligatorisk, skall omräkning av Teckningskursen och antal Aktier som varje Teckningsoption berättigar till Teckning av ske med tillämpning av så långt möjligt av de principer som anges ovan i detta moment (g).

- (h) In the event the Company's share capital or statutory reserve is reduced through a distribution to the shareholders, and the reduction is compulsory, a re-calculated Exercise Price and a re-calculation of the number of Shares to which each Warrant entitles the holder to purchase shall be carried out by the Company in accordance with the following formulas:

re-calculated Exercise Price =
$$\frac{\text{previous Exercise Price} \times \text{the average market price of the Share during a period of 25 trading days calculated from the day on which the Share is listed without any right to participate in the distribution (average Share price)}}{\text{average Share price increased by the extraordinary dividend paid per Share}}$$

re-calculated number of Shares for which each Warrant entitles the Warrant Holder to subscribe for =
$$\frac{\text{previous number of Shares for which the Warrant entitles the Warrant Holder to subscribe} \times \text{average Share price increased by the amount distributed for each Share}}{\text{average Share price}}$$

The average Share price is calculated in accordance with the provisions set forth in sub-section (c) above.

On re-calculation according to the above and where the reduction is made by redemption of Shares, instead of the actual amount repaid per share, an estimated repayment amount shall be used as follows:

estimated repayment amount per Share =
$$\frac{\text{The actual amount repaid per Share reduced by the average Share price during a period of 25 trading days prior to the date when the Share is quoted without a right to participate in the reduction (average Share price)}}{\text{the number of shares in the Company forming the basis of the redemption of one share reduced by the figure 1}}$$

The average Share price is estimated in accordance with what is stated in subsection (c) above.

The re-calculation of the Exercise Price and the re-calculated number of Shares stated above shall be determined by the Company two Banking Days after the expiration of the stated period of 25 trading days and shall be applied to Subscription effected thereafter.

In the event of Subscription during a time period of re-calculation of the Exercise Price and/or the number of Shares for which each Warrant entitles to Subscription, the provisions in subsection (c), last paragraph shall apply.

In the event the Company's shares are not listed or traded on an organized market or another multilateral trading facility, a re-calculated Exercise Price and re-calculated number of Shares in accordance with this subsection (g) shall apply. Instead of what is stated regarding the average Share price, the Share price shall be determined by an independent valuer appointed by the Company.

If the share capital is reduced through redemption of shares with repayment to the shareholders, and the reduction is not compulsory, or if the Company – without reducing the share capital – would re-purchase its own shares and the measure, according to the Company's opinion, due to its technical nature and economic effect, is equivalent to an compulsory reduction, the re-calculation of the Exercise Price and number of Shares each Warrant entitles the Warrant Holder to subscribe for shall as far as possible be made by applying the principles outlined above in this subsection (g).

- (i) Genomför Bolaget åtgärd som avses i mom. (a)-(h) ovan eller annan liknande åtgärd med liknande effekt och skulle, enligt Bolagets bedömning, tillämpning av härför avsedd omräkningsformel, med hänsyn till åtgärdens tekniska utformning eller av annat skäl, ej kunna ske eller leda till att den ekonomiska kompensation som Innehavarna erhåller i förhållande till aktieägarna inte är skälig, skall Bolaget, förutsatt att Bolagets styrelse lämnar skriftligt samtycke därtill, genomföra omräkningarna av Teckningskursen och av antalet Aktier som varje Teckningsoption berättigar till Teckning av i syfte att omräkningarna leder till ett skäligt resultat.*
- (j) If the Company takes actions described in this Section 8, or any other similar action leading to the similar effect and, in the opinion of the Company, the application of the re-calculation formulas stated herein, with regard to the technical framing of the action or for some other reason, would not be possible or lead to the economic compensation received by the Warrant Holder in proportion to the shareholders would not be reasonable, the Company, provided that the board of directors of the Company consent in writing, shall carry out the re-calculations of the Exercise Price and the number of Shares for which each Warrant entitles to Subscription for the purpose of a reasonable result of the re-calculations.*
- (j) Vid omräkning enligt ovan skall Teckningskursen avrundas till helt tiotal öre, varvid fem öre skall avrundas uppåt, och antalet Aktier avrundas till två decimaler.*
- (j) In conjunction with re-calculation in accordance with the above, the Exercise Price shall be rounded to the nearest SEK 0.10, whereupon SEK 0.05 shall be rounded upwards, and the number of Shares shall be rounded to two decimal places.*
- (k) Beslutas att Bolaget skall träda i likvidation får, oavsett likvidationsgrunden, anmälan om Teckning ej därefter ske. Rätten att göra anmälan om Teckning upphör i och med bolagsstämans likvidationsbeslut, oavsett sålunda att detta ej må ha vunnit laga kraft.*

Senast i omedelbar anslutning till att Bolagets styrelse beslutat att kalla till bolagsstämma som skall ta ställning till fråga om Bolaget skall träda i frivillig likvidation enligt 25 kap 1 § aktiebolagslagen, skall Innehavarna genom meddelande enligt avsnitt 9 nedan underrättas om den avsedda likvidationen. I meddelandet skall intagas en erinran om att anmälan om Teckning ej får ske, sedan bolagsstämman fattat beslut om likvidation.

Skulle Bolaget lämna meddelande om avsedd likvidation enligt ovan, skall Innehavare - oavsett vad som i avsnitt 4 ovan sägs om tidigaste tidpunkt för anmälan om Teckning - äga rätt att göra anmälan om Teckning från den dag då meddelandet lämnats, förutsatt att Teckning kan verkställas senast på tionde kalenderdagen före den bolagsstämma vid vilken frågan om Bolagets likvidation skall behandlas.

- (k) *In the event it is resolved that the Company shall enter into liquidation pursuant to Chapter 25 of the Companies Act, regardless of the grounds for the liquidation, Subscription may not thereafter be made. The right to make an application for Subscription shall terminate in conjunction with the resolution to place the Company in liquidation, regardless of whether such resolution has entered into effect.*

Not later than in the immediately adjacent to the board of directors of the Company's resolution to convene a general meeting that shall resolve whether the Company shall be placed into liquidation pursuant to Chapter 25, section 1 of the Companies Act, notice shall be given to Warrant Holders in accordance with Section 9 below in respect of the intended liquidation. The notice shall state that Subscription may not be made following the adoption of a resolution by the general meeting that the Company shall enter into liquidation.

In the event the Company gives notice of an intended liquidation in accordance with the above, each Warrant Holder, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription commencing on the date on which notice is given, provided that it is possible to effect Subscription at such time that the Share can be represented at the general meeting at which the issue of the Company's liquidation shall be addressed.

- (l) Skulle bolagsstämman, enligt 23 kap 15 § aktiebolagslagen, godkänna - eller samtliga aktieägare i deltagande bolag i enlighet med fjärde stycke i nämnda paragraf underteckna - fusionsplan varigenom Bolaget skall uppgå i annat bolag, eller om bolagsstämman, enligt 24 kap 17 § aktiebolagslagen, skulle godkänna - eller samtliga aktieägare i deltagande bolag i enlighet med fjärde stycke i nämnda paragraf underteckna - delningsplan varigenom Bolaget skall upplösas utan likvidation, får anmälan om Teckning därefter ej ske.

Senast i omedelbar anslutning till att Bolagets styrelse beslutat att kalla till bolagsstämma som skall ta slutlig ställning till frågan om fusion eller delning enligt ovan, eller om fusions- eller delningsplanen skall undertecknas av samtliga aktieägare i deltagande bolag senast sex veckor före det att sådant undertecknande sker, skall Innehavarna genom meddelande enligt avsnitt 9 nedan underrättas om fusions- eller delningsavsikten. I meddelandet skall en redogörelse lämnas för det huvudsakliga innehållet i den avsedda fusionsplanen eller delningsplanen samt skall Innehavarna erinras om att anmälan om Teckning ej får ske, sedan slutligt beslut fattats om fusion eller delning, eller sedan fusions- eller delningsplan undertecknats, i enlighet med vad som angivits i föregående stycke.

Skulle Bolaget lämna meddelande om planerad fusion eller delning enligt ovan, skall Innehavare - oavsett vad som i avsnitt 4 sägs om tidigaste tidpunkt för anmälan om Teckning - äga rätt att göra anmälan om Teckning från den dag då meddelandet lämnats om fusions- eller delningsavsikten, förutsatt att Teckning kan verkställas senast (i) på tionde kalenderdagen före den bolagsstämma vid vilken fusionsplanen varigenom Bolaget skall uppgå i annat bolag eller delningsplanen varigenom Bolaget skall upplösas utan likvidation skall godkännas, eller (ii) om fusions- eller delningsplanen skall undertecknas av samtliga aktieägare i deltagande bolag senast på tionde kalenderdagen före det att sådant undertecknande sker.

- (l) In the event the general meeting, in accordance with Chapter 23 Section 15 of the Companies Act, approve – or all shareholders, in accordance with paragraph four of aforementioned provision, signs a merger plan whereby the Company shall be absorbed by another company, or in the event the general meeting, in accordance with Chapter 24 Section 17 of the Companies Act, would approve – or all shareholders, in accordance with paragraph four of aforementioned provision, signs a partition plan whereby the Company shall be dissolved without liquidation, Subscription may not thereafter be made.

Not later than in the immediately adjacent to the board of directors of the Company's resolution to convene a general meeting that shall resolve upon merger or partition according to what is stated above, or if the merger or partition plan shall be signed by all shareholder not later than six weeks prior to such signing, the Warrant Holders shall by notice in accordance with Section 9 below be informed of the intent to merger or partition. The notice shall set forth the principal terms of the proposed merger or partition plan and remind the Warrant Holders that Subscription may not be made after a final decision regarding merger or partition has been made or a merger or partition plan has been signed in accordance with what is stated above.

In the event the Company gives notice of a proposed merger or partition as described above, the Warrant Holders, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription commencing on the date on which notice is given, provided that the Subscription can be exercised (i) the tenth calendar day prior to the general meeting at which the merger plan whereby the Company shall be absorbed by another company or the partition plan whereby the Company shall be dissolved without liquidation shall be approved, or (ii) if the merger or partition plan shall be signed by all shareholders in the participating companies not later than the tenth calendar day prior to such signing is made.

- (m) Upprättar Bolagets styrelse en fusionsplan enligt 23 kap 28 § aktiebolagslagen varigenom Bolaget skall uppgå i ett annat bolag eller blir Bolagets Aktier föremål för tvångsinlösenförfarande enligt 22 kap samma lag skall följande gälla.

Äger ett svenskt aktiebolag samtliga Aktier i Bolaget, och offentliggör Bolagets styrelse sin avsikt att upprätta en fusionsplan enligt i föregående stycke angivet lagrum, skall Bolaget, för det fall att sista dag för anmälan om Teckning enligt avsnitt 4 ovan infaller efter sådant offentliggörande, fastställa en ny sista dag för anmälan om Teckning (slutdagen). Slutdagen skall infalla inom 30 dagar från offentliggörandet.

Äger en aktieägare (majoritetsaktieägaren) ensam eller tillsammans med dotterföretag Aktier representerande så stor andel av samtliga Aktier i Bolaget att majoritetsaktieägaren, enligt vid var tid gällande lagstiftning, äger påkalla tvångsinlösen av återstående Aktier och offentliggör majoritetsaktieägaren sin avsikt att påkalla sådan tvångsinlösen, skall vad som i föregående stycke sägs om slutdag äga motsvarande tillämpning.

Om offentliggörandet skett i enlighet med vad som anges ovan i detta moment L, skall - oavsett vad som i avsnitt 4 ovan sägs om tidigaste tidpunkt för anmälan om Teckning - Innehavare äga rätt att göra sådan anmälan fram till slutdagen. Bolaget skall senast tre veckor före slutdagen genom meddelande enligt avsnitt 9 nedan erinra Innehavarna om denna rätt samt att anmälan om Teckning ej får ske efter slutdagen.

- (m) *In the event the board of directors of the Company establishes a merger plan according to Chapter 23 Section 28 of the Companies Act whereby the Company shall be absorbed by another company or the Company's share shall be subject to compulsory buy-out proceeding in accordance with Chapter 22 of the Companies Act shall the following apply.*

In the event a Swedish limited company owns all Shares in the Company, and the board of directors of the company makes their intent to establish a merger plan public in accordance with the provision stated in the paragraph above, the Company shall, in the event the last day for Subscription pursuant to Section 4 above occurs after such announcement, determine a new last date for Subscription (the expiration date). The expiration date shall be within 30 days from the publication.

In the event one shareholder (the majority shareholder) alone or together with subsidiaries owns such a large portion of the total number of Shares that the majority owner, in accordance with the at the time applicable law has the right to initiate a compulsory buy-out proceeding and the majority owner makes its intention to initiate such proceeding public, what is stated in the preceding paragraph regarding the expiration date shall apply.

In the event the announcement has been conducted in accordance with what is stated in above in subsection L, the Warrant Holder, irrespective of that which is set forth in Section 4 above regarding the earliest time at which application for Subscription may be made, shall be entitled to apply for Subscription. The Company shall not later than three weeks prior to the expiration date by notice in accordance with Section 9 below remind the Warrant Holder of this right and that Subscription may not be made following the expiration date.

- (n) Oavsett vad under mom. (k), (l) och (m) ovan sagts om att anmälan om Teckning ej får ske efter beslut om likvidation, godkännande av fusionsplan/delningsplan eller efter utgången av ny slutdag vid fusion skall rätten att göra anmälan om Teckning åter inträda för det fall att likvidationen upphör respektive fusionen ej genomförs.
- (n) *Notwithstanding the provisions set forth in subsections (k), (l), and (m) above stating that Subscription may not be made following the approval of a, liquidation, merger or partition plan, or after the expiration of a new expiration date in relations to a merger, the right to make an application for Subscription shall re-apply in circumstances where the merger and the partition, respectively, is not carried out or the liquidation is terminated.*
- (o) För den händelse Bolaget skulle försättas i konkurs, får anmälan om Teckning ej därefter ske. Om emellertid konkursbeslutet hävs av högre rätt får anmälan om Teckning återigen ske.
- (o) *In the event the Company is declared bankrupt, application for Subscription may not take place after the date of the receiving order. Where, however, the receiving order is reversed by a court of higher instance, application for Subscription may be made.*
- (p) Bolaget förbinder sig att inte vidtaga någon i denna punkt 8 angiven åtgärd som skulle medföra en omräkning av Teckningskursen till belopp understigande Akties kvotvärde belopp.
- (p) *The Company undertakes not to make any in this Section 8 specified action that would result in a re-calculation of the Exercise Price per Share to an amount below the quotient value of a Share.*

9. Meddelanden / *Notices*

Meddelanden rörande Teckningsoptionerna skall ske genom brev med posten till varje Innehavare under dennes för Bolaget senast kända adress eller införas i minst en i Stockholm utkommande daglig tidning.

Notices concerning the Warrants shall be given to each Warrant Holder in writing to the address last known by the Company, or be inserted in at least one newspaper published daily in Stockholm.

10. Sekretess / *Confidentiality*

Bolaget får ej obehörigen till tredje man lämna uppgift om optionsinnehavare.

Unless authorized to do so, the Company may not provide information concerning a Warrant Holder to third parties.

11. Ändring av villkor / *Amendments of Terms and Conditions*

Bolaget äger för Innehavarnas räkning besluta om ändring av dessa villkor i den mån lagstiftning, domstolsavgörande, myndighetsbeslut eller om det i övrigt enligt Bolagets bedömning av praktiska skäl är ändamålsenligt eller nödvändigt och Innehavarnas rättigheter inte i något väsentligt hänseende försämras.

The Company is entitled to on behalf of the Warrant Holder resolve upon amendments to these terms and conditions to the extent the law, court decisions, government decisions or it is otherwise according to the Company's assessment of practical reasons is appropriate or necessary, and the Warrant Holders' rights are not materially impaired.

12. Force majeure / *Force Majeure*

I fråga om de på Bolaget ankommande åtgärderna gäller att ansvarighet inte kan göras gällande för skada, som beror av svenskt eller utländskt lagbud, svensk eller utländsk myndighetsåtgärd, krigshändelse, terroristhandling, strejk, blockad, bojkott, lockout eller annan liknande omständighet. Förbehållet i fråga om strejk, blockad, bojkott och lockout gäller även om Bolaget vidtar eller är föremål för sådan konfliktåtgärd.

Skada som uppkommer i andra fall skall inte ersättas av Bolaget, om normal aktsamhet iakttagits. Bolaget ansvarar inte i något fall för indirekt skada eller annan följdskada. Inte heller ansvarar Bolaget för skada som orsakats av att Innehavare eller annan bryter mot lag, förordning, föreskrift eller dessa villkor. Härvid uppmärksammas Innehavare på att denne ansvara för att handlingar som Bolaget tillställts är riktiga och behörigen undertecknade samt att Bolaget underrättas om ändringar som sker beträffande lämnade uppgifter.

Föreligger hinder för Bolaget att helt eller delvis vidta åtgärd på grund av omständighet som anges ovan får åtgärden skjutas upp till dess hindret upphört. Om Bolaget till följd av en sådan omständighet är förhindrat att verkställa eller ta emot betalning skall Bolaget respektive Innehavaren inte vara skyldig att erlägga dröjsmålsränta.

In respect to actions by the Company, the Company cannot be made liable for loss resulting from Swedish or foreign legislation, Swedish or foreign governmental actions, acts of war, terrorism, strikes, blockades, boycotts, lockouts or other similar circumstances. The reservation in respect to strikes, blockades, boycotts and lockouts shall apply even if the Company is itself the subject of such action.

Losses arising in other cases will not be reimbursed by the Company, if ordinary prudence has been observed. The Company shall not be responsible under any circumstances for indirect or other consequential damages. Neither is the Company responsible for any damage caused by the Warrant Holder or other by breaching the law, rules, regulations or these terms and conditions. Hereby the Warrant Holders are made aware that it is the Warrant Holder responsibility that the documents provided to the Company are duly signed and that the Company is notified of any changes in the information provided.

In the event the Company, fully or partially, is prevented from taking actions due to circumstances mentioned above, the actions may be postponed until the obstacle is removed. If the Company due to such circumstance is prevented from making or receive payments, the Company or the Warrant Holder shall not be required to pay interest.

13. Tillämplig lag och forum / Governing Law and Jurisdiction

Svensk lag gäller för dessa villkor och därmed sammanhängande rättsfrågor. Talan rörande villkoren skall väckas vid Stockholms tingsrätt eller vid sådant annat forum som skriftligen accepteras av Bolaget.

These terms and conditions and any related legal matters shall be governed by Swedish law. Any legal proceedings relating to the terms and conditions shall be instituted in the District Court of Stockholm (Sw: Stockholms tingsrätt) or such other forum accepted by the Company in writing.

CERTIFICATION PURSUANT TO EXCHANGE ACT RULE 13a-14(a) or 15d-14(a)

I, Inna Braverman, certify that:

1. I have reviewed this annual report on Form 20-F of Eco Wave Power Global AB (publ) (the “company”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the company as of, and for, the periods presented in this report;
4. The company’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the company and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the company’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the company’s internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the company’s internal control over financial reporting.
5. The company’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the company’s auditors and the audit committee of the company’s board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the company’s ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the company’s internal control over financial reporting.

Date: March 12, 2026

/s/ Inna Braverman

Inna Braverman

Chief Executive Officer

CERTIFICATION PURSUANT TO EXCHANGE ACT RULE 13a-14(a) or 15d-14(a)

I, Aharon Yehuda, certify that:

1. I have reviewed this annual report on Form 20-F of Eco Wave Power Global AB (publ) (the “company”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the company as of, and for, the periods presented in this report;
4. The company’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the company and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the company’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the company’s internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the company’s internal control over financial reporting.
5. The company’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the company’s auditors and the audit committee of the company’s board of directors (or persons performing the equivalent function):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the company’s ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the company’s internal control over financial reporting.

Date: March 12, 2026

/s/ Aharon Yehuda

Aharon Yehuda
Chief Financial Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350**

In connection with the filing of the Annual Report on Form 20-F for the period ended December 31, 2025 (the “Report”) by Eco Wave Power Global AB (publ) (the “company”), the undersigned, as the Chief Executive Officer of the company, hereby certifies pursuant to 18 U.S.C. Section 1350, that, to my knowledge:

- (1) the Report fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934; and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the company.

Date: March 12, 2026

/s/ Inna Braverman

Inna Braverman
Chief Executive Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350**

In connection with the filing of the Annual Report on Form 20-F for the period ended December 31, 2025 (the “Report”) by Eco Wave Power Global AB (publ) (the “company”), the undersigned, as the Chief Financial Officer of the company, hereby certifies pursuant to 18 U.S.C. Section 1350, that, to my knowledge:

- (1) the Report fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934; and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the company.

Date: March 12, 2026

/s/ Aharon Yehuda

Aharon Yehuda
Chief Financial Officer



CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in the Registration Statements on Form F-3 (File No. 333-275728 and 333-282101) of Eco Wave Power Global AB (publ) of our report dated March 12, 2026 relating to the financial statements, which appears in this Form 20-F.

/s/ Kesselman & Kesselman

Certified Public Accountants (Isr.)

A member firm of PricewaterhouseCoopers International Limited

Tel-Aviv, Israel

March 12, 2026

Kesselman & Kesselman, 146 Derech Menachem Begin St. Tel-Aviv 6492103, Israel,

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Kesselman & Kesselman is a member firm of PricewaterhouseCoopers International Limited, each member firm of which is a separate legal entity